

**DETECTION OF SHALLOW SUBSURFACE CAVITIES
USING 2D & 3D ELECTRICAL RESISTIVITY
TOMOGRAPHY ALONG THE RED SEA COAST, DUBA
REGION, TABUK-SAUDI ARABIA**

BY

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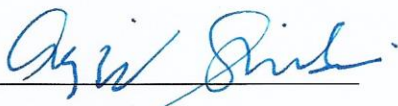
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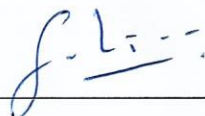
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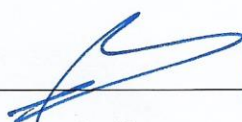
This thesis, written by **Muhammad Haroon Tayyab** under the direction of his thesis advisor and approved by his thesis committee, has been presented and accepted by the Dean of Graduate Studies, in partial fulfillment of the requirements for the degree of **MASTER OF SCIENCE IN GEOPHYSICS.**



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DEDICATION

I dedicate this work to my Mother (late), Father and my wife, without their prayers, motivation and support I may not be able to complete MS successfully.

To my Teachers for their guidance and tutelage.

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“In the name of Allah, The Most Gracious and The Most Merciful”

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LIST OF ABBREVIATIONS

CIRIA	:	The Construction Industry Research and Information Association
CRS	:	Constant Resistance
CST	:	Constant Separation Traversing
DC	:	Direct Current
DIC	:	Depth of investigation characteristic
EM	:	Electromagnetic
ERT	:	Electrical Resistivity Tomography
GPR	:	Ground Penetrating Radar
GPS	:	Ground Positioning System
IP	:	Induced polarization
NAPL	:	Non-aqueous phase liquid
RMS	:	Root-mean-square
RQD	:	Rock Quality Designation
SP	:	Self-Potential
SPT	:	Standard Penetration Test
UI	:	User Interface
VES	:	Vertical Electrical Sounding
VLF	:	Very low frequency

NOMENCLATURE

B	Magnetic induction [Wb/m ²]	<i>z</i>	Depth; elevation [m]
<i>I</i>	Electric current [A]	η	Electrical Charge Density [Cb/m ³]
<i>K</i>	Geometric factor [m]	ρ	Electrical Resistivity [Ω m]
<i>R</i>	Resistance [Ω]	ρ_a	Apparent Resistivity [Ω m]
<i>V</i>	Electric potential [V]	σ	Electrical Conductivity [S/m]
<i>Z</i>	Electric impedance [Ω]	∇	Nabla Operator
<i>a</i>	Array “a” –spacing [m]		
<i>d</i>	Elevation; distance [m]		
<i>j</i>	Electric current density [A/m ²]		
<i>n</i>	Array “n” -factor		
<i>l</i>	Dipole length [m]		
<i>r</i>	Dipole separation; distance [m]		
Δs	Sampling distance [m]		
<i>t</i>	Time [s]		
<i>x</i>	Cartesian coordinate; position [m]		
<i>y</i>	Cartesian coordinate; position [m]		

ABSTRACT

FULL NAME : MUHAMMAD HAROON TAYYAB

THESIS TITLE : DETECTION OF SHALLOW SUBSURFACE CAVITIES USING
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Poor rock quality and subsurface voids were encountered during a geotechnical investigation for a building construction along the Red Sea coast, in Duba Region, Tabuk, Saudi Arabia. Because of this, there were concerns about the integrity of the rock formation beneath the foundations of the proposed building. The subsoil conditions along the Red Sea coast in Saudi Arabia are complex due to existence of coralline limestone beds of Quaternary Age. The existence of natural voids and cavities in subsurface limestone poses severe hazard for civil engineering activities. To determine the extent of shallow voids through drilling was costly and time intensive. The construction project was thus halted and a geophysical investigation was undertaken to understand such heterogeneity, and detect the areas prone to ground subsidence through the collapse of cavities beneath the footprint of the proposed construction site.

The electrical resistivity survey was carried out for a rectangular area of approximately 4,500 m², to obtain a 3D image of the electrical characteristics of the subsurface in the top 15-20 m. The field data set consisted of twelve equidistant parallel 2D transects spaced at 3.36 m and two C-shaped 3D electric profiles along the periphery of the investigated area.

The electrode spacing was kept at 1.6 m for 2D and 2.5 m for 3D profiles, ensuring to capture high resolution image of the subsurface. The acquired data was processed and inverted using 2D and 3D inversion algorithms utilizing smoothness constrained least squares optimization routines, to convert the apparent resistivity pseudo-sections into a true resistivity model representing continuous distribution of calculated electrical resistivity in the subsurface.

The inverted resistivity data provided a clear image of weathered soils, the distribution of weak zones and the water table. Several low resistivity areas were identified and drilling of such anomalous areas subsequently led to the discovery of several weak zones or sediment-filled underground cavities. The electrical resistivity imaging result proved precise and efficient in delineating shallow subsurface voids and soil heterogeneity and thus recommend to carry out electrical resistivity investigation for complex geological sites.

ملخص الرسالة

الاسم الكامل: محمد هارون طيب

عنوان الرسالة: الكشف عن الكتل السطحية باستخدام المقاومة الكهربائية 2D و 3D لتصوير على طول ساحل البحر الأحمر، منطقة ضبا-تبوك المملكة العربية السعودية

التخصص: جيوفيزياء

تاريخ الدرجة العلمية: أبريل 2017

تربة صخرية ضعيفة و فراغات جوفية وجدت خلال تنفيذ اختبارات للتربة، حيث سيتم إنشاء مبنى على ساحل البحر الأحمر، منطقة ضبا-تبوك – المملكة العربية السعودية. بسبب ذلك، تولدت شكوك عن سلامة الصخور أسفل مستوى القواعد للمبنى المذكور.

حالة التربة الباطنية على طول ساحل البحر الأحمر في المملكة العربية السعودية، هي تربة معقدة بسبب وجود طبقة جيرية مرجانية تعود باصلها لآخر العصور الجيولوجية.

وجود مثل هذه الفراغات الجوفية والكهوف الطبيعية في الطبقة الجيرية يشكل خطراً شديداً للأعمال المتعلقة بالهندسة المدنية. وبما أن تحديد مدى حجم و امتداد الفراغات الجوفية المتواجدة في طبقة التربة القريبة من السطح، هو أمر يستنزف الكثير من المال و الوقت، تقرر تجميد البدء بأعمال الإنشاءات و الشروع بتنفيذ دراسة جيوفيزيائية لفهم جيد لهذه التربة الغير متجانسة، وتحديد الأماكن التي من الممكن ان تكون عرضة لهبوطات أرضية في حال حدوث إنهيارات في الكهوف الجوفية أسفل قواعد المبنى المذكور.

لذلك، تم الشروع بتنفيذ عملية مسح للتربة باستخدام تقنية قياس المقاومة الكهربائية لمساحة تقدر ب 4500 مترمربع، بهدف الحصول على صور بالأبعاد الثلاثية تظهر خصائص التربة الكهربائية لعمق يصل الى 15-20 متر، و لأجل ذلك تم أخذ القراءات من الموقع عبر نصب خطوط 2D متوازية و متساوية البعد بقدر 3.36 مترو بعدد اثنا عشر خط، بالإضافة لخطين 3D بشكل الحرف C على طول حدود المنطقة المذكورة. حيث تمت المحافظة على تباعد ثابت للأقطاب الكهربائية بقدر 1.6 متر لخطوط ال 2D و 2.5 متر لخطوط ال 3D , بهدف الحصول على صور عالية الدقة للتربة. بعد ذلك تمت معالجة وتحويل القراءات باستخدام لوغاريتمات تحويل 2D و 3D خاصة تقوم على البرمجة المسماة smoothness constrained least squares

optimization routines، بهدف تحويل ارقام المقاومة الظاهرية (pseudo-sections) الى أنموذج للتربة تحت- سطحية يحاكي الواقع ويمثل توزيع متكامل ومتواصل لقيم المقاومة الكهربائية التي تمت معالجتها.

قدمت قراءات المقاومة الكهربائية المعالجة صورة واضحة تظهر التربة المتفككة/المتفتتة و توزيع المناطق الضعيفة بالإضافة لمستوى المياه الجوفية. بالمقارنة مع نتائج فحوصات الثقوب فإن المناطق المتفككة/المتفتتة تم تأكيدها من خلال الحصول على نتائج غير طبيعية وضعيفة لقيم ال RQD التي تم الحصول عليها خلال تنفيذ الثقوب (Boreholes). عدة مناطق ذات قيم مقاومة كهربائية ضعيفة وجدت و تم الحفر فيها لاحقا مما كشف عن عدة مناطق ضعيفة و sediment filled underground cavities

تم اسقاط نتائج قياس المقاومة الكهربائية على الصور الجوية مما أظهر تطابق جيد مع المعالم الطبوغرافية والتغيرات الحاصلة في جيولوجيا السطح. ان النتيجة التي تماستخلاصها من خلال عملية فحص التربة باستخدام تقنية قياس المقاومة الكهربائية اظهرت انها تقنية دقيقة و تتسم بالكفاءة في تحديد الفراغات الجوفية القريبة من السطح و عدم التجانس في التربة، و يجب اخذها بعين الاعتبار عند استكشاف مواقع ذات طبيعة جيولوجية معقدة.

CHAPTER 1

INTRODUCTION

1.1 Background and Scope of Study

The existence of natural voids and cavities poses a major engineering hazard associated with construction areas underlain by carbonate rocks. Subsurface cavity refers to all subsurface structures such as sinkholes, voids, caves, cavities, karst and caverns. The most abundant natural cavities are formed by dissolution processes in carbonates (e.g. limestone and dolomite) and evaporites (e.g., salt, gypsum, and anhydrite). The subsoil conditions along the Red Sea coast in Saudi Arabia are complex due to existence of coralline limestone of Quaternary Age. The study area is overlain by coastal sediments and underlain by coralline limestone of Quaternary age. These coral beds are soft, porous and nonhomogeneous, often interspaced with large cavities.

Several problems are associated with subsurface karstic voids, such as building foundation collapse, road and highway subsidence, etc. Large void formation in a karst environment may lead to abrupt and catastrophic failure. Any of the above situations in a karst environment can be cost-intensive for the design of engineering structure. Often, the main targets in the subsurface are not met by boring within the karst areas. Misplaced borings often misrepresent the subsurface condition. Examining aerial photographs and satellite images is a classical technique of karst detection, and reasonably good maps have been produced over the past decade. However, such approach is spatially and temporally

discontinuous, representing only discrete information. Geological and geomorphological methods cannot be directly applied in many urban areas where rapid development has obscured surface features. Dependable hazard mapping, especially for detailed civil engineering studies, cannot rely solely on a limited source of information; other techniques are thus required for accurate study.

Subsurface voids represent disturbances of the close subsurface layered system in karst areas; such disturbances can be identified using geophysical techniques. Employing geophysical techniques to survey the area can be more effective, economic and less labor intensive, and can also reduce number of test bores to be drilled, as well as improve decision making in the position of test bores for more effective target verification and mapping.

In this study, the applicability of Electrical Resistivity Tomography (ERT) imaging is demonstrated for the investigation of shallow subsurface weathered zones, voids/cavities and soil heterogeneity, at a proposed construction site along the Red Sea coast in Tabuk Province, Kingdom of Saudi Arabia. Owing to the presence of soft and porous coralline limestone beds underlying the study area and visually observed karst holes at the surface, the investigation was aimed at imaging all possible geophysical anomalies that could be related to possible hazardous or subsidence prone areas.

1.2 Geophysical Application

Geophysical methods employ indirect, non-intrusive observations to characterize and map variations in the physical properties of what lies concealed beneath the ground surface. According to the Encyclopedia of Caves and Karstic Science, 2004, “All geophysical

techniques require contrasts of some physical properties (density, electrical resistivity, magnetic susceptibility and seismic velocity) between subsurface structures”.

Although void space in rock may represent an enormous contrast in physical properties that can be advantageous to an investigator seeking concealed caves, underground karst openings are frequently small, irregular targets whose effects are easily masked by those of surface irregularities. In deep exploration, techniques that are useful usually are at the expense of resolution and accuracy; conversely, techniques capable of generating high-resolution images of shallow features are often based on high-frequency signals that are rapidly attenuated as they propagate through deeper soil and rock. It is conventional in geotechnical engineering practice to obtain subsurface information before embarking on any project. Mapping hidden karst is necessary when engineering projects are planned in rock formations known to contain caves, because karstic voids and collapses can compromise the integrity of building foundations, dams, and bridges. Drilling of boreholes is one of the methods of obtaining subsurface information. But if detailed subsurface information is needed, boreholes have to be closely spaced in order to produce a reliable image of the subsurface. Unfortunately, such drilling of multiple boreholes is time-consuming and uneconomical. More so, even though the subsurface information obtained at boring location is very accurate, the interpolation between boreholes can sometimes be erroneous due to significant variations in karst terrain. Use of geophysical tools as a control reduces the number of required boreholes and significantly decreases the ambiguity of the subsurface conditions.

1.3 Study Area

The study area is located in Duba region, Tabuk Province along the Red Sea coast, North-West (NW) of Saudi Arabia. It is part of Wadi Azlam in Al Muwaylih quadrangle. In the NW part of Saudi Arabia, large areas of Al Muwaylih quadrangle are overlain by basement crystalline rocks of Neoproterozoic Era. The area of investigation lies at the beach terrace made up of coralline limestone of Quaternary age along the Red Sea coast, at the downstream of Wadi Azlam. A portion of the general geology of NW Saudi Arabia is given in Figure 1.1 and the actual site location is shown by the Landsat image in Figure 1.2.

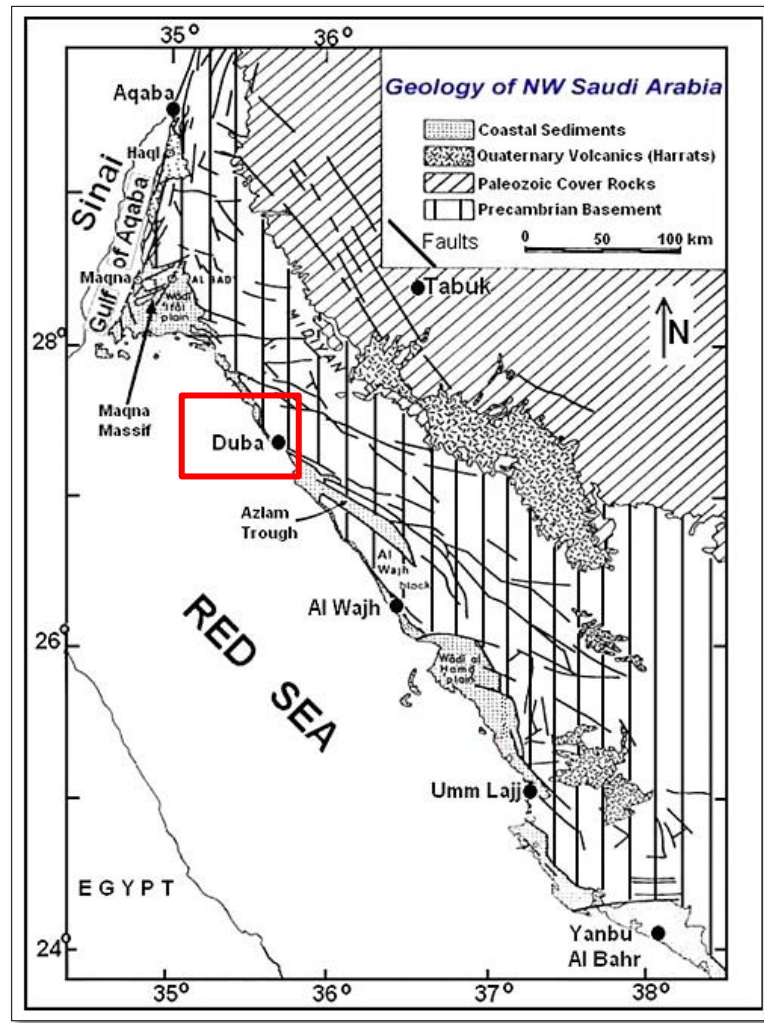


Figure 1.1: Geology of North Western Saudi Arabia (Vazquez-Lopez and Motti 1981)

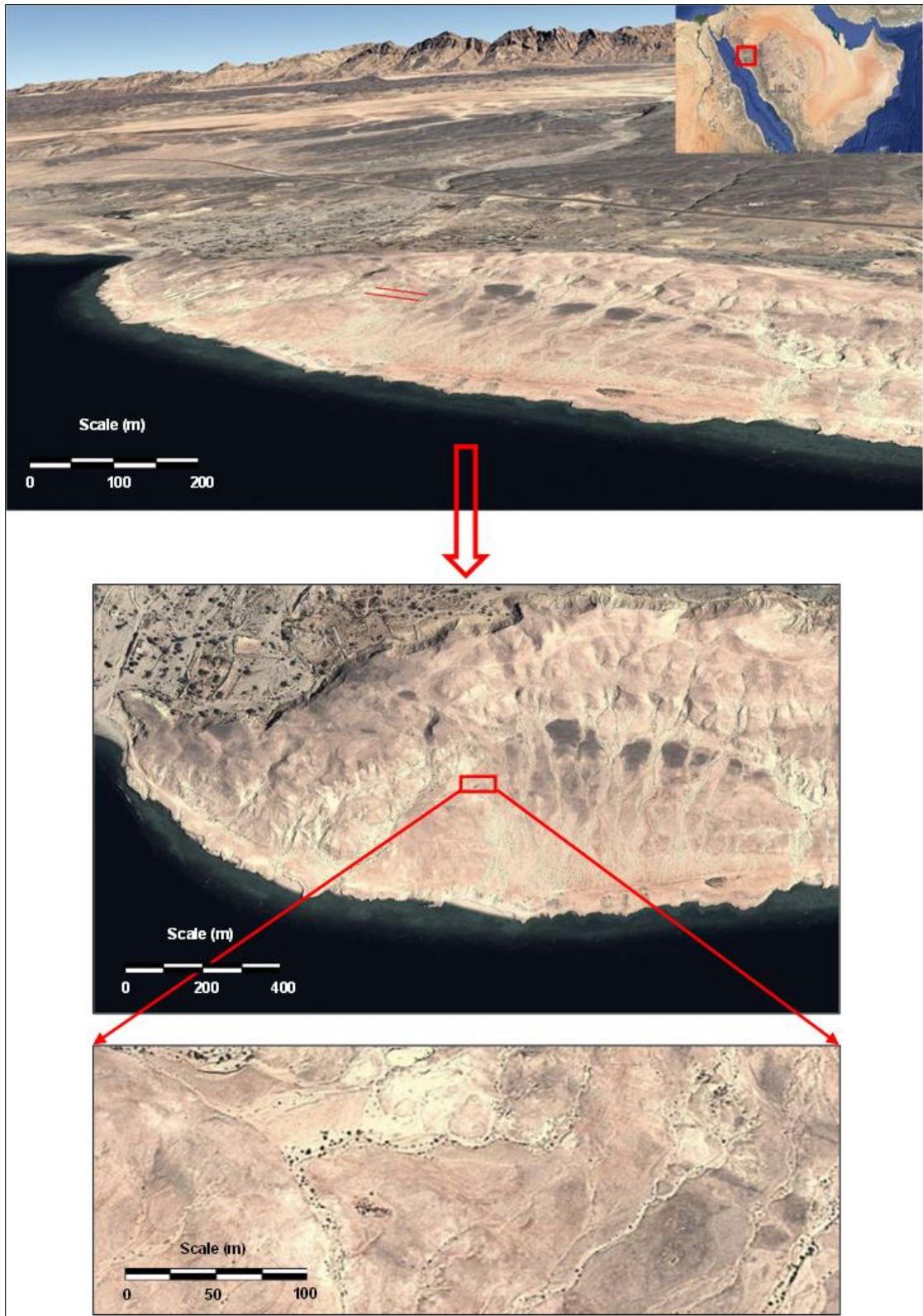


Figure 1.2: Landsat image of the study area - Duba, Tabuk Province KSA

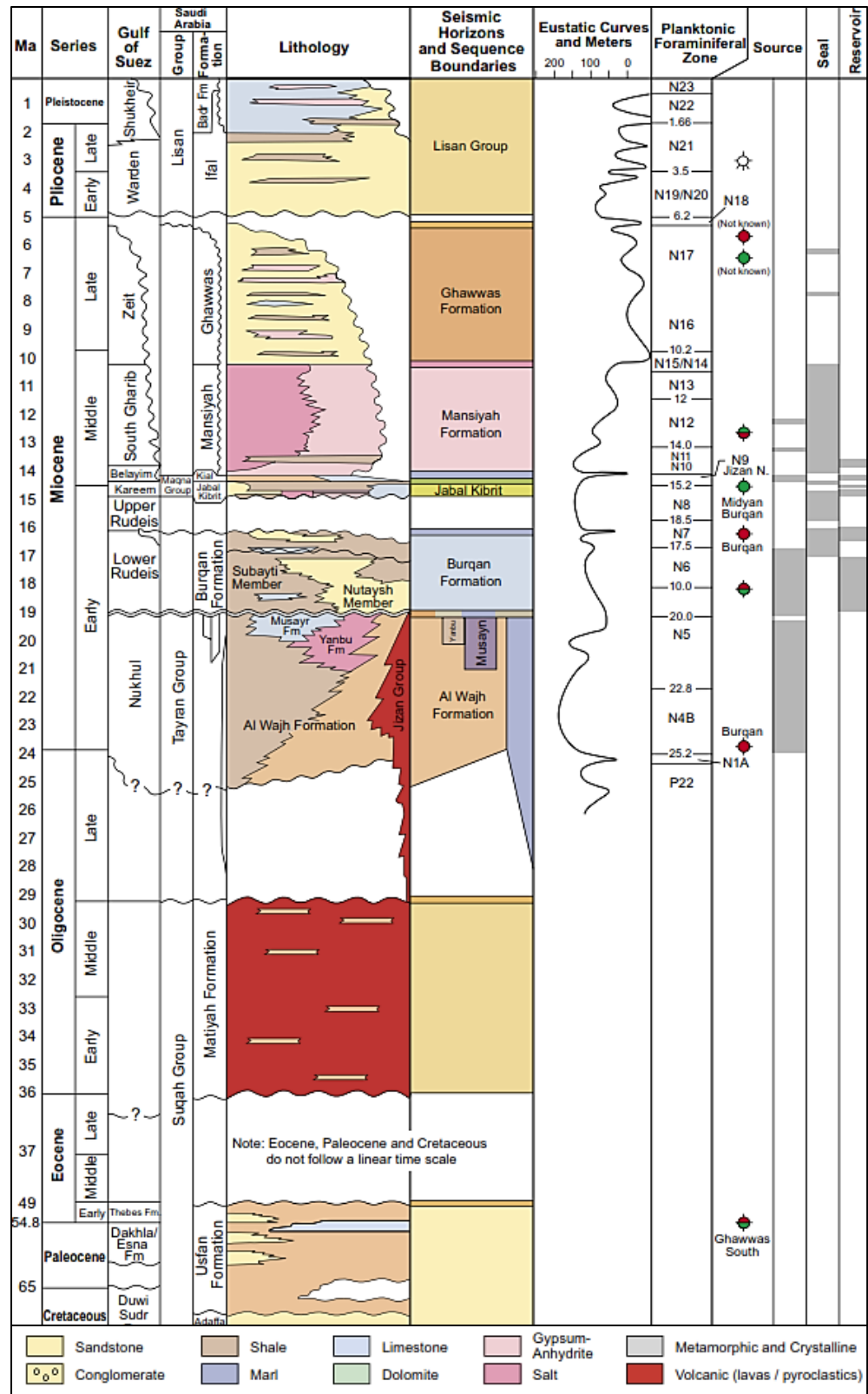


Figure 1.3: Generalized Red Sea stratigraphic column (Hughes and Johnson 2005).

Detailed geological maps of Al Muwaylih quadrangle were created by Davies and Grainger (1985). They display elevated and rough topography, and the overall breadth of the coastal plain gets tapered as we move from Al Wajh in the direction of Duba. Phanerozoic sedimentary rocks are present in both the Azlam Basin and the coastal plain, ranging in age from the Cretaceous to Quaternary. A Generalized Red Sea stratigraphic column is shown in Figure 1.3.

1.4 Problem Statement

An engineering construction site encountered voids and poor rock quality, with sporadic core recovery and low Rock Quality Designation (RQD) values, during an initial geotechnical investigation along the Red Sea coast, in Duba Region, Tabuk, Saudi Arabia. (Figure1.2); because of this, there were concerns about the integrity of the rock formation beneath the foundations of the proposed building. The project was thus halted and a geophysical investigation was carried out understand such heterogeneity.

This study was designed to detect and investigate the extent of voids and/or weathered zones beneath the area of construction site using electrical resistivity tomography (ERT), constrained with boreholes data. The ERT was chosen due to previous researchers' promising results (Anderson, et al., 2006; Garman, K. M. and Purcell, S. F., 2008; Abu-Shariah, M.I.I., 2009; El Mahmoudi et al., 2011; M. Farooq et al., 2012; J. Lopez 2013; Metwaly M. and AlFouzan F., 2013). It offers a rapid, less labor intensive and cost-effective imaging of the shallow subsurface with adequate resolution. Ground penetrating radar could not be applied in the area due to high salinity of the ground, which considerably attenuates the signal penetration.

1.5 Objectives

Keeping in view the subsurface stratigraphy (coralline limestone), as revealed by the borehole logs, the main objective of this study was to establish suitable procedures for the acquisition, processing and interpretation of ERT data in 2D and 3D surveys to investigate subsurface voids/cavities and shallow weathered zones, in terms of their lateral and vertical extension up to 20 m depth, beneath a proposed construction site.

The specific objectives of this study are to:

1. detect and map shallow subsurface cavities and weathered zones
2. evaluate their depth (roof and floor) and the lateral dimensions
3. detect different geologic layers and the water table
4. correlate ERT results with available geotechnical data and topographic features using aerial images, to reinforce and confirm the results

CHAPTER 2

ENGINEERING AND ENVIRONMENTAL GEOPHYSICS

2.1 Introduction

Recently, the use of geophysical methods for environmental and engineering applications has gained a wider acceptance than ever before. At the same time, the diversity of techniques, the use of varying terminology to describe the same method and the varying degrees of proficiency required for the interpretation of different types of geophysical data is likely to cause confusion amongst an increasingly non-specialist user community. It is therefore deemed beneficial to define the terminology and introduce basic concepts and methods of environmental and engineering geophysics in the context of site surveys.

2.1.1 Relevant Methods

Geophysical methods can be roughly categorized into three groups: surface, airborne and downhole methods. Only airborne and surface geophysical techniques can be regarded as non-invasive. Although downhole techniques have developed rapidly over recent years, particularly due to the success of tomographic imaging methods, they involve boreholes and are therefore invasive. Table 2.1 shows the most commonly used surface and airborne geophysical methods, along with their capabilities regarding the potential detection of typical environmental targets, their typical penetration depths and relative cost. All geophysical measurements rely on specific physical properties of the earth and before any geophysical surveying is considered, it is highly important to identify the appropriate

physical, chemical or geotechnical parameters which are deemed to provide the most relevant information about a particular problem on a site under investigation. One should also bear in mind that it is often contrasts due to spatial variation in those parameters that geophysical methods are sensitive to.

Electrical and Electromagnetic. Electrical and electromagnetic methods make use of electromagnetic energy in various parts of the spectrum and include a wide range of techniques which have proven to be extremely useful for environmental and engineering applications. The relevant physical parameters are electrical resistivity (or conductivity) and dielectric permittivity. Resistivity is a fundamental and diagnostic property that can be determined with a range of alternative techniques. It is linked with geotechnical parameters such as porosity, permeability or moisture content and hydrological parameters such as hydraulic conductivity, therefore these properties can be determined indirectly using these methods.

Seismic and Acoustic. Seismic and acoustic methods make use of acoustic energy and are particularly useful in engineering applications. They can be divided into refraction and reflection methods. While refraction seismic has historically been the preferred choice in shallow site investigations, there has been a major shift since 1980s towards using high-resolution seismic reflection surveying for this purpose. The physical properties relevant to seismic methods are the elastic wave velocities and related parameters such as elastic moduli and density. Seismic attenuation can give information about petrophysical properties. Shear and surface wave techniques are also commonly used for geotechnical evaluation.

Potential Field. Potential field methods make use of the Earth's magnetic and gravitational fields and are used both for mapping and locating subsurface cavities. . Magnetic methods are based on measurements of the flux density of the geomagnetic field, which is affected by the magnetic susceptibility of geological or man-made materials. Gravity methods are based on measurements of acceleration due to gravity, which is affected by density variations in the subsurface. On a site investigation scale, is it generally required to conduct high-resolution microgravity surveys.

2.1.2 Literature Review

The range of geophysical techniques is vast and a detailed discussion of geophysical methodology is clearly beyond the scope of this thesis, except where it is directly relevant to the study conducted. The reader is referred to the extensive literature on applied geophysics in general (example Telford et al. 1990, Parasnis, 1997), Burger et al., 2005, S. Mareš, 2011, M. Everett, 2013) and environmental and engineering geophysics in particular (Reynolds, 1997, Sharma, 1997 and Stanislav, 2011). Government institutions, professional associations and other public bodies have published their own documentations on the use of geophysics for environmental and engineering applications. The Construction Industry Research and Information Association (CIRIA) has published comprehensive guidance about the role of geophysics in engineering investigations (McDowell, 2002). This document represents a revised and updated version of an earlier report by the Geological Society Engineering Group Working Party (Anon, 1988).

Table 2.1: Summary information on the most commonly used surface and airborne geophysical methods (After U.S. Environmental Protection Agency, 1993).

Technique	Soil/geology	Leachate	Can detect Buried wastes	NAPLS	Penetration depth (m) ^a	Cost ^b
Surface electrical and electromagnetic methods						
Self-potential	yes	yes (C)	yes	no	S t	L
DC resistivity*	yes	yes (C)	yes	possibly	S 60 km	L-M
Induced Polarisation	yes	yes (C)	yes	possibly	S km	L-M
Complex resistivity	yes	yes (C)	yes	yes	S km	M-H
Electromagnetic induction*	yes	yes (C)	yes	possibly	S 60/C 15	L-M
Transient electromagnetics	yes	yes (C)	yes	no	S 150	M-H
Metal detectors	no	no	yes	no	C/S 0-3	L
VLF-resistivity	yes	yes (C)	yes	no	C/S 20-60	M-H
Magnetotellurics	yes	yes (C)	no	no	S 1000+	M-H
Ground penetrating radar*	yes	yes (C)	yes	yes	C 1-25 (100s)	M
Surface seismic and acoustic methods						
Seismic refraction ^b	yes	yes	no	no	S 1-30	L-M
Shallow seismic reflection	yes	no	no	no	S 10-30	M-H
Continuous seismic profiling	yes	no	no	no	C 1-100	L-M
Seismic shear/surface waves	yes	no	no	no	S 2 10s-100s	M-H
Surface potential field methods						
Magnetometry*	no	no	yes (F)	no	C/S 0-20 ^c	L-M
Gravity	yes	yes	no	No	S 100s+	H
Other surface geophysical methods						
Radiometry	no	no	yes (N)	no	C/S n/s	L
Airborne geophysics						
Airborne electromagnetics	yes	yes (C)	yes	possibly	0-100	M
Aeromagnetics	yes	no	yes	no	10s-100s	M
* = most commonly used methods at contaminated sites						
(C) = detectable if contaminant(s) change electrical properties of ground water; (F) = ferrous metals only; (N) = nuclear						
^a : S = station measurement; C = continuous measurement. Depths are for typical shallow applications. n/s = near surface.						
^b : Ratings are very approximate. L = low; M = moderate; H = high.						
^c : For ferrous metal detection; greater depths possible for larger masses of metal.						

By analyzing research work focused around shallow cavities detection, it is evident that the main geophysical techniques used are the gravity, ground penetrating radar (GPR), seismic surveys, and ERT. The latter has gained a wide attention over the past few decades. ERT technique has been successfully employed in different situations by numerous investigators; Cardarelli et al. (2006a) used ERT technique in Rome to delineate

underground cavities. Smith, (1986), Militzer et al., (1979), Dutta et al., (1970); Greenfield, (1979) and Cook and Nostrand, (1954); used ERT to detect shallow underground caves. Thomas and Roth (1999) and Hutchinson et al. (2002) compared the efficacy of different geophysical methodologies for detection of voids and sinkholes. Anderson, et al., (2006); Hiltunen D. R. and Roth M. J. S., (2008); Garman, K. M. and Purcell, S. F., (2008); Loke, M. H., (2008); Zhou, et al. (2002); Zhou, et al., (2000); Hamzah, et al., (2006); Cardimona, S., (2008); Dong, et al., (2008) used ERT technique to successfully assess karst terrains. Gautman et al, (2000); Van Schoor, (2002); Zhou et al, (2002); Gibson et al, (2004) used ERT to plot subsurface karst features such as sinkholes and weathered areas. These investigations have demonstrated the efficiency of electric resistivity methods regarding mapping karst structures due to the large contrast in resistivity between filled cavities (low resistivity) and limestone bedrock. However, large subsurface heterogeneity in karst areas offers challenges for 2D geophysical exploration.

2.2 Site Investigation and Geophysics

The concepts of sustainability and risk prevention play an increasingly important role in the decision-making process of many modern societies today. One of the practical consequences of such political change is an increased demand for accurate and reliable site investigations. However, the importance of site investigations is not restricted to remedial action alone. The construction, maintenance and monitoring of facilities that constitute the infrastructure of today's industrialized countries (e.g. roads, buildings, plants, dams, landfills etc.) creates a constant need for increasingly detailed non-destructive investigations of highly engineered sites and structures from the very early stages of planning throughout the entire lifespan of these structures.

The term “site investigation” has a specific meaning in the context of environmental and engineering assessments. It summarizes the procedures undertaken to assess a site with regard to:

- its suitability for a particular purpose (e.g. the construction of civil engineering and building works),
- any risk that may be associated with the site (e.g. due to pollution/other hazards)
- or the structural integrity of the site (e.g. roads, dams, landfills).

It should be appreciated that a site investigation does not just comprise the collection of data, but also wider aspects such as the development, testing and refinement of conceptual models, the assessment and management of risk, and the management of health and safety aspects. Site investigations are commonly undertaken in a phased method:

- Stage 1: Desk study, site reconnaissance, walk-over surveys
- Stage 2: Detailed investigation
- Stage 3: Review, follow-up investigations, verification, appraisal of performance and monitoring

Major part of the fieldwork is typically carried out during stage 2 of the investigation.

2.3 The Relevance of Resistivity Methods

Amongst the geophysical portfolio, electrical methods in general and resistivity methods in particular play an important role in environmental and engineering site investigations. The versatility of resistivity as a diagnostic parameter makes resistivity methods applicable to a large variety of problems. Non-contacting techniques such as ground conductivity are extremely popular for reconnaissance purposes, for example to map out resistivity over

large areas of a site and to locate anomalous areas. Galvanic techniques such as DC resistivity (Section 3.1) are more laborious, but the stationary current flow bears some advantages, for example precise depth investigation.

A major breakthrough for resistivity methods was the development of electrical resistivity tomography (ERT), which made resistivity imaging possible, i.e. the creation of 2D or 3D images of the subsurface. This technique is now being used extensively for site investigations in the environmental and engineering sectors. One of the standard applications is the detection and mapping of contaminants and associated pathways. Such investigations are typically carried out on contaminated and derelict land and the results may be highly relevant for risk assessments under the contaminated land regime. For example, ERT was used by Ogilvy et al. (1999, 2002) to image the leachate distribution in landfills. Chambers et al. (1999) used ERT to characterize buried waste deposits in 3D on a site which is likely to be classified as contaminated land under the new regime.

Resistivity methods have also been successfully employed in a geohazards context, particularly for **cavity detection**. ERT is suitable for this purpose as empty (air-filled) cavities have a higher resistivity than undisturbed ground, whereas flooded (water-filled) cavities would result in lower values. Ogilvy et al. (2001) have demonstrated that shallow mineshafts can be expected to be detectable with 3D ERT.

One of the main objectives of this thesis is to demonstrate the applicability of ERT to an area suspected to have an associated engineering hazard due to presence of soft coralline limestone. Several problems are associated with subsurface karstic voids, such as building foundation collapse, road and highway subsidence, etc. Large void formation in a karst environment may lead to abrupt and catastrophic failure.

CHAPTER 3

PRINCIPLES OF ELECTRICAL RESISTIVITY SURVEY

Throughout the history of geophysics, the application of electrical and electromagnetic methods has revealed a tremendous amount of information about the physical properties of the subsurface on a global, regional and local scale. These methods have proven to be equally powerful at a range of depths from hundreds of kilometers to the near-surface (say 0-10 m). The shallow end of this depth scale is of interest in environmental and engineering site investigations. A wide range of electrical methods is available, a subset of which is sensitive to electrical resistivity, a fundamental and diagnostic physical property (Table 3.1). Electrical or electromagnetic methods that allow the direct or indirect measurement of resistivity are referred to as *resistivity methods*. Two of the most frequently employed resistivity methods in site investigations are direct current (DC) resistivity and the ground conductivity technique or coil-coil EM. DC resistivity uses stationary electric currents and is based on galvanic coupling, while ground conductivity is an electromagnetic method that operates in the frequency domain. Some resistivity methods such as VLF and radio-magnetotellurics utilize remote source signals. Other methods such as transient EM or the magnetometric resistivity technique are rarely used for environmental and engineering site investigations, but are of theoretical importance.

The remaining group of electrical methods (referred to as *non-resistivity methods*) comprises techniques which are concerned with effects of electric polarization (SP, IP). Another important electromagnetic method is ground penetrating radar (GPR). GPR is

based upon wave propagation and operates at much higher frequencies than the other methods. It is therefore mainly sensitive to dielectric properties, since resistivity variations merely cause wave attenuation. Although non-resistivity methods are not discussed here, they are equally important in environmental and engineering site investigations (Section 2.1.2).

Table 3.1: Resistivity and non-resistivity electrical methods in environmental and engineering geophysics

Resistivity Methods	Non-resistivity Method
DC resistivity	Self-Potential (SP) Induced Polarization (IP) Ground Penetrating Radar (GPR)
Complex resistivity (SIP)	
Ground conductivity and other FDEM	
Very-low-frequency methods (VLF)	
Radiomagnetotellurics (RMT)	
Transient EM (TEM)	
Magnetometric Resistivity (MMR)	

3.1 Direct Current (DC) Resistivity

The direct current (DC) resistivity method is the traditional way of measuring the resistivity of the subsurface. It has been in use for nearly a century and is a well-established technique. It has strong theoretical foundations, is applicable in many situations and can provide robust datasets for which sophisticated interpretation techniques are available. The technique employs an artificial source of direct or pseudo-direct electric current injected into the ground via galvanic contact through point electrodes, thus creating stationary

current flow in the earth. By measuring potentials at the surface in the vicinity of this current flow it is then possible to determine the effective resistivity of the subsurface for a given electrode geometry. From such measurements, a spatial distribution of intrinsic resistivity can be derived, which represents a physical model of the subsurface. This section reviews the physical and mathematical basis of the technique together with its use for electrical imaging and discusses practical problems and shortcomings.

3.1.1 Fundamental Theory of Resistivity

Complete theory of DC resistivity is set out in geophysical textbooks such as Parasnis (1997), Reynolds (1997), Telford et al. (1990) or Dobrin and Savit (1988). The fundamental assumption is that of a stationary and continuous electric current flow in a homogenous and isotropic conductive medium. The electric field E can thus be regarded as the gradient of a scalar potential,

$$E = -\nabla V \quad (3.1)$$

Since $\nabla \times E = 0$ for $B = 0$. This is far-reaching assumption because it excludes any variation of the field with time. Using Ohm's Law, we have

$$j = -\sigma \nabla V \quad (3.2)$$

Where j = electric current density, σ = electrical conductivity, V = electric potential, ∇ = gradient.

Constant current flow in regions of finite conductivity does not allow for the accumulation of free charge, hence $\eta = 0$, so that the continuity equation yields $\nabla \cdot j = 0$. Therefore

$$\nabla \sigma \cdot \nabla V + \sigma \nabla^2 V = 0 \quad (3.3)$$

which in regions with constant σ ($\nabla\sigma = 0$) reduces to Laplace's equation

$$\nabla^2 V = 0 \quad (3.4)$$

Potentials which satisfy this differential equation are possible solutions of the geoelectrical problem.

3.1.1.1 The Four Electrode array

In practice, two electrodes are required in order to pass an electric current into the ground. The current electrodes are commonly referred to as C_1 and C_2 or, historically, A and B. Since the distance between the current electrodes is necessarily finite, the potential at any surface point nearby will be affected by both. As before, the potential due to C_1 observed at a potential electrode P_1 is:

$$V_1 = \frac{I\rho}{2\pi r_{11}} \quad (3.5)$$

The current at C_2 is of equal magnitude but opposite in direction, hence the potential due to C_2 observed at P_1 has to be

$$V_2 = \frac{I\rho}{2\pi r_{12}} \quad (3.6)$$

Overall, the superposition of both potentials is observed at P_1

$$V = V_1 + V_2 = \frac{I\rho}{2\pi} \left(\frac{1}{r_{11}} - \frac{1}{r_{12}} \right) \quad (3.7)$$

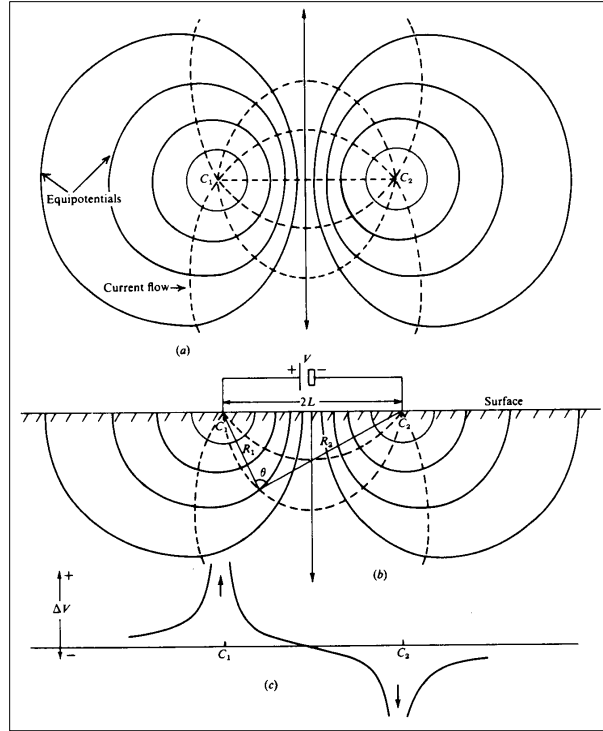


Figure 3.1: Equipotentials and current flow lines for two point sources of current at the surface of a homogeneous medium (Telford et al., 1990).

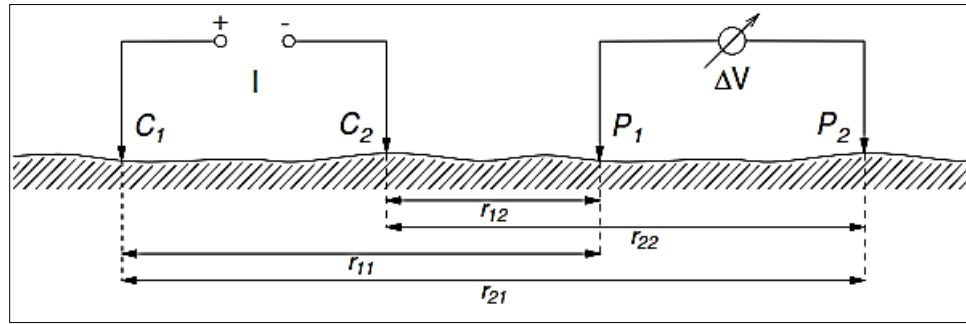


Figure 3.2: The four-electrode array consisting of two current and two potential electrodes.

The lines of constant potential (equipotentials) together with the current flow lines are shown in Figure 3.1. It is worth noting that (3.7) is the potential of a dipole with finite extent, sometimes referred to as a *bipole*. If the distances r_{11} and r_{12} are large compared with the separation $C_1 C_2$, (3.7) is an approximation for the potential created by an ideal point dipole.

Similar to the current dipole, two electrodes are required to measure a potential difference between two points on the surface, referred to as P₁ and P₂ or, historically, M and N. This concept of a four-electrode array is shown in Figure 3.2. The potential difference (or voltage) observed between P₁ and P₂ is then given by the superposition of the individual potentials

$$\Delta V = \frac{I\rho}{2\pi} \left[\left(\frac{1}{r_{11}} - \frac{1}{r_{12}} \right) - \left(\frac{1}{r_{21}} - \frac{1}{r_{22}} \right) \right] \quad (3.8)$$

It is important to note that ΔV is essentially a function of three parameters: half-space resistivity, injected current and the geometry of the electrode spread.

3.1.1.2 The Concept of Apparent Resistivity

Practically, the potential difference ΔV can be measured for an array of known geometry and a known injection current. A resistivity can then be obtained by solving (3.8) for ρ . For a homogeneous isotropic subsurface (homogeneous half-space) this resistivity is equal to the bulk resistivity of the halfspace and hence constant for any injection current and electrode geometry

$$\rho = \frac{\Delta V}{I} \cdot K \quad (3.9)$$

Where term

$$K = \frac{2\pi}{\left[\frac{1}{r_{11}} + \frac{1}{r_{22}} - \frac{1}{r_{12}} - \frac{1}{r_{21}} \right]} \quad (3.10)$$

denotes the *geometric factor*. On inhomogeneous ground, different values for ρ are obtained if the array is moved or the electrode geometry is changed. The measured quantity is therefore referred to as the *apparent resistivity* ρ_a , indicating that it reflects the properties of a theoretical model (a homogeneous halfspace) which may not exist in practice.

3.1.2 Common Array Types

A number of array types are in common use with DC resistivity, each of which has specific advantages and disadvantages. These are mainly concerned with ease of use in the field, but also with the spatial resolution of subsurface inhomogeneities. The quality of results is also affected by the choice of geometry because signal-to-noise properties vary between array types. Furthermore, the results of a measurement can be degraded by mutual inductive coupling between cables. The intensity of this effect is also a function of array type.

3.1.2.1 The Wenner Array

In the Wenner array the four electrodes are collinear, with the potential electrodes being located between the current electrodes (Figure 3.3a). The separation a between adjacent electrodes is constant, so that the geometric factor of the Wenner array becomes

$$K_{We} = 2\pi a \quad (3.11)$$

Although it has a simple geometry, this arrangement is often quite inconvenient for fieldwork because all four electrodes have to be moved to vary the depth of investigation.

3.1.2.2 The Schlumberger Array

In the Schlumberger (or gradient) array, the potential electrodes are also located symmetrically between the current electrodes, however the current electrodes are placed much further apart ($AB \gg MN$, Figure 3.3b). At an arbitrary point P on the line $AMNB$ at a distance x from the center of the array

$$U = \Delta V = \frac{I\rho}{2\pi} \left(\frac{1}{s+x} - \frac{1}{s-x} \right) \quad (3.12a)$$

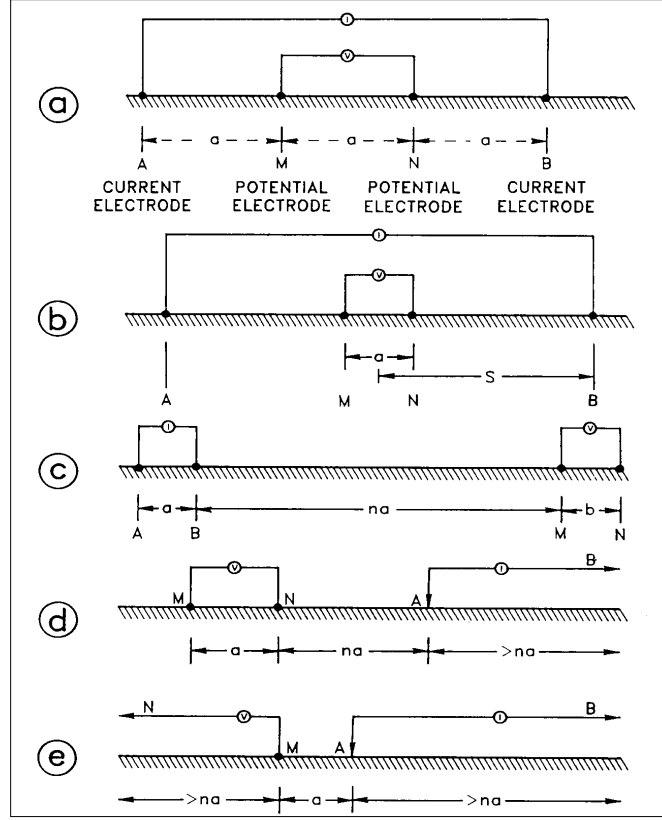


Figure 3.3: Electrode array types commonly use in DC resistivity (Dobrin and Savit, 1988). (a) Wenner array; (b) Schlumberger array; (c) dipole-dipole array; (d) pole- dipole array; (e) pole-pole array. Parameters a and n (a and n -spacings) are often used in conjunction with regular grids of electrodes.

$$\frac{dU}{dx} = -\frac{I\rho}{2\pi} = \frac{I\rho}{2\pi} \left(\frac{1}{(S+x)^2} - \frac{1}{(S-x)^2} \right) \quad (3.12b)$$

where S is the half-length of the array. At the center ($x = 0$) therefore we have

$$\frac{dU}{dx} = -\frac{I\rho}{\pi S^2} \quad (3.13)$$

and the apparent resistivity becomes

$$\rho_a = \frac{\pi S^2}{I} \left(-\frac{dU}{dx} \right) \quad (3.14)$$

hence the name gradient array. If MN is sufficiently small, then $(-dU/dx) = U/a$ and therefore one obtains for the geometric factor

$$K_{sb} = \frac{\pi S^2}{a} \quad (3.15)$$

The Schlumberger array is usually used for vertical electric sounding survey for which the electrode spacing is expanded by simply increasing the distance of the current electrodes.

3.1.2.3 The dipole-dipole Array

The category of geometries where current and potential dipoles are separated from each other is called a dipole-dipole array. Specific terminology has become established for a number of dipole-dipole configurations (Figure 3.4). The inline (also known as axial or polar) and equatorial configurations of the dipole-dipole array.

The inline dipole-dipole array (Figure 3.3c, 3.4 top left) consists of two dipoles whose axes are on the same line. The separations AB and MN (i.e. the dipole lengths) are typically equal ($AB = MN = a$). In DC resistivity, the distance between the two dipoles is often defined as the distance BM which is normally expressed in terms of a multiple n of the separation a . The n – *factor* is often an integer. The geometric factor of the inline dipole-dipole array, expressed by n and a , is

$$K_{DDin} = \pi n(n + 1)(n + 2)a \quad (3.16)$$

In general, it is more convenient to define the distance between the two dipoles as the distance r between their respective midpoints. In order to distinguish between the two conventions, the symbol l will be used for the dipole lengths in the latter case.

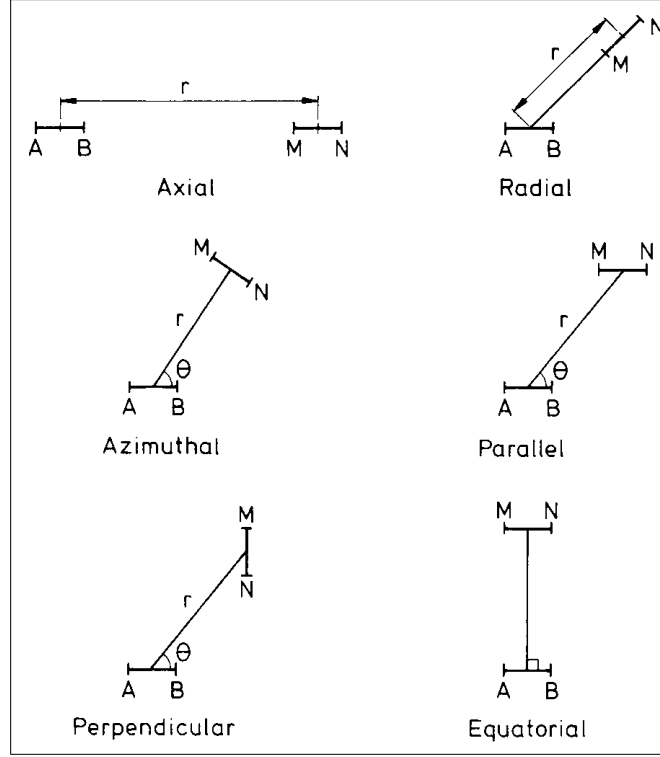


Figure 3.4: Configurations of the dipole-dipole array (Parasnis, 1997).

A dipole-dipole array can then be fully described by either the pair (a, n) or (l, r) . The alternative geometric factor of the inline dipole-dipole array is then

$$K_{DDin} = \frac{2\pi}{\frac{2}{r} - \frac{1}{r-l} - \frac{1}{r+l}} = \pi r \left(1 - \frac{r^2}{l^2}\right) \quad (3.17)$$

The equatorial dipole-dipole array (Figure 3.4 bottom right) consists of dipoles which are parallel but not collinear and where the four electrodes form a rectangle. Its geometric factor is

$$K_{DDeq} = \frac{\pi}{\frac{1}{r} - \frac{1}{\sqrt{l^2 + r^2}}} \quad (3.18)$$

assuming a symmetric array. A special case of the equatorial dipole-dipole array is the square array for which $r = l$ (Habberjam, 1979).

3.1.2.4 The pole-dipole and pole-pole Arrays

If one of the current electrodes is removed to a great distance from the measurement area, the remaining current electrode can be regarded as a single current pole. This arrangement is referred to as a pole-dipole (or three-point) array (Figure 3.3d). Its geometric factor is

$$K_{PD} = 2\pi an(n + 1) \quad (3.19)$$

If, in addition, one of the potential electrodes is also removed to a great distance, the remaining potential electrode can be regarded as a single potential pole and the array is referred to as a pole-pole array (Figure 3.3e). Here, the geometric factor is

$$K_{PP} = 2\pi a \quad (3.20)$$

3.2 Electrical Resistivity Tomography (ERT)

A great limitation of these basic field procedures is that their quantitative interpretation is restricted to simple geological structures such as a 1D layered earth (e.g. sedimentary beds) or lateral contrasts such as vertical boundaries (e.g. faults or dykes). The type and geometry of the anomaly must be known for the apparent resistivity to be diagnostic. Although these basic techniques have turned out to be extremely useful in some geological applications, they are insufficient in areas of complex geology and mostly inapplicable in a site investigation context where the subsurface is often highly heterogeneous and includes localized anomalous features. Here, two-dimensional (2D) or three-dimensional (3D) earth models must be considered, according to the degree of complexity. However, interpretation of the associated apparent resistivity datasets is then no longer trivial and more sophisticated techniques had to be developed for this purpose.

The construction of two-dimensional and three-dimensional images of the subsurface from resistivity data has become commonly known as electrical resistivity tomography (ERT). Sometimes the term "resistivity imaging" is also used. It is worth noting that imaging techniques can reflect different degrees of realism. In a looser sense of the term "imaging", basic visualization techniques such as pseudosections based on apparent resistivity data give simple images which contain spatial information but are not representative of the true distribution of intrinsic resistivity. Imaging in a stricter sense involves the creation of 2D or 3D models of "true" resistivity which can be regarded as "realistic" representations of the subsurface by virtue of its electrical properties. The procedure of deriving a true resistivity model from apparent resistivity field data is known as "resistivity inversion".

3.2.1 Multi-electrode DC Resistivity Field Survey

Electrical resistivity tomography surveys are nowadays conducted with multiplexed computer-controlled systems using a large number of electrodes connected to multicore cables at regular spacings (Barker, 1981; Griffiths and Turnbull, 1985; Griffiths et al., 1990).

2D Resistivity Surveys. Single lines or 2D grids (sequences of parallel lines) of electrodes are installed at the beginning of the survey and one or several multicore cables are connected to the electrodes. Data acquisition is then entirely automatic with a computer-controlled switching unit collecting data from a predefined sequence of electrode arrays with varying geometries (Figure 3.5). Early resistivity imaging was purely two-dimensional and the associated field technique comprised the installation of a single line along the profile to be investigated (Griffiths and Barker, 1993; Dahlin, 1993). Prior to the development of genuine 2D inversion algorithms, interpretation of such datasets was

limited. One simple interpretation technique is to create quasi-2D resistivity sections by extracting closely spaced VES from the 2D data, a procedure known as continuous vertical electric sounding (CVES) (Dahlin, 1993, 1996).

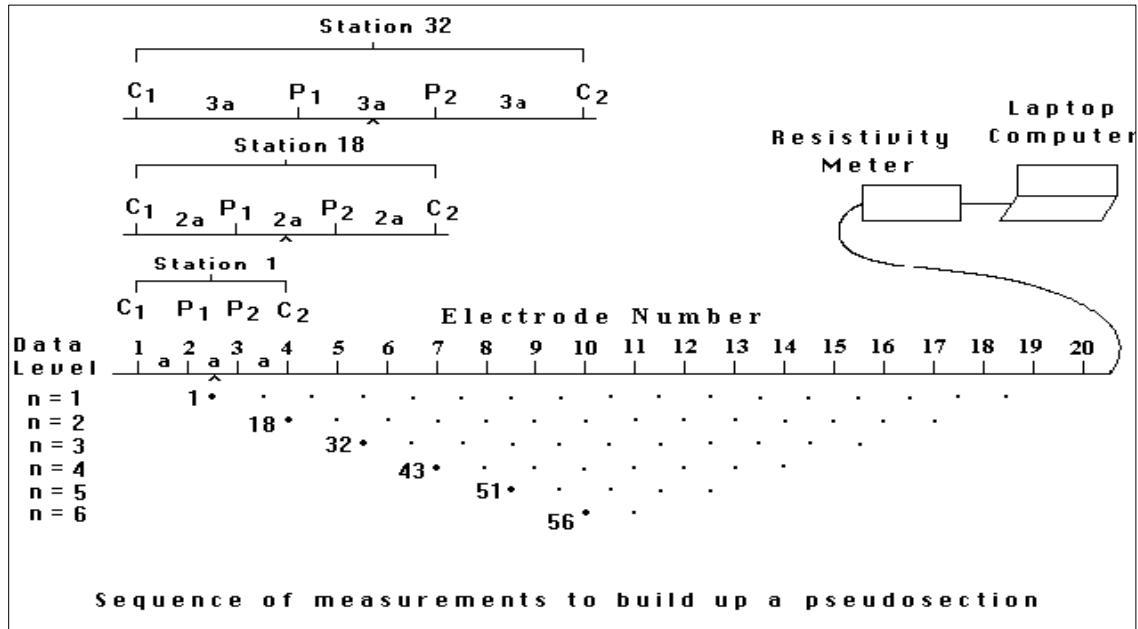


Figure 3.5: Example of an ERT survey using a Wenner array with a set of evenly spaced electrodes to collect multi-offset data (Reynolds, 1997).

3D Resistivity Surveys. Realistically, all geological structures are 3D in nature, therefore a full 3D resistivity survey and inversion provide the most accurate subsurface imaging (Loke and Barker, 1996b). It was only after the advent of increasingly sophisticated modelling and inversion algorithms that 3D imaging became technically feasible. Practical field techniques in conjunction with user-friendly interpretation were described by Loke and Barker (1996a). The initial suggestion involved the deployment of one multicore cable in snake-lines across a regular grid of electrodes (Figure 3.6). However, such a procedure is only viable for small grids of the order of 10 x 10 electrodes. For larger (or more detailed) 3D surveys, data are usually acquired along a sequence of parallel lines which involves the

installation of multiple cables or the use of roll-along techniques (Dahlin and Bernstone, 1997) in order to increase efficiency.

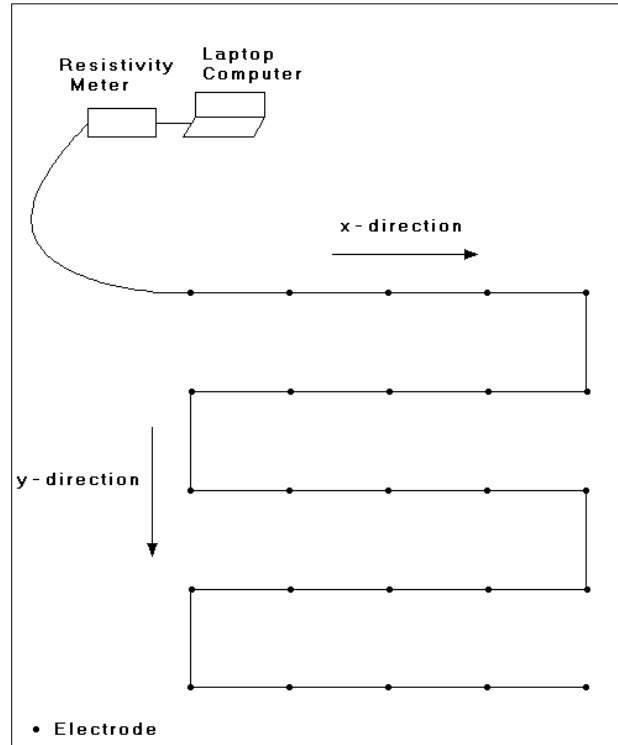


Figure 3.6: Example of electrodes arranged along a multicore cable for a 3D ERT survey on a regular grid (Loke and Barker, 1996a).

3.2.2 Resistivity Forward Modeling

For a given subsurface resistivity distribution, the objective of forward modelling is to calculate the apparent resistivity that would be measured by a survey over that structure. This procedure is an essential stage of any automated resistivity interpretation algorithm.

A solution of the forward problem involves solving the Laplace equation (3.4) numerically for arbitrary resistivity distributions. The most versatile implementations of resistivity forward modelling algorithms are based upon the finite difference (FD) method (Mufti, 1978; Dey and Morrison, 1979) or the finite element (FE) method (Coggon, 1971). A certain class of models, namely localized bodies in otherwise layered media, lends itself to

solutions based upon integral equations (Das and Parasnis, 1987). Although the associated algorithm is fast, the method is not suitable for modelling semi-infinite features. A method using alpha centers was suggested by Petrick et al. (1981).

3.2.3 Resistivity Inversion

Resistivity inversion is a mathematical process required to derive a model of the true spatial distribution of intrinsic resistivity in the region of interest from an apparent resistivity dataset. Early algorithms were limited to certain model geometries or comparisons with pre-calculated model responses (Pelton et al., 1978a; Tripp et al., 1984; Smith and Vozoff, 1984). Modern inversion techniques can deal with arbitrary resistivity distributions, are fully automated and frequently use non-linear optimizations methods to iteratively improve simple starting models in an attempt to achieve a *best fit* between model and measured data. As a consequence of the increased availability of computing power outside of mainframe environments in recent years, resistivity inversions are now routinely carried out on desktop PCs, even for large 2D and 3D datasets (Loke and Barker, 1996a).

A popular general geophysical inversion techniques is the Gauss- Newton least-squares inversion (Lines and Treitel, 1984) due to its robustness and variety of applications. One particular incarnation of this method, known as Occam's inversion, demands smoothness of the model as a general constraint (Constable et al., 1987; deGroot-Hedlin and Constable, 1990).

It is widely used in conjunction with electrical and electromagnetic techniques because smooth models tend to reflect the resolving power of these techniques best. Loke and Barker (1996b) have developed a fast and particularly versatile implementation of the

smoothness-constrained least-squares inversion. A quasi-Newton method is used to estimate the Jacobian matrix of partial derivatives during each iteration, resulting in a dramatic reduction of processor time and memory requirements. Both their 2D and 3D algorithms have proven to be robust under many circumstances and have been successfully applied to complex datasets obtained during environmental and engineering site investigations (Ogilvy et al., 2002, 1999; Chambers et al., 1999).

Several different algorithms for DC resistivity inversion have been described by Smith and Vozoff (1984), Li and Oldenburg (1994), Ellis and Oldenburg (1994b), Dabas et al. (1994) and Zhang et al. (1995). A detailed overview of relevant DC resistivity inversion techniques was given by Morelli and Labrecque, (1996).

3.2.4 Problems and Disadvantages

3.2.4.1 Galvanic Contact

In Practice, the DC resistivity measurement requires galvanic contact with the ground. In theory, this contact is implicitly assumed to be of good quality. If this is not the case in practice, serious restrictions may result for the applicability of the technique. Indeed, a frequently encountered problem in DC resistivity is serious degradation of data quality which occurs when electrodes are being installed on highly resistive surfaces such as dry sands, gravels, rubble, ice, frozen soils or building materials. The term "poor galvanic contact" is used in these circumstances to describe a situation in which the resistive part of the contact impedance between the electrodes and the surface material becomes so large that it affects (or even prevents) current injection or potential measurement. Possible solutions that may improve galvanic contact comprise (Reynolds, 1997):

- wetting of electrodes with conductive fluid (e.g. water, saline solution, addition of bentonite);
- the use of multiple electrodes connected to the end of the current-carrying wire.

3.2.4.2 Installation of Electrodes

A more practical problem with DC resistivity is that steel electrodes must be manually implanted in the survey area before measurements can commence. Strictly speaking, the technique must be regarded as intrusive, even if the electrodes require only minimal surface penetration. Not only is this procedure extremely cumbersome for large-scale surveys, but installation of electrodes may be impossible altogether. Metal stake electrodes are particularly unsuitable for installation on hard ground or artificial surfaces such as roads, pavements and other engineered structures. A practical way to install electrodes include

- drilling small-diameter holes prior to installation;
- using electrodes with larger contact area (e.g. disc electrodes) which do not penetrate the surface in conjunction with the use of conductive substances to enhance galvanic contact (e.g. mud, bentonite, saline solutions etc.);
- using non-polarizable electrodes which provide contact via an electrolytic solution and a porous membrane.

However, the successful mechanical installation of electrodes is no guarantee for a good quality electrical measurement. Mechanically hard surfaces are often associated with highly resistive materials, causing high contact impedances.

3.2.5 Geology -Resistivity Relationship

Changes in the resistivity of subsurface materials are mostly a function of lithology. Information about resistivity variations within the subsurface can be associated with different materials. The resistivity values of common earth materials are shown in Figure 3.7.

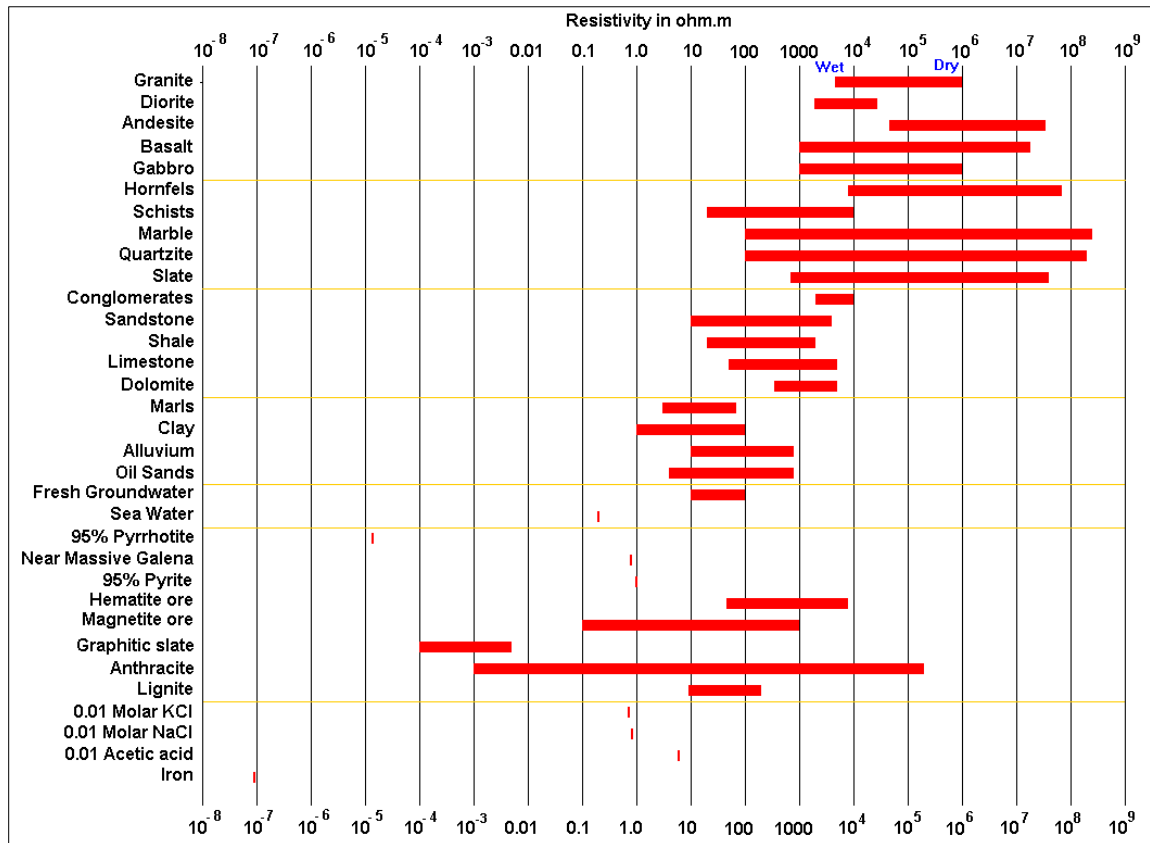


Figure 3.7: Typical resistivity ranges of common Earth (rock and soil) materials (Loke 2004)

From Figure 3.7, it can be noted that most materials are characterized by resistivity values that vary by several orders of magnitude. For example, limestone has resistivity values ranging from 50 ohm-m to 10⁷ ohm-m. Most minerals are considered to be insulators or resistive conductors. So in the majority of rocks, electrical current flow is accomplished by passage of ions in pore fluids (electrolytic conduction). The conductivity, which is the

inverse of resistivity, is mostly affected by porosity, saturation, salinity, lithology, clay content and to some degree by temperature. Accordingly, materials with constant mineralogical composition can possess different resistivity values, depending on all the above-mentioned parameters.

CHAPTER 4

DATA ACQUISITION AND ANALYSIS

In this chapter, details of ERT data acquisition and analysis are discussed. The high resolution ERT dataset was acquired using a network of electrode profiles laid along the study area. The data analysis comprises 2D and 3D tomographic inversions in the presence of smoothly varying topography.

The methodology adopted for this study consisted of three (3) main parts. First, the acquisition and analysis of 2D data to investigate different stratigraphic layers. Second, the acquisition of 3D data and merging with the 2D dataset to create a single global 3D inversion for final processing, in order to generate a 3D model and iso-resistivity volume to visualize the whole investigated area. Third, to correlate ERT results with borehole logs data and topographic features through aerial photograph, in order to avoid over interpretation and deal with the non-uniqueness of inverse problem.

2D resistivity data sets were acquired along 12 parallel profiles, covering a rectangular area of approximately 4,500 m², whereas the 3-D data sets were acquired along 2 C-shape profiles along the perimeter of the area, targeted to capture anomalies larger than 1 m³. A fast multi-channel resistivity meter Syscal Pro (produced by Iris Instruments, France) was used.

After data acquisition, a full 2D and 3D inversion were performed to convert the apparent resistivity pseudo-sections into a true resistivity model representing continuous distribution

of calculated electrical resistivity in the subsurface. This was achieved by utilizing an industry-standard software ERTLab created by “Multi-Phase Technologies LLC, USA and Geostudi Astier srl, Italy”. Forward resistivity calculations involved a Finite Element Method (FEM)-based iterative algorithm which models the subsurface by implementing network of hexahedrons to accurately integrate terrain topography. The inversion routines are based on the “smoothness constrained least squares optimization” technique. After data processing and inversion, electrical resistivity data obtained was plotted and correlated with the borehole logs in a way to optimize for modelling and interpretation of the subsoil underneath the survey area down to 20 m depth. The results of the survey are discussed in Chapter 5.

4.1 ERT Equipment and Data Acquisition

A 10-channel Syscal Pro resistivity meter (produced by IRIS instruments) was deployed for the field resistivity measurements, which combines a transmitter, a receiver and a switching unit in a single casing (Figure 4.1). The data was acquired at a sampling rate of 6000-7000 measurements per hour, with maximum 4 times stack within 1% error.

The equipment was powered by external 12 V battery, to avoid the use of AC generator and reduce any external source of disturbance. The maximum power applied is around 250 W (500 W with an external AC/DC converter), maximum voltages applicable to the transmitting electrodes around 800 V, and maximum current up to 2.5 A.

The electrical resistivity survey was carried out for a rectangular area of approximately 4,500 m², to obtain a 3D image of the electrical characteristics of the subsurface in the top

15-20 m. The survey area is characterized by smoothly varying topography. Figure 4.2 shows some photographs taken during data acquisition phase.



Figure 4.1: Syscal-Pro employed for data acquisition.

In order to obtain a high resolution subsurface image, the field data set consisted of 2 blocks of electric resistivity profiles: 2D and 3D. The 2D dataset consisted of twelve (12) equidistant parallel lines at 3.36 m spacing (equal division of 37.0 m width), each line was composed of three (3) multi-core cables with 24 electrode take-outs each, spaced at 1.6 m, making a total of 72 electrodes covering a total length of approximately 114 m. The schematic diagram of the 2D electrodes layout is shown in Figure (4.4).

The 3D data sets were acquired along two (2) C-shaped loop profiles along the perimeter of the area. Similarly, each loop was composed of 72 electrodes spaced at 2.5 m. The schematic diagram of the 3D electrodes layout is shown in Figure (4.5). A single spread of

multicore cables successfully covered the entire area, thus no roll-along technique was adopted.

Stainless steel electrodes were hammered into the ground and connected to each of the take-outs on the multicore cables with a copper clip, ensuring that a metallic connection was made between each take-out and electrode. Following the extent of dryness of the ground as at the time of this survey, electrodes were placed in shallow holes wetted with salt water to ensure proper contact impedance with the ground and reduce the source of noise from the topsoil. The overall effect was to provide up to 72 electrodes which could be individually addressed by the Syscal Pro.

Upon completion of electrodes and cable set-up, a contact resistance (CRS) test was carried out. The CRS test measures contact resistance by sending a current between two electrodes and simultaneously measuring the voltage between the two electrodes and the ground; the test begins at electrodes one and two, moves to two and three, and so on until all 72 electrodes are tested. The CRS test is done to ensure that all 72 electrodes in a single line are properly attached to the take-outs (i.e. metal to metal connection), so that the operator can monitor stake-electrode pairs where possible jumps in CRS values may occur (which may indicate a change in ground and/or soil conditions or that stakes were not planted deep enough, were planted in desecration cracks, or other physical problems), and to ensure that contact resistance values remained below 2,000 ohms. For the vast majority of data collected, the contact resistance values remained relatively low since the area was conductive. There were only several occasions where contact resistance values were greater than 2,000 ohms in which case small quantity of water was poured on the ground at the stake injection site and were retested and re-wetted until values were below 2,000

ohms. Once the CRS test was complete, the specially designed sequence file containing survey parameters including spacing values, array types, were uploaded to Syscal Pro and data collection began. Depending on the selected array type and number of resistivity profile to be recorded, data collection occurred over a period of 4 days with 8 hours of working shift each. The combined acquisition time for single line using pole-dipole and Wenner-Schlumber arrays was around 1 ¼ hours. The main time-consuming part of the survey was shifting electrodes and cables to the next location and performing the CRS test to check all the connection.



Figure 4.2: Field data acquisition. Stainless steel stakes are inserted into the ground at a constant unit spacing; electrodes located along the yellow cables are connected to each stake, ensuring a metal-to-metal connection is made. Then, cables are connected to the IRIS 10 channel Syscal Pro earth resistivity meter where surveying is initiated.

After initial trials with different array types to check the signal to noise ratio level, final dataset were acquired using two (2) electrode configurations: 2D pole-dipole and 2D

Wenner-Schlumberger arrays for 2D acquisition and 3D pole-dipole array for 3D acquisition. The general attributes of the two configurations used are as follow:

- The **Pole-Dipole** array has intermediate depth of penetration and resolution, and a very good signal to noise characteristics.
- The **Wenner-Schlumberger** array is a compromise between these two with good signal to noise, intermediate depth penetration of penetration and resolution, and good signal to noise characteristics.

The two array types collected all possible combinations of readings, with a global set of 1022 electrodes, resulting in a combined dataset of almost 64,000 measurements

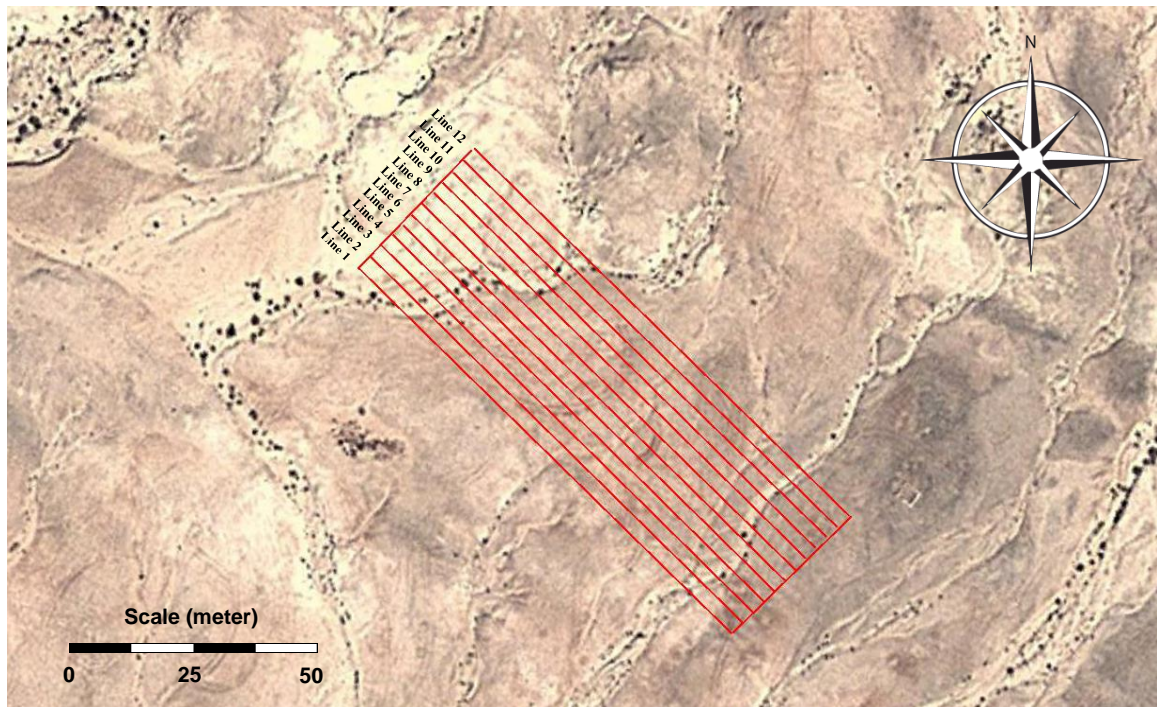


Figure 4.3: Areal view showing the actual positions of ERT arrays spread out for data acquisition.

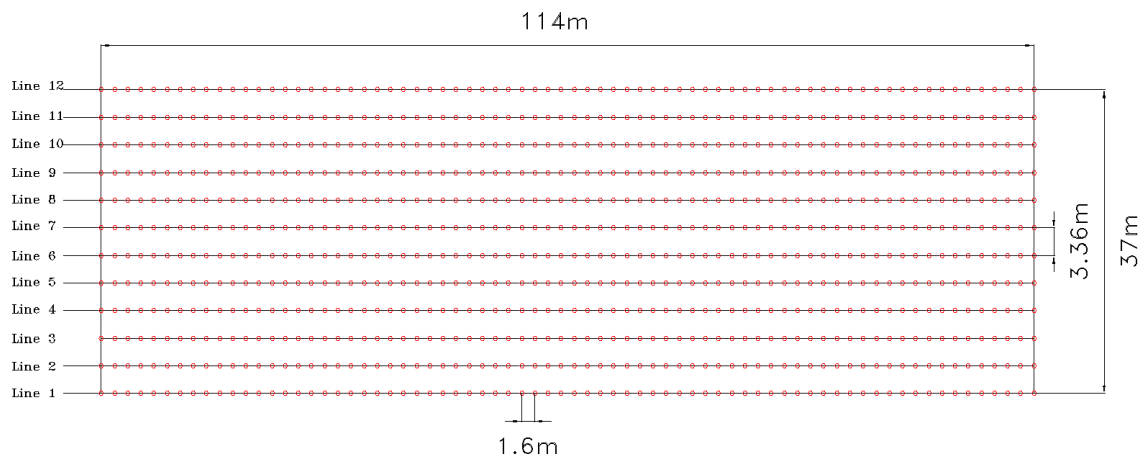


Figure 4.4: Schematic diagram of 2D survey design showing positions and spacing of all ERT electrodes (red dots) employed for the 2D survey.

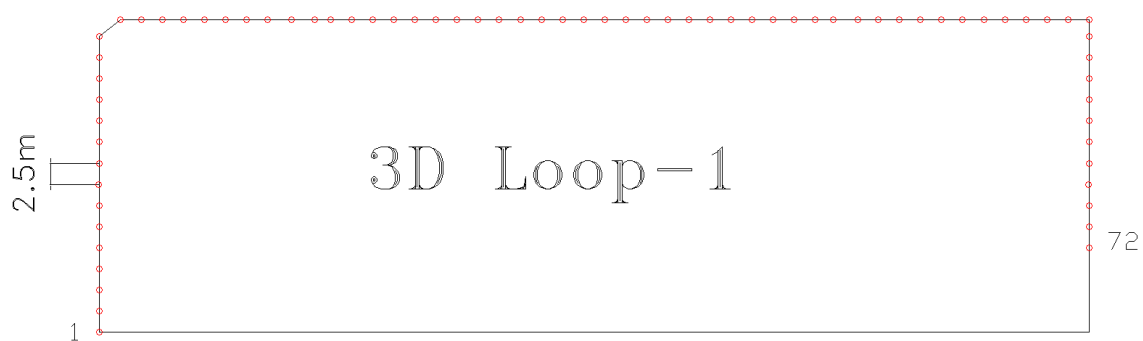


Figure 4.5: Schematic diagram 3D survey design of - C-shaped loop (1) of electrodes (red dots) employed for 3D data acquisition

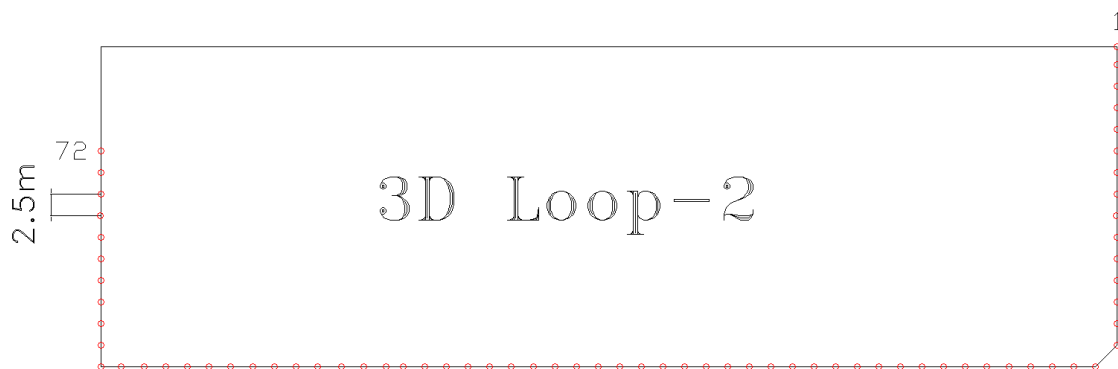


Figure 4.4: Schematic diagram 3D survey design of - C-shaped loop (2) of electrodes (red dots) employed for 3D data acquisition

4.2 ERT Data Processing and Analysis

The resistivity data sets collected in the field were converted into resistivity models for interpretation of subsurface conditions using the industry-standard software ERTLab™, jointly produced Multi-Phase Technologies LLC, USA and Geostudi Astier srl, Italy.

ERT data was processed using the following steps;

- Inspection of the resistivity data sets for presence of unreasonably high and low (negative) resistivity values called “bad data points” (Loke, 2004).
- Removal of “bad data points” to create global dataset ready for inversion
- Data inversion and compilation of results to visualize 3D resistivity model and 2D resistivity profiles that displays horizontal and vertical resistivity distribution.

4.2.1 Data Pre-processing

Data pre-processing involved statistical analysis of the data and removal of “bad data points” (Loke, 2004), characterized by unreasonably high and low (negative) values which can be caused by several factors, such as failure during survey of equipment used, for example electrode malfunction, poor electrode - ground coupling, etc.

ERTLab™ software comes with an option of statistical analysis of the acquired data by displaying data distribution curve (Figure 4.7 & 4.8). By plotting resistivity pseudo-sections, the outliers (bad data points) are displayed by black dots as shown in Figure (4.9), which need to be filtered/removed prior to inversion. Data filtering was applied for eliminating abnormal values of the apparent resistivity, voltage and the geometric factor k . The final pseudo-section of the filtered data is shown in Figure (4.10). The inversion-ready dataset was produced after filtering 7.8% of erroneous data points.

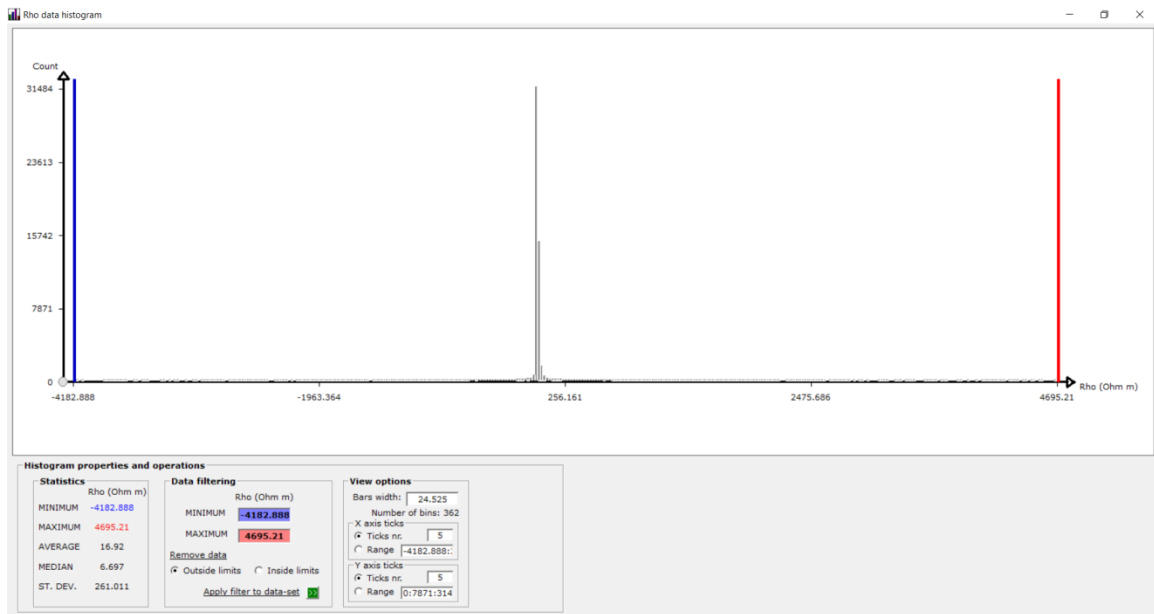


Figure 4.7: Data distribution curve (histogram) of unfiltered apparent resistivity data.

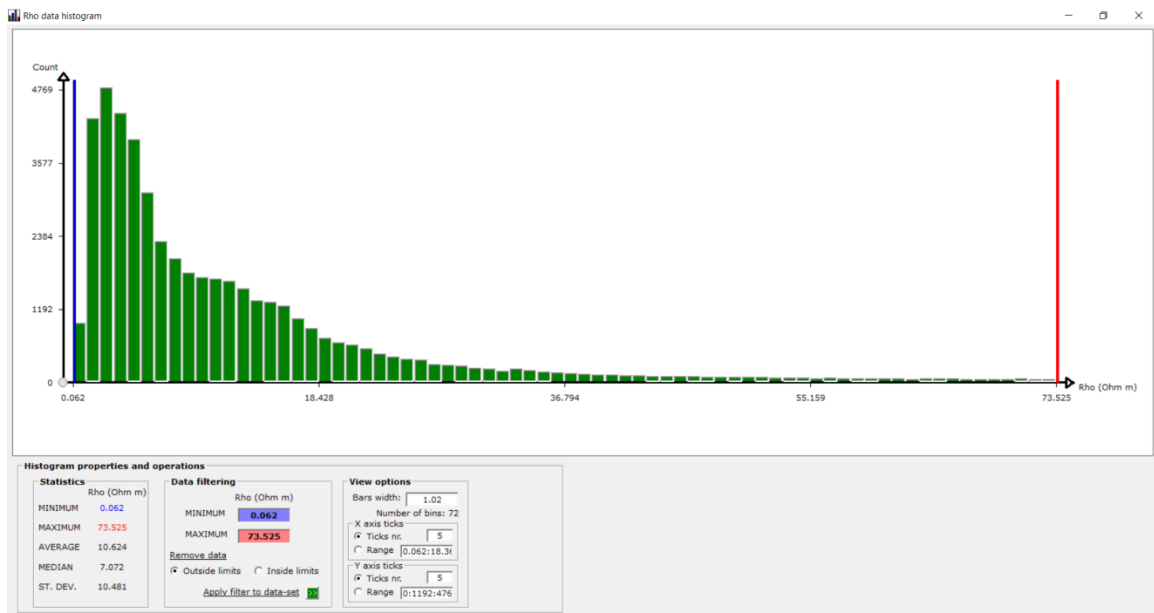


Figure 4.8: Data distribution curve (global histogram) of filtered apparent resistivity data.

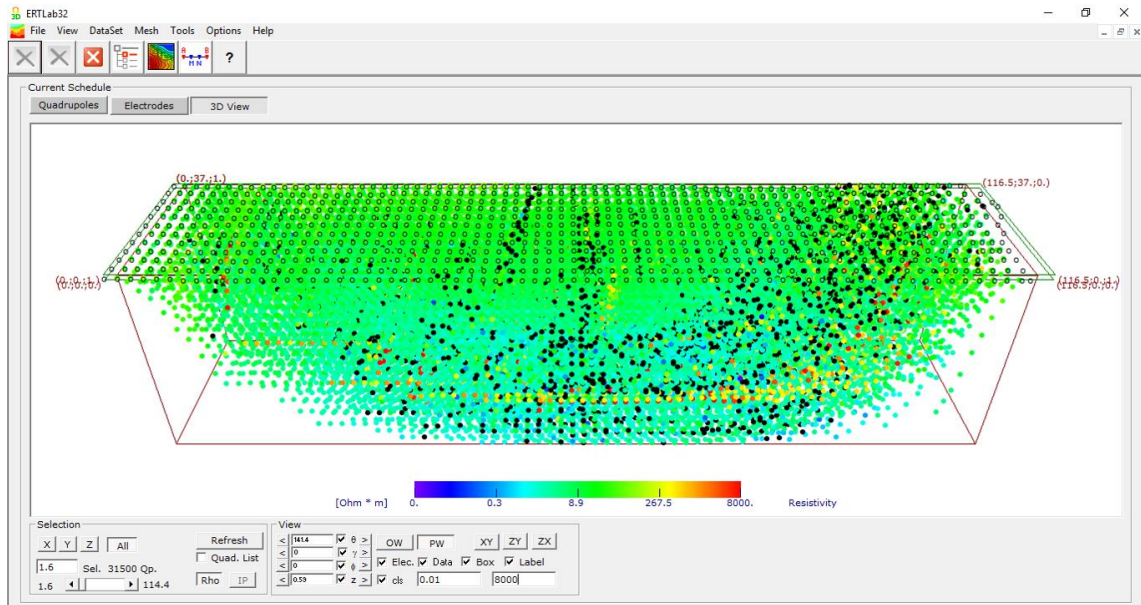


Figure 4.9: Pseudo-section of the acquired unfiltered apparent resistivity data showing outliers (bad data points) represented by black dots.

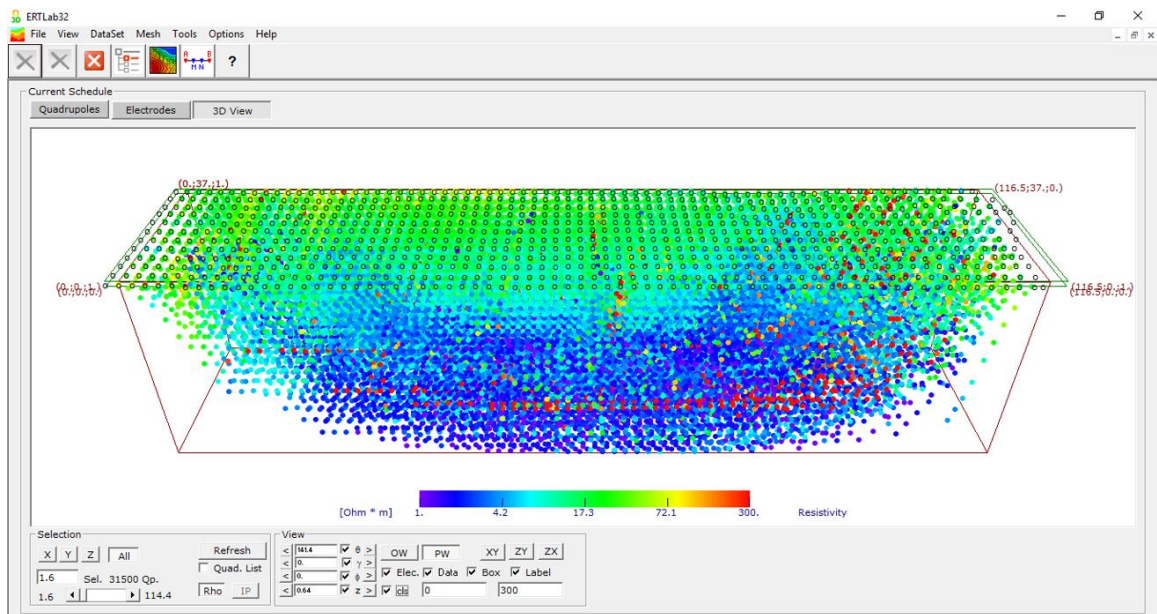


Figure 4.5: Pseudo-section of the acquired filtered resistivity data after elimination of outliers (bad data points).

4.2.2 Data Inversion

After data acquisition and pre-processing (data filtering), a full 2D and 3D inversion of resistivity data was performed to convert the apparent resistivity pseudo-sections into a true resistivity model representing continuous distribution of calculated electrical resistivity in the subsurface.

In order to calculate a true resistivity image from ERT data, it is necessary to carry out an inversion that produces a model (i.e. a spatially varying distribution of resistivity) that gives an acceptable fit to the data and satisfies the prescribed constraints (boundary conditions).

The numerical procedure required three elements:

- A forward modeling algorithm (a 2D or 3D finite element formulation) used to compute the transfer impedances;
- An objective function which states the model fitting criteria (how well the model would reproduce the field measurements subject to a level of uncertainty in the data);
- A search algorithm which determines the way in which the optimum resistivity model is found.

Since the inverse problems related to potential waves and electromagnetic fields are nonlinear in nature, the solution requires an iterative approach (Daily and Owen 1991; LaBrecque et al. 1996). In such an approach, the “forward model” (simulation of electric field for a given resistivity distribution using a distinct domain) was iteratively solved while changing the subsurface electrical properties.

The software ERTLab™ (produced by Geostudi Astier srl, Multi-Phase Technologies LLC) implements this 3D inversion approach by utilizing Occam’s regularization proposed

by Constable et al. (1987) and further improved by Morelli and LaBrecque (1996), for the optimal control of signal to noise ratio. The Finite Element Method was used which allows great flexibility in discretization in cases of irregular electrode positioning. In addition, treatment of irregular topography and other boundary features is easily achieved. The iterative procedure requires an initial starting model; the best choice is usually a half-space of homogenous resistivity derived from the aforementioned (section 4.2.1) statistical analysis of apparent resistivity.

The inversion was performed from an initial guess-model with a homogenous resistivity of 10 Ohm.m (Figure 4.11) which represents the apparent resistivity value with the highest frequency in the global histogram (see Figure 4.8), with a reasonable sensitivity to investigate down to a depth of 20 m. The iterative inversion operation was carried out to the point at which the variance between consecutive root-mean square (RMS) errors was reduced to 5%. Since there were no apparent disturbances from external sources, this residual noise level was referred to measurement errors or to the effects of 3D morphology of the structure.

The complete progress of the inversion routine applied by ERTLab™ software is shown in the figure (4.12). At the top right corner is the dispersion plot, showing mismatch between the real data and simulated data. At the start of 1st iteration, we can see that the data shows maximum dispersion (since we started from a guess-model of uniform resistivity), which was concurrently minimized after each iteration. As shown in plot of 5th iteration, the data points are aligned to the axis, confirming that the error is minimized to the maximum and the simulated data matched well with the real data.

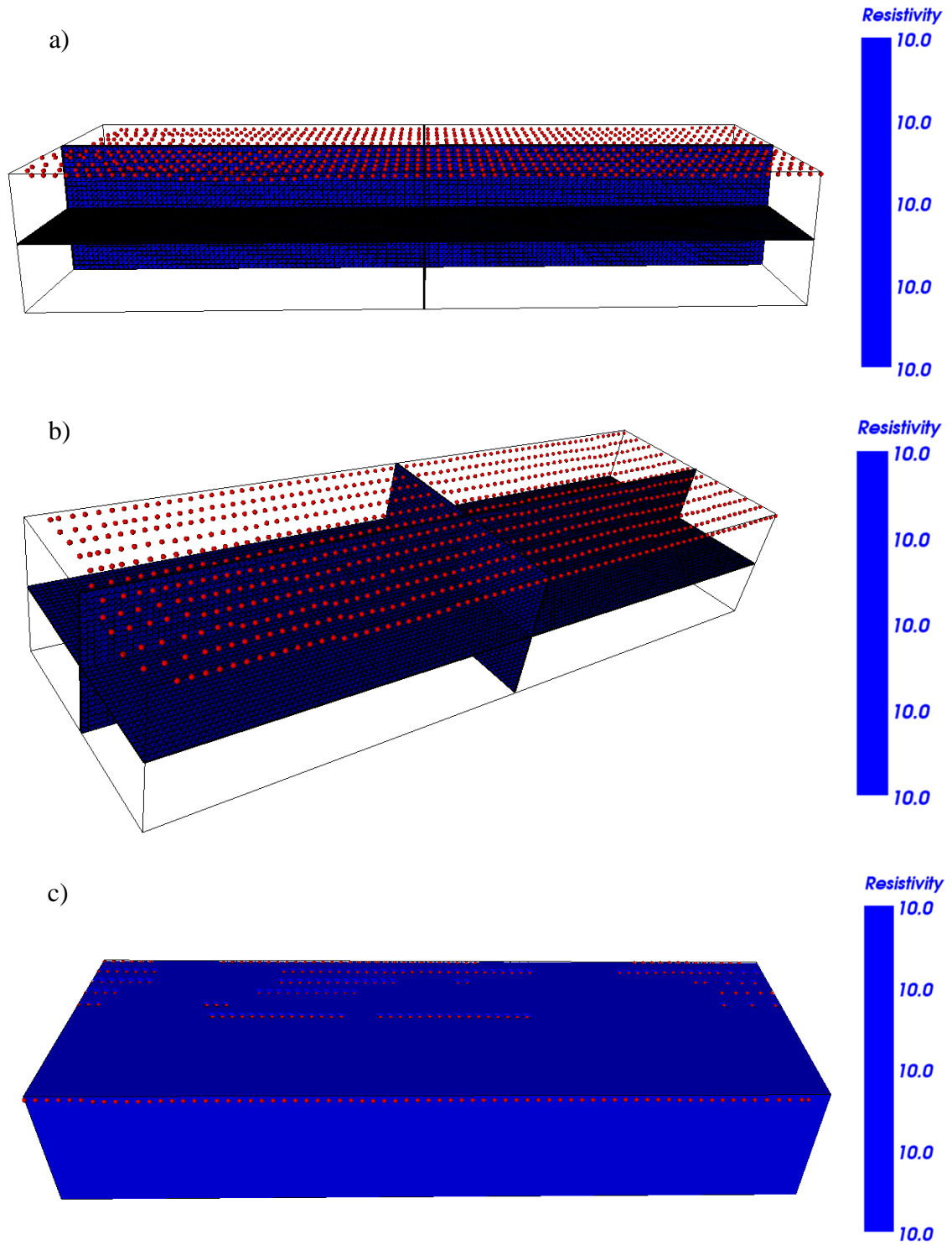


Figure 4.11: (a & b) ERTLab™ utilizing Finite Element approach to model the subsoil by adopting mesh of hexahedrons to correctly incorporate terrain topography. (c) Starting (guess) model with homogenous resistivity of 10 Ohm.m, based on the highest frequency in the global histogram.

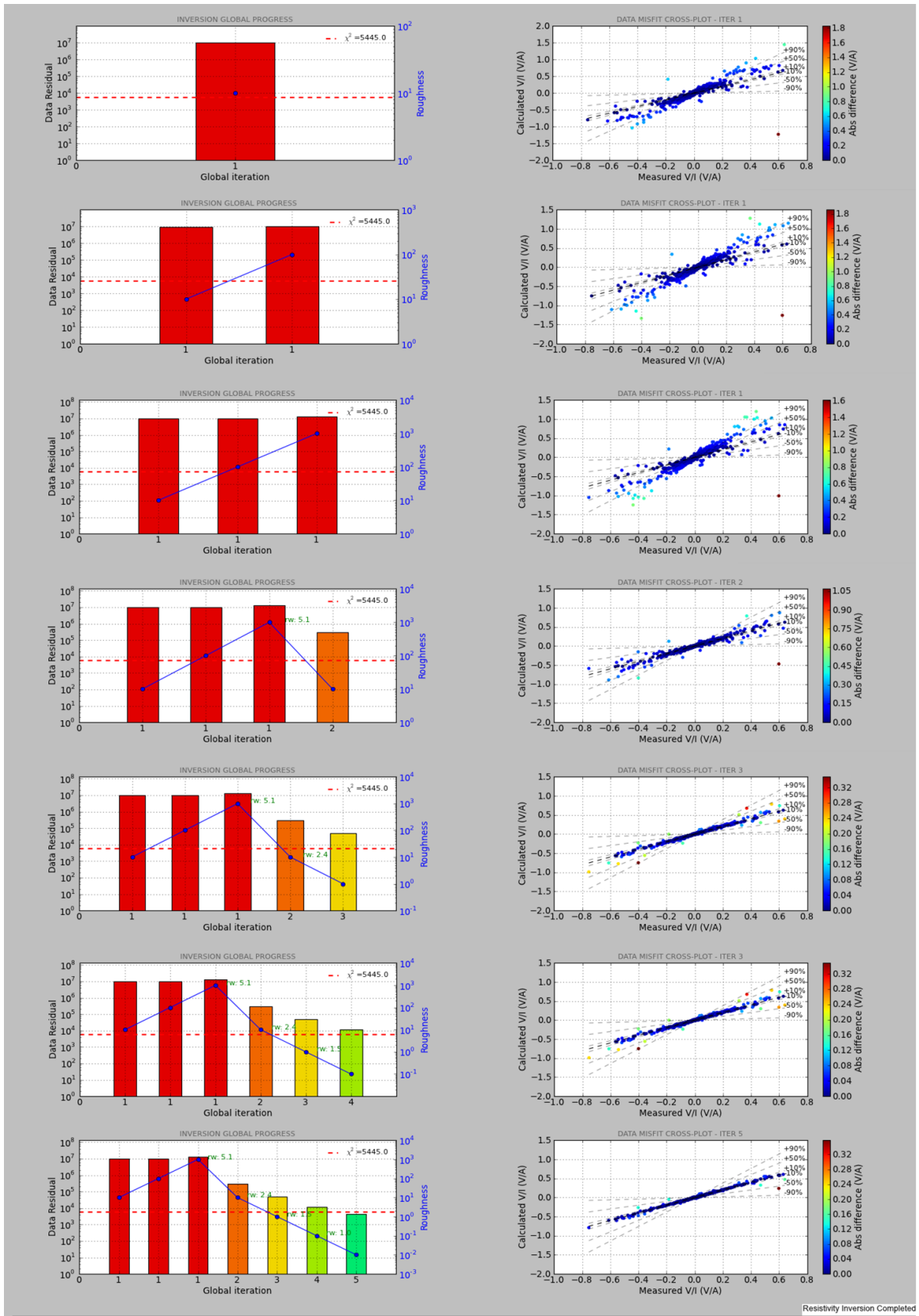


Figure 4.12: Global progress of inversion operation.

CHAPTER 5

DATA INTERPRETATION AND RESULTS

In this chapter, the 2D and 3D resistivity inversion results (i.e., resistivity tomograms) are presented and discussed. A geological interpretation is provided based on a joint correlation of tomograms (constructed using twelve parallel lines and two C-shaped loop datasets), topographic features and geotechnical information.

The apparent resistivity is a term used for the field measurement, since without interpretation; the resistivity measurement does not refer to any particular geologic layer. The resistivity data acquired at site produce apparent resistivity pseudosections, which need to be inverted to represent the actual geologic model of the subsurface; which gives information on the vertical distribution of layer thicknesses, depths and resistivity.

After data processing and inversion have been applied, the resulting images obtained were plotted in the following three different ways in order to optimize for a modelling and interpretation of the subsoil underneath the survey area down to 20 m depth:

- **XY depth-slices***: Plan views (depth slices) to allow for the visualization of the variation of electrical resistivity from surface down to -20 m below ground level, georeferenced with a recent aerial photograph;
- **XZ cross-sections***: To highlight the resistivity changes along sections “cut” through different sectors of the site, including a color legend and the indication of depth and the horizontal distance, together with the relative position of the section;

- **3D iso-resistivity volume***: 3D visualization of the whole investigated area allowing highlighting volumes having the same resistivity values. In this visualization, only subsoil volumes having the same electrical resistivity are visualized and the rest is blanked out.

Resistivity tomography is a valuable technique because it is non-invasive, and this type of spatially contiguous subsurface information is difficult, if not impossible, to obtain in any other way. Because of variability in resistivity of earth materials, interpretation of electrical resistivity tomography (ERT) data must be handled with caution. Factors such as temperature, porosity, conductivity, salinity, clay content, degree of fracturing, degree of consolidation, saturation and lithology generally affect the resistivity of earth materials.

When it comes to interpretation, the bulk resistivity information contained within the tomographic images is often ambiguous. For example, sandstone, limestone, dolomite, sand, and clay have resistivity values that can range from 1 ohm-m to 10^8 ohm-m. The inherent ambiguities of resistivity tomogram interpretation must be kept in mind for any objective whatsoever. Incorporation of auxiliary data, such as drill core or geophysical logs, can greatly reduce the inherent uncertainty, although these data are often available at only one or a few discrete points.

Several cores were taken by an independent geotechnical engineering contractor during drilling at the site in January 2014. Borehole logs provided vital information like subsurface stratigraphy, depth of water table and type, nature and condition of the rock mass by conducting, Rock Quality Designation (RQD) and Standard Penetration Test

*See appendix A for complete graphical results

(SPT). Constraining resistivity data with borehole log data quite considerably reduces such ambiguities and non-uniqueness of the inverse problem, yielding true and acceptable earth model. Therefore, in order to prevent over-interpretation and deal with the non-unique nature of the inverse problem, the ERT results were correlated with the geotechnical engineering data from borehole logs and with aerial photographs to establish a correlation between resistivity tomograms and topographic features at the site.

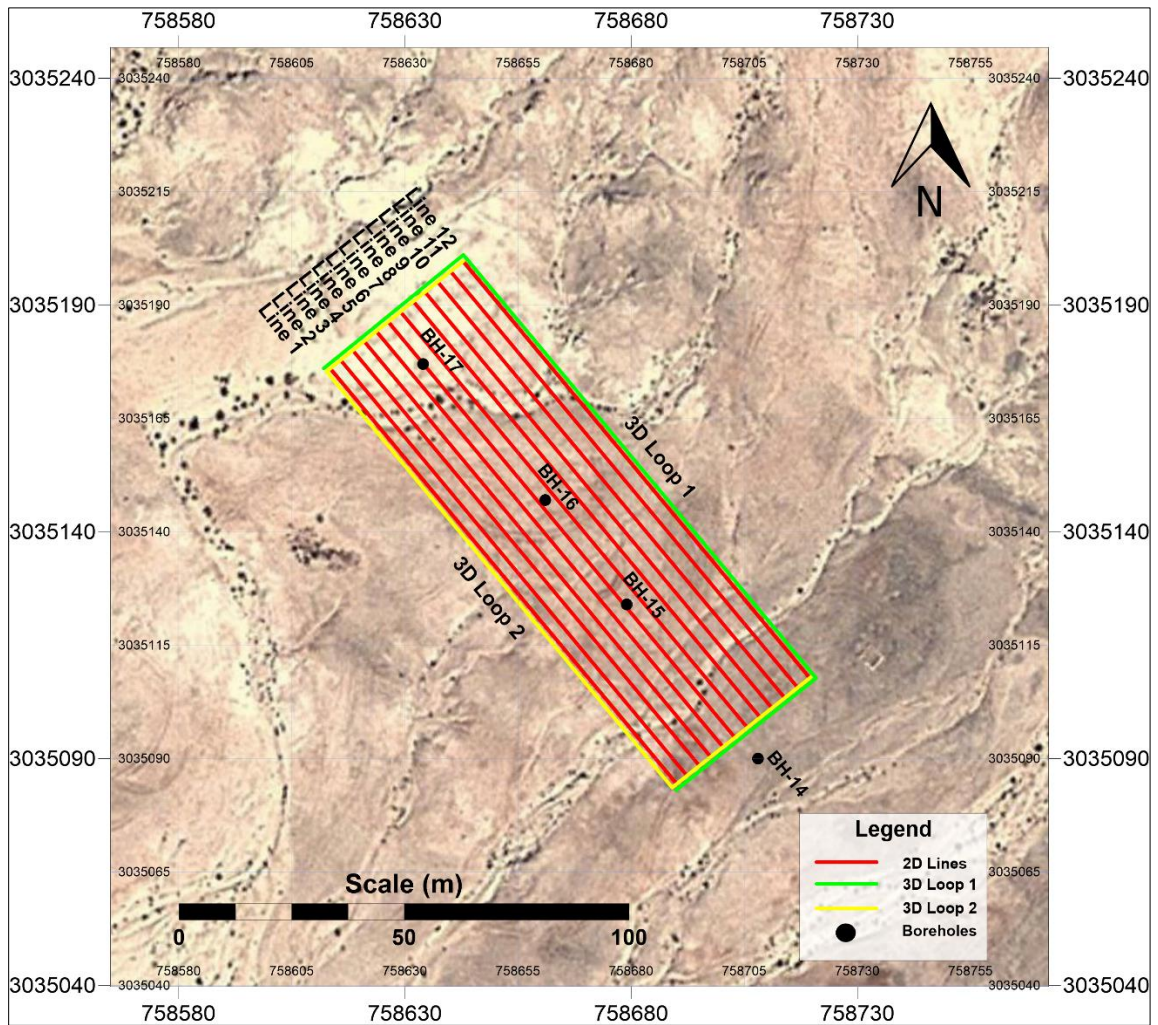


Figure 5.1: Plan view of the area of investigation along with borehole locations.

The site lies at a distance of around 300 m from the Red Sea shoreline, at almost 15 m above mean sea level. Several boreholes were drilled at the project site down to depth of 10 to 15 m. As shown in Figure 5.1, three boreholes BH-15, BH-16 and B-17 lie within the area of investigation. According of borehole logs, the area is characterized by the presence of highly fractured and highly weathered coralline limestone overlain by a silty sand layer of varying thickness. Figures 5.2 and 5.3 summarize the borehole logs of BH-14, BH-15, BH-16 and BH-17. Actual borehole logs can be found in Appendix B.

5.1 Correlation of ERT Results with RQD Values

Borehole log data has been incorporated in this study for the necessary preliminary calibration of the resistivity results. Several boreholes were drilled at the project site down to a depth of 10 to 15 m. Three boreholes BH-15, BH-16 and B-17 lie within the area of investigation, while BH-14 lies in a close proximity (Figure 5.1). According to geological description of borehole logs (Fig. 5.2 and 5.3), the area is characterized by the presence of thick layer of highly fractured and highly weathered coralline limestone overlain by thin silty sand layer of marginally varying thickness.

During the borehole drilling, RQD tests were conducted for coralline limestone layer at every 1.5 m. The stratigraphy shown by the drilling is quite the same up to 10.0 m depth, however a certain variation in the RQD values exists among BH-16 and others (BH-14, BH-15 and BH-17). In BH-14, BH-15 and BH-17 the RQD values range between 0% and 12%, with a mean value of 5%, while in BH-16 the RQD values range between 19% and 31%, with a mean value of 22% for the depth column of 10 to 15 m - all suggesting the rock quality as poor to very poor. This difference in rock quality in terms of slightly higher

RQD value is clearly reflected on 2D XZ cross-section at BH-16 (Figure 5.4); marked by higher resistivity of 80 to 120 Ohm.m from 1.5 m to 4.5 m depth.

The stratigraphy shown by the borehole logs indicates shallow and very thin (less than 1.0 m) silty sand layer. Thus, the resistivity variation below 1.0 m depth can be attributed to the physical characteristics of coralline limestone, such as degree of fracturing, sediment fill, as well as the effect of ground water. There are possibly more compact volumes inside this geological formation down to 5 m depth that are marked by a higher resistivity values.

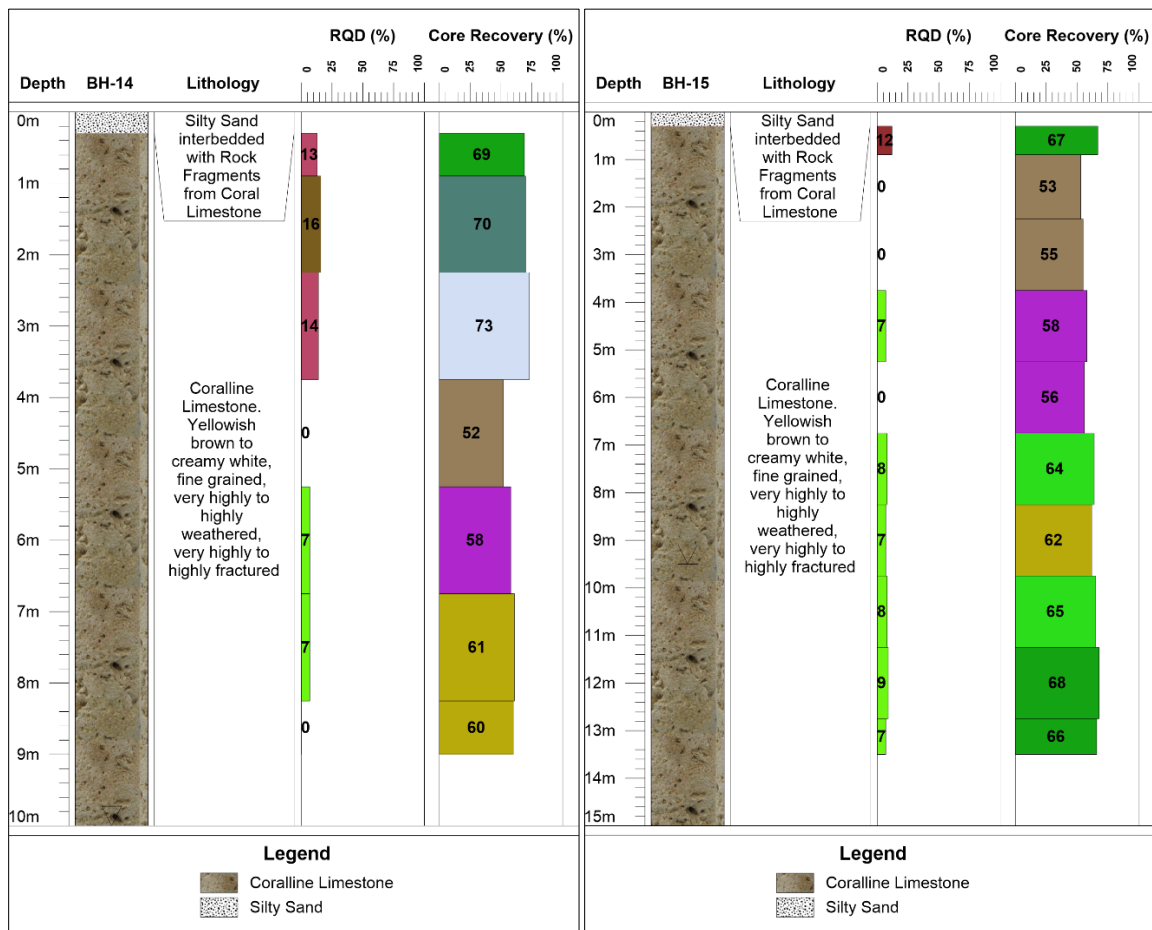


Figure 5.2: Borehole logs of BH-14 and BH 15

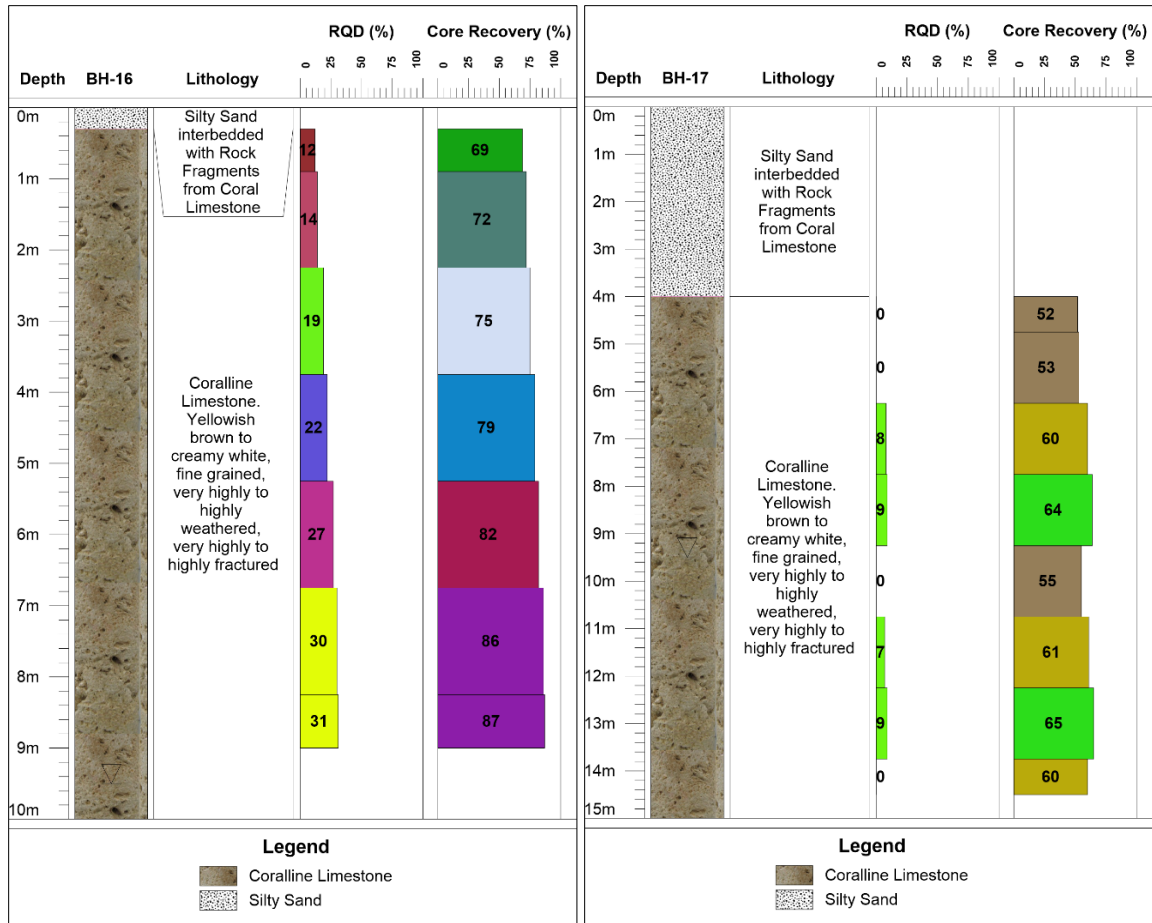


Figure 5.3: Borehole logs of BH-16 and BH 1

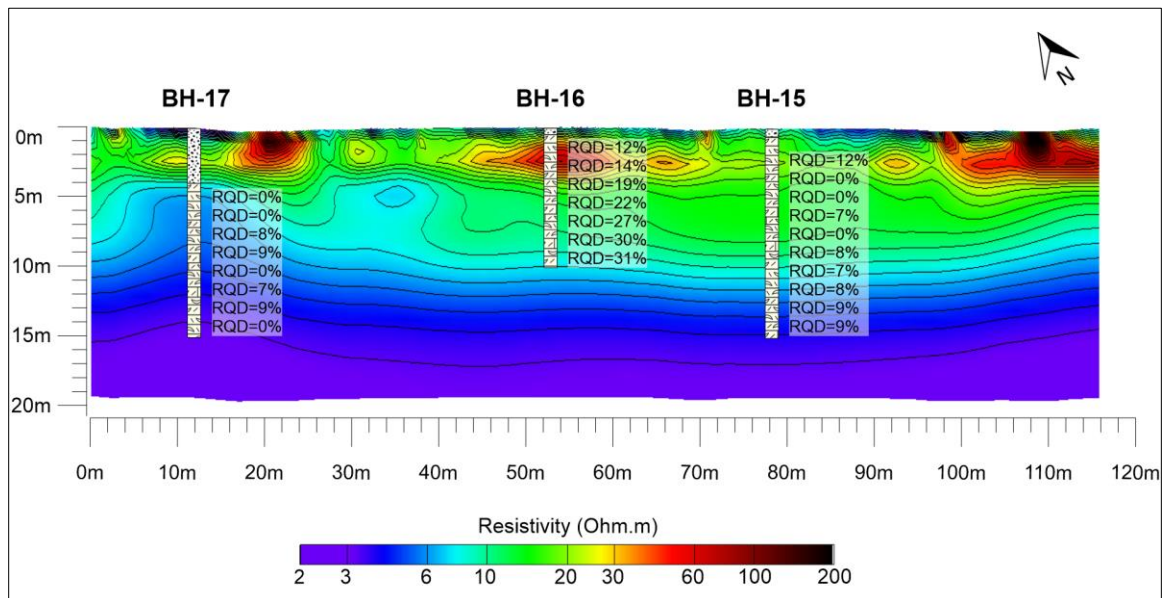


Figure 5.4: 2D resistivity tomogram overlapped with RQD values from borehole logs

Groundwater table was detected at 9.5 m during geotechnical investigation using a well-sounder. Electrical conductivity of ground water could not be checked physically at the site, however the site being located almost 200 m away from the Red Sea shoreline suggests the ground water to be highly saline to brackish. It is evident from the 2D & 3D tomograms (Figure 5.4 and 5.5) that the water table is well defined by the presence of a low resistivity layer ($< 3 \text{ Ohm.m}$) just starting around 10.0 m depth.

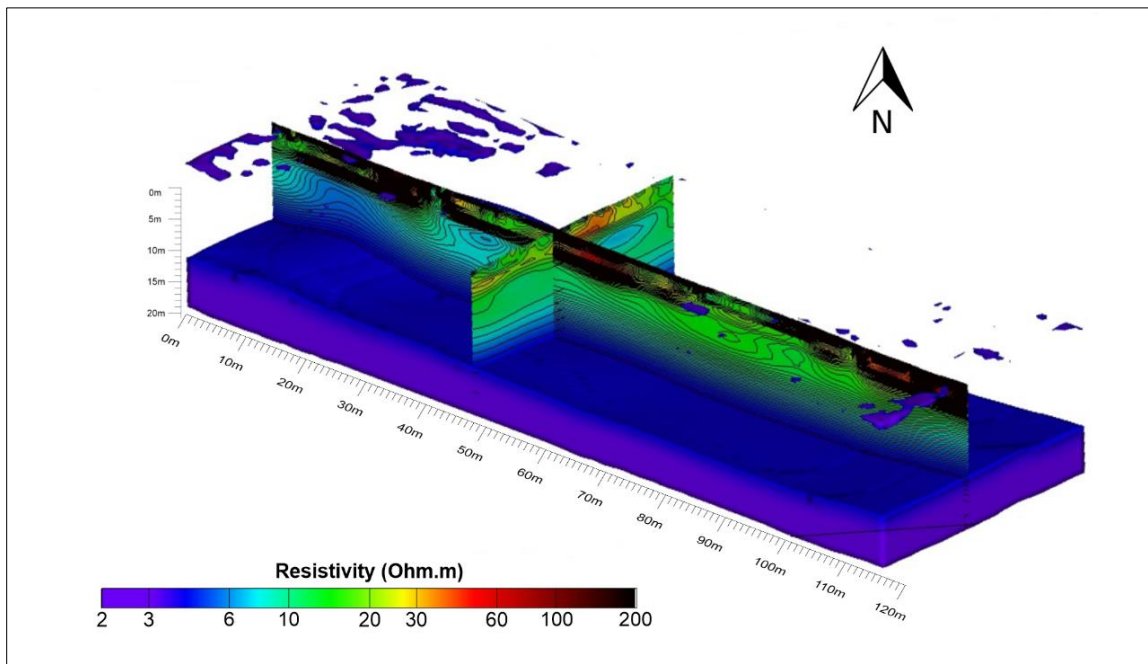


Figure 5.5: 3D resistivity tomogram - Low resistivity volume $< 3.0 \text{ Ohm.m}$ showing the water table

Inspecting the XZ resistivity cross-sections (Figure 5.6), there is a conspicuous **lift** on the north-western (left) side starting at around 7.0 m depth, marked by lines AA', BB'. As displayed in the borehole log of BH-17 (Figure 5.3), the mean RQD value of 4% suggests that such occurrence of uplift in the low resistivity volume can be attributed to the high permeation of water by capillary effect through highly fractured/weathered rock. Such occurrence is potentially considered as a negative factor for the stability of the ground.

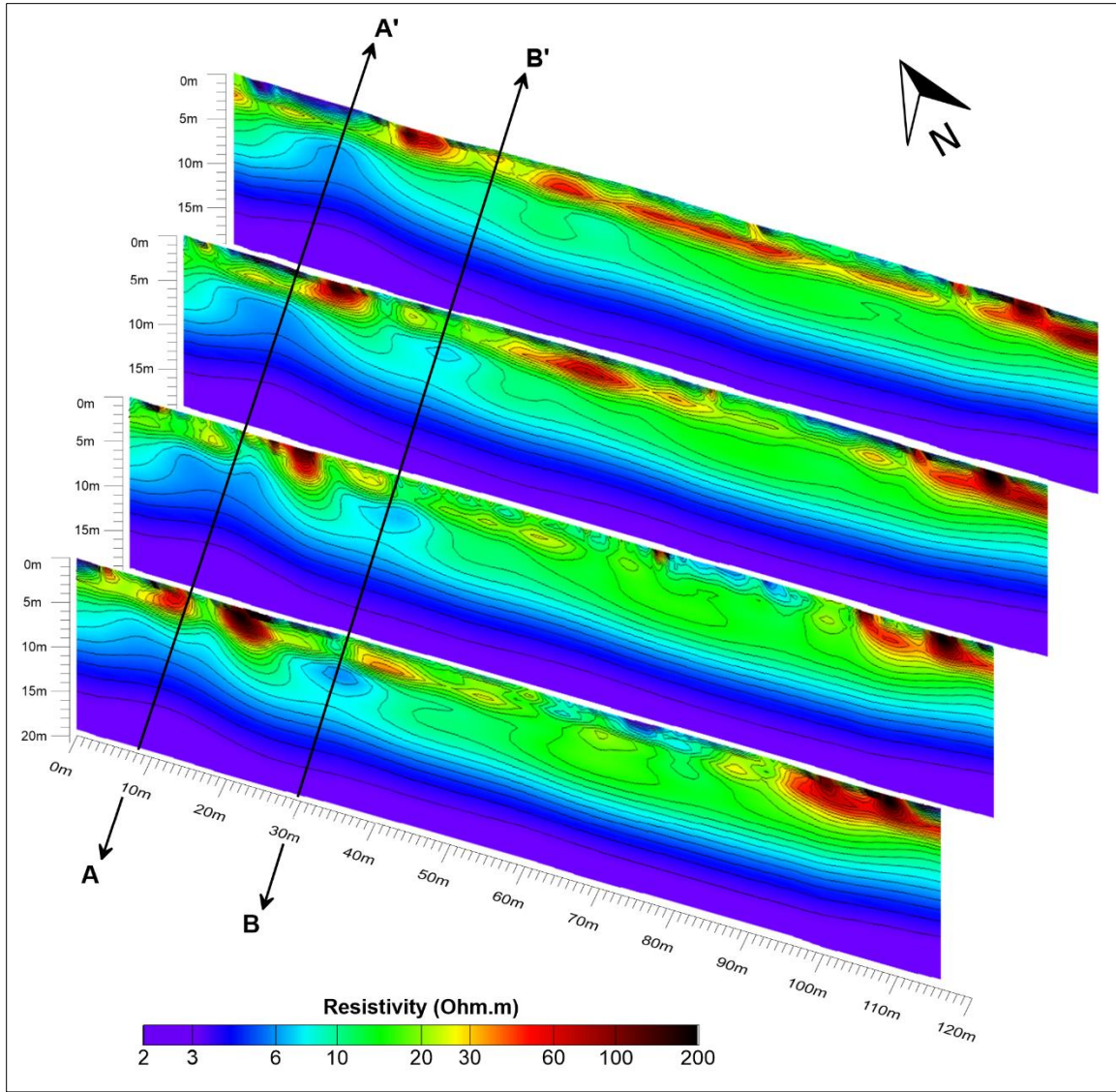


Figure 5.6: XZ cross-sections cut through 3D tomogram. A lift in the low resistivity volume at north-western side can be attributed to high water permeation or high degree of fracturing.

5.2 Correlation of ERT Results with Topographic Features

After 3D inversion, a true 3D resistivity model was generated representing continuous distribution of calculated electrical resistivity in the subsurface. The 3D tomogram showed peculiar patterns on the surface (Figure 5.7); therefore XY-depth slices were generated for

(every 1.0 m, up to 19.0 m depth) and georeferenced using Surfer software in order to make accurate correlation with the actual site topography.

The shallow layer, starting from surface to 2.0 m depth, shows some spots of high resistivity anomalies (up to 200 ohm.m) with a curvilinear shape. By overlapping the resistivity maps to the aerial images (Figure 5.8 -5.10), it is possible to recognize a strong correlation between these anomalies and variations of the shallow geology. The aerial image suggests the presence of wadi river beds (dry river beds) and its shape has a significant correspondence with the resistive anomalies. A river or a wadi bed can be characterized by the presence of a higher sand percentage which is reflected by an electrical resistivity increase. The high resistivity volumes distribution in Figure 5.4 and 5.6 show that these are “confined” from the surface down to 5.0 m depth.

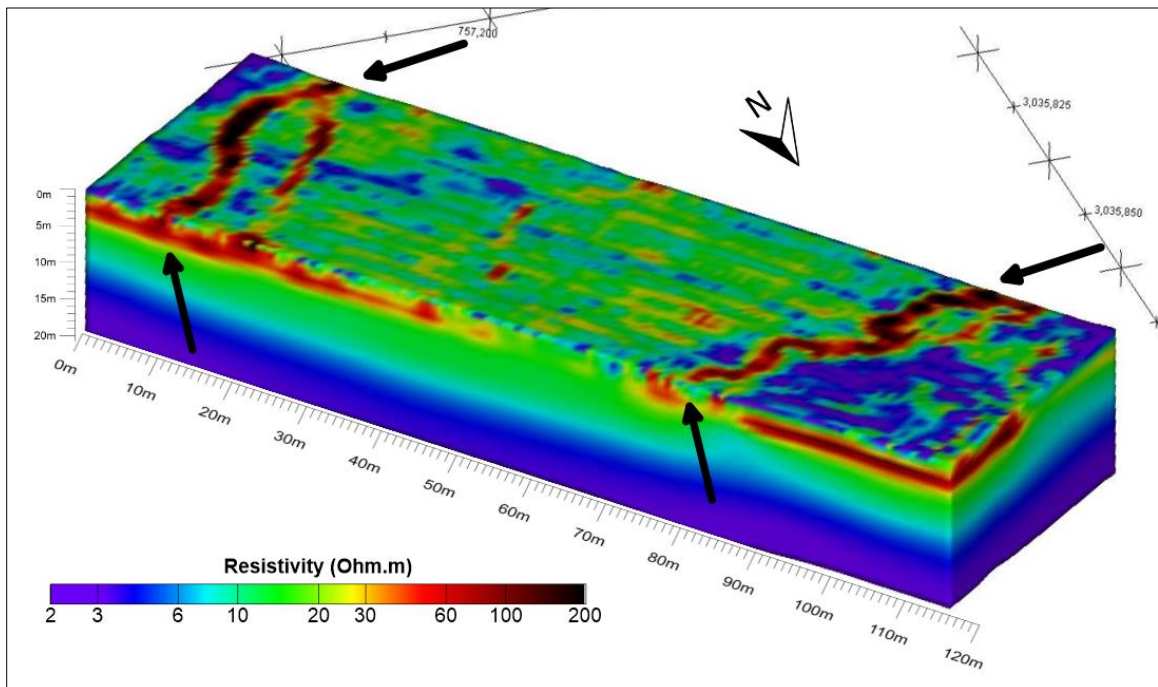


Figure 5.7: 3D tomogram showing high resistivity volumes with distinct patterns on the surface.

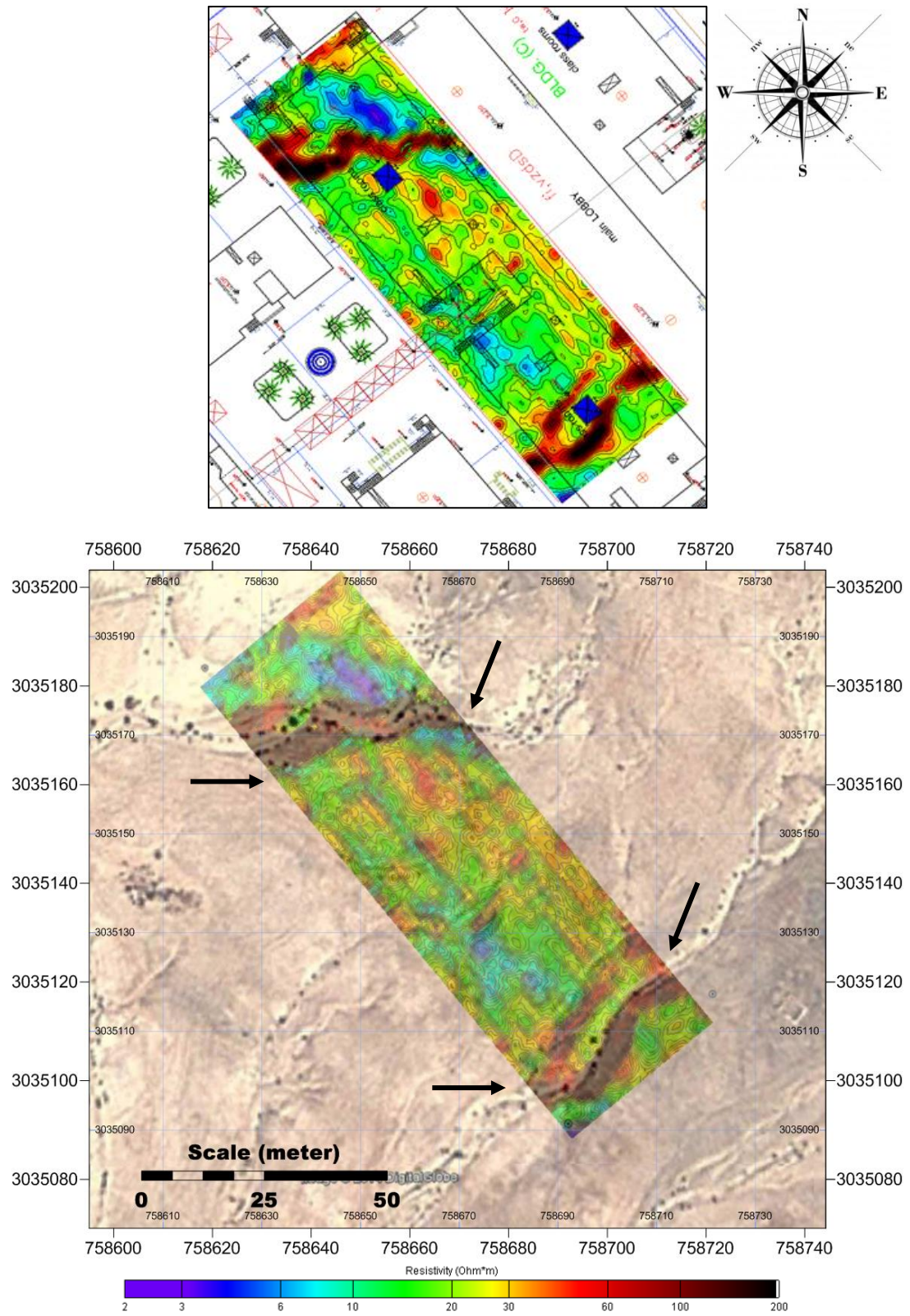


Figure 5.8: Overlap of the XY resistivity depth-slice ($z = 1$ m). The arrows indicate shallow ground features that could be related to the presence of wadi beds (dry river beds)

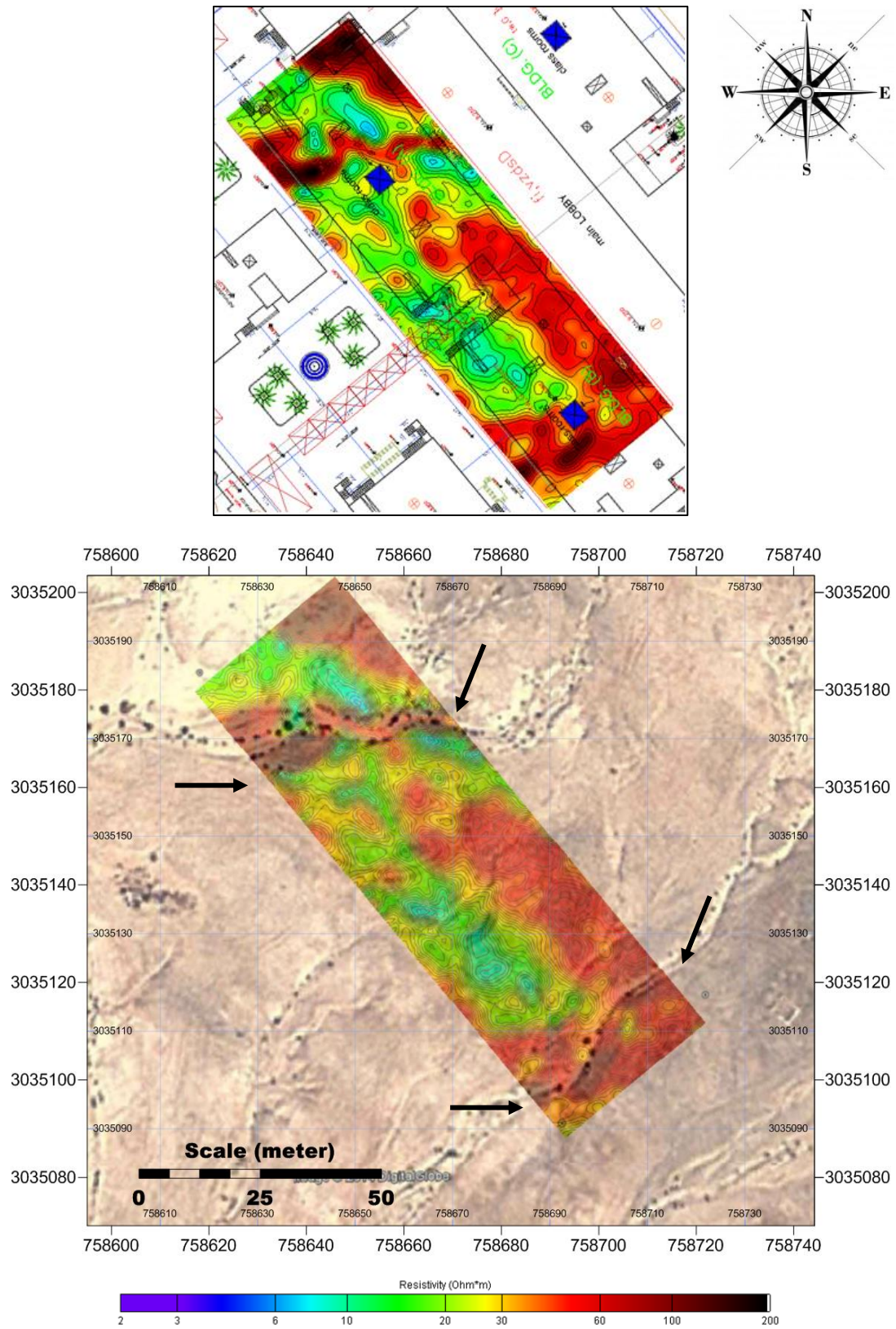


Figure 5.9: Overlap of the XY resistivity depth-slice ($z = 2$ m). The arrows indicate shallow ground features that could be related to the presence of wadi beds (dry river beds)

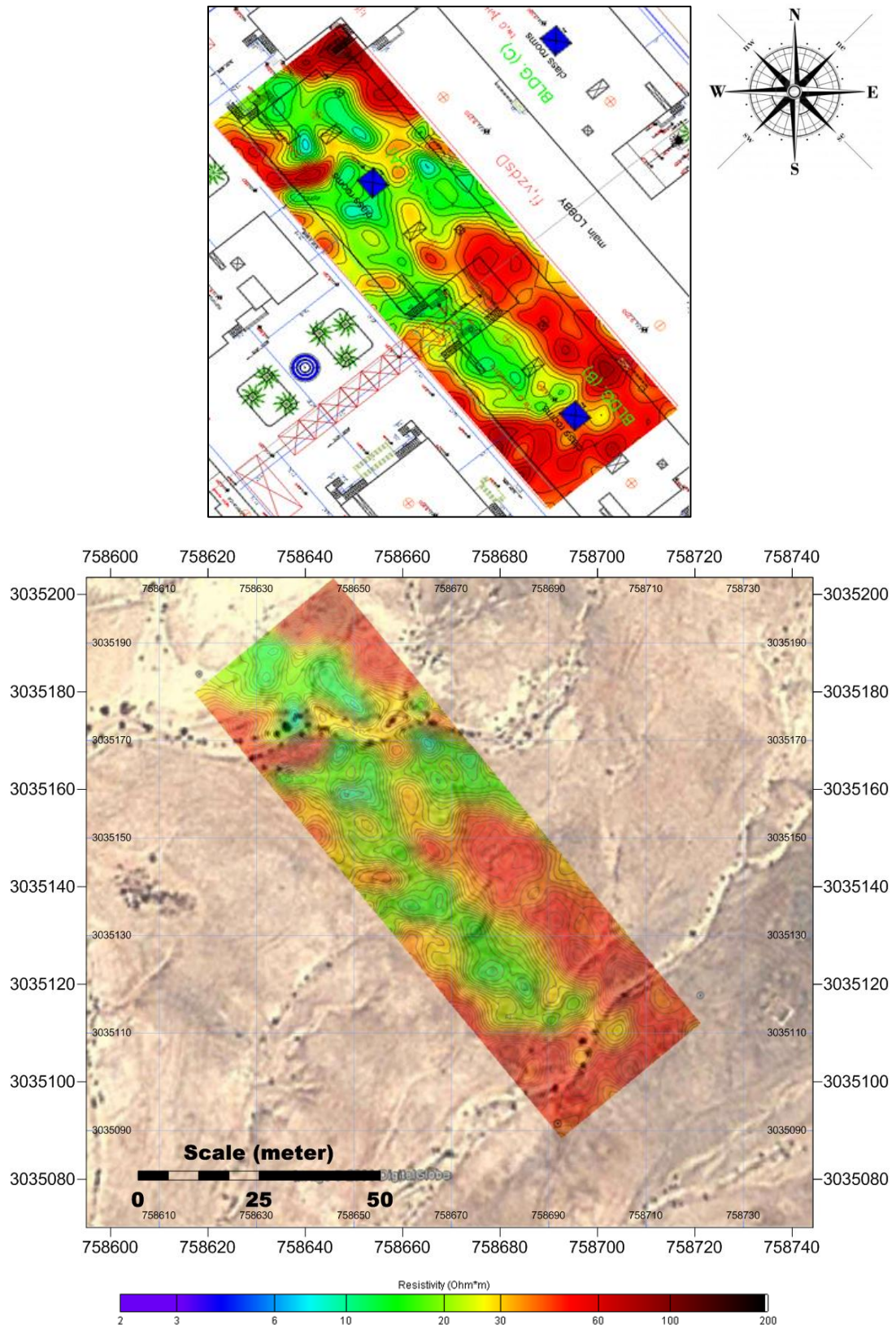


Figure 5.10: Overlap of the XY resistivity depth-slice (z = 3 m). The arrows indicate shallow ground features that could be related to the presence of wadi beds (dry river beds).

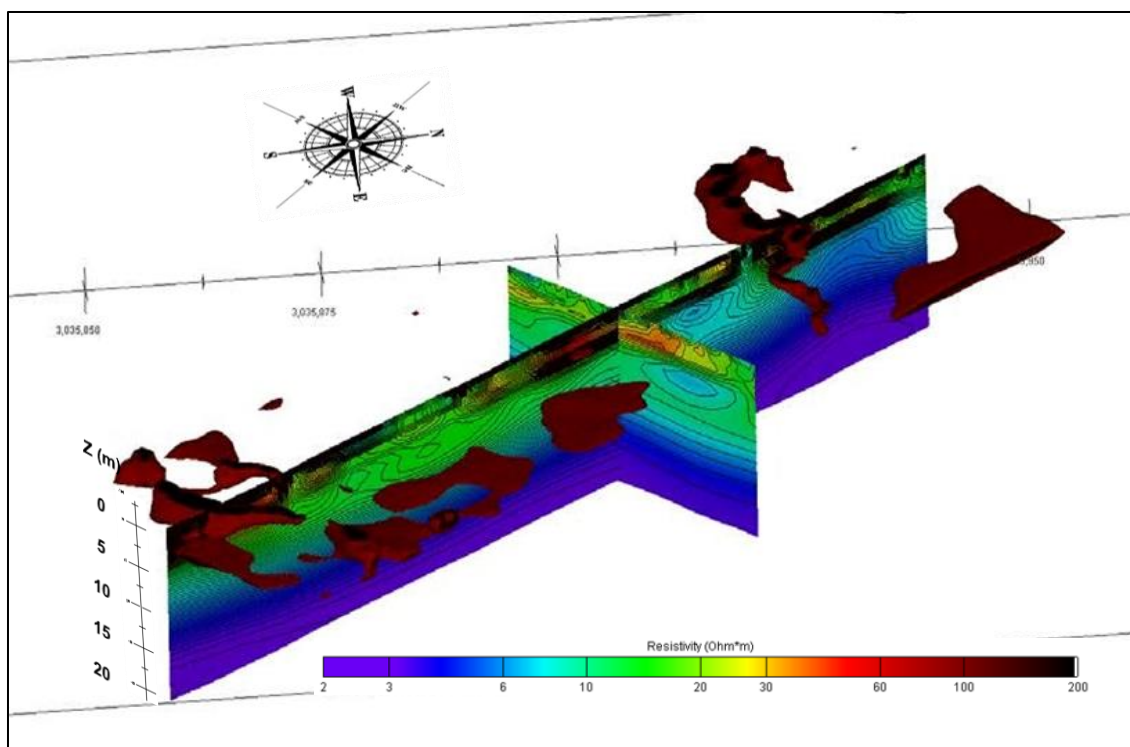


Figure 5.11: 3D iso-resistivity volume > 70 ohm.m showing shallow resistive anomalies

CHAPTER 6

CONCLUSIONS AND RECOMMENDATIONS

6.1 Conclusions

The results from the joint inversion of 2D and 3D data show a very good correlation between the high conductivity layer starting from 10 m depth and the groundwater table level. The overlap of resistivity map over the aerial photo, allows marking a good correspondence between the position and shape of high resistivity anomalies and some topographic variations. The topography itself suggests the presence of an old wadi bed, where it is easy to find a sand bank that increases the ground resistivity value (Figure 5.7, 5.8).

The RQD information derived from drilled boreholes show that geotechnical characteristics of the coral limestone are very poor in the whole area, but looking at the resistivity sections a concern arises regarding the presence of a conductive anomaly starting from 7.0 m depth, that cannot be correlated to the presence of water in the north-western side of the survey area, in correspondence of the Borehole BH-17.

Shallow resistivity values variations (Figure 5.4, 5.6) can be attributed to relatively more compact coral limestone presence. The information obtained from the analysis of the borehole stratigraphy and geotechnical tests indicate that even if the geological formation is the same in the study area, there are strong lateral variations of the mechanical properties.

There are possibly more compact volumes inside this geological formation that are marked by a greater resistivity.

The low resistivity volumes are due to high permeation of water or to higher rocks fracturing. Normally, the presence of cavities or voids is revealed by very high resistivity values (several thousands of Ohm.m). These values are not present in the data analysis, as the resistivity values did not exceed 200 Ohm*m; hence reinforcing our findings.

The topography of the survey area and the analysis of aerial photographs suggest the presence of at least two wadi beds crossing the surveyed (Figure 5.8). It is not a coincidence that the high resistive shallow volumes are exactly around and above these sectors. A more detailed geological knowledge of the area, as in every geophysical survey data analysis, is always desirable to fully understand the behavior of the investigated subsoil.

6.2 Recommendations

This study has uncovered several potential directions for future research. Latest developments in engineering geophysics provide a large set of techniques for non-invasive and in situ data recording for high-resolution parameterization.

Such problems can be further studied using combinations (e.g., products, ratios, etc.) of resistivity and shear-wave tomography to enhance the near-surface anomalies imaged by both techniques, while retaining the effectiveness of seismic and electrical methods and reducing the possibility of ambiguous results.

Electrical and seismic data can be combined to enhance various types of anomalies. For example, the division of resistivity into shear-wave velocity V_s (from the surface-wave inversion) can be used to strengthen the contrast of the alluvium/consolidated rock contact.

Similarly, a void is usually reflected by a high resistivity anomaly and displays low shear-wave velocity (V_s), the ratio of resistivity to V_s will enhance anomalies due to voids and suppress those arriving from other features.

Thus, combined surface-wave and electrical resistivity surveys can be effective in situations where the need for increased anomaly strength and/or decreased ambiguity in interpretation are worth the additional field work and processing time.

On the technology/engineering side, any development that reduces field time spent stringing cable would increase the cost effectiveness of using multiple methods. For example, developing a single cable for both the electrodes and geophones would be very useful. Carrying this idea further, allowing the ground spike on a geophone casing to serve as an electrode would also decrease deployment and take-down time.

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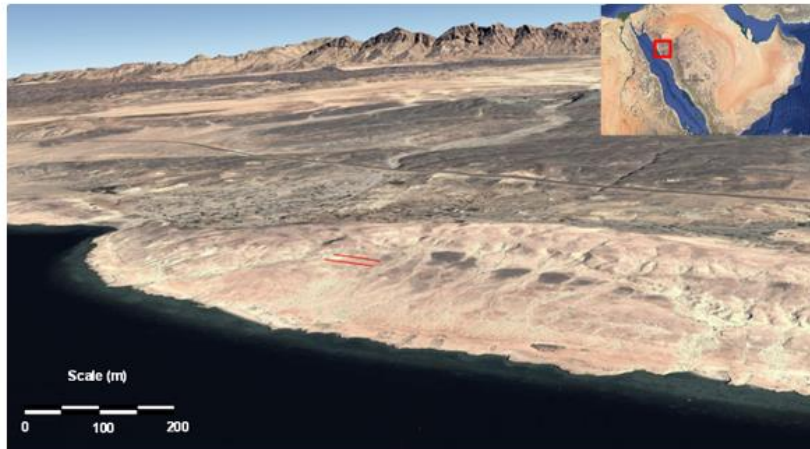
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APPENDIX A

ERT RESULTS

After data processing and inversion, the resulting images obtained were plotted in the following three different ways in order to optimize for a modelling and interpretation of the subsoil underneath the survey area down to 20 m depth:

- **XZ cross-sections:** To highlight the resistivity changes along sections “cut” through different sectors of the site, including a color legend and the indication of depth and the horizontal distance, together with the relative position of the section;
- **3D iso-resistivity volume:** 3D visualization of the whole investigated area allowing highlighting volumes having the same resistivity values. In this visualization only subsoil volumes having the same electrical resistivity are visualized and the rest is blanked out. (See appendix A for complete results).
- **XY depth-slices:** Plan views (depth slices) to allow for the visualization of the variation of electrical resistivity from surface down to -19 m below ground level, georeferenced with a recent aerial photograph;



Area of Investigation



XZ cross-sections

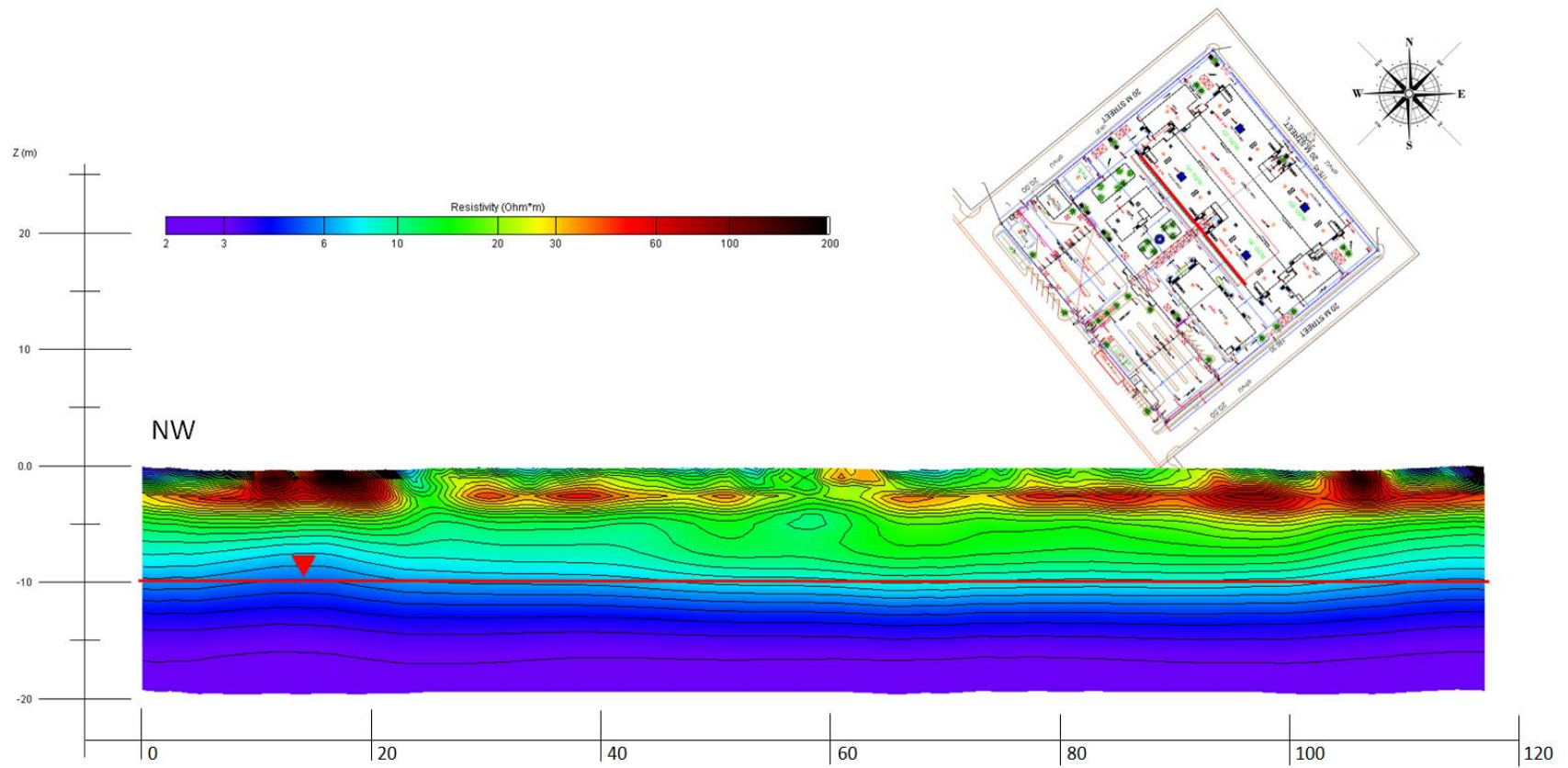


Figure A6: XZ 2D cross-section 1 with corresponding location at the site indicated by red line.

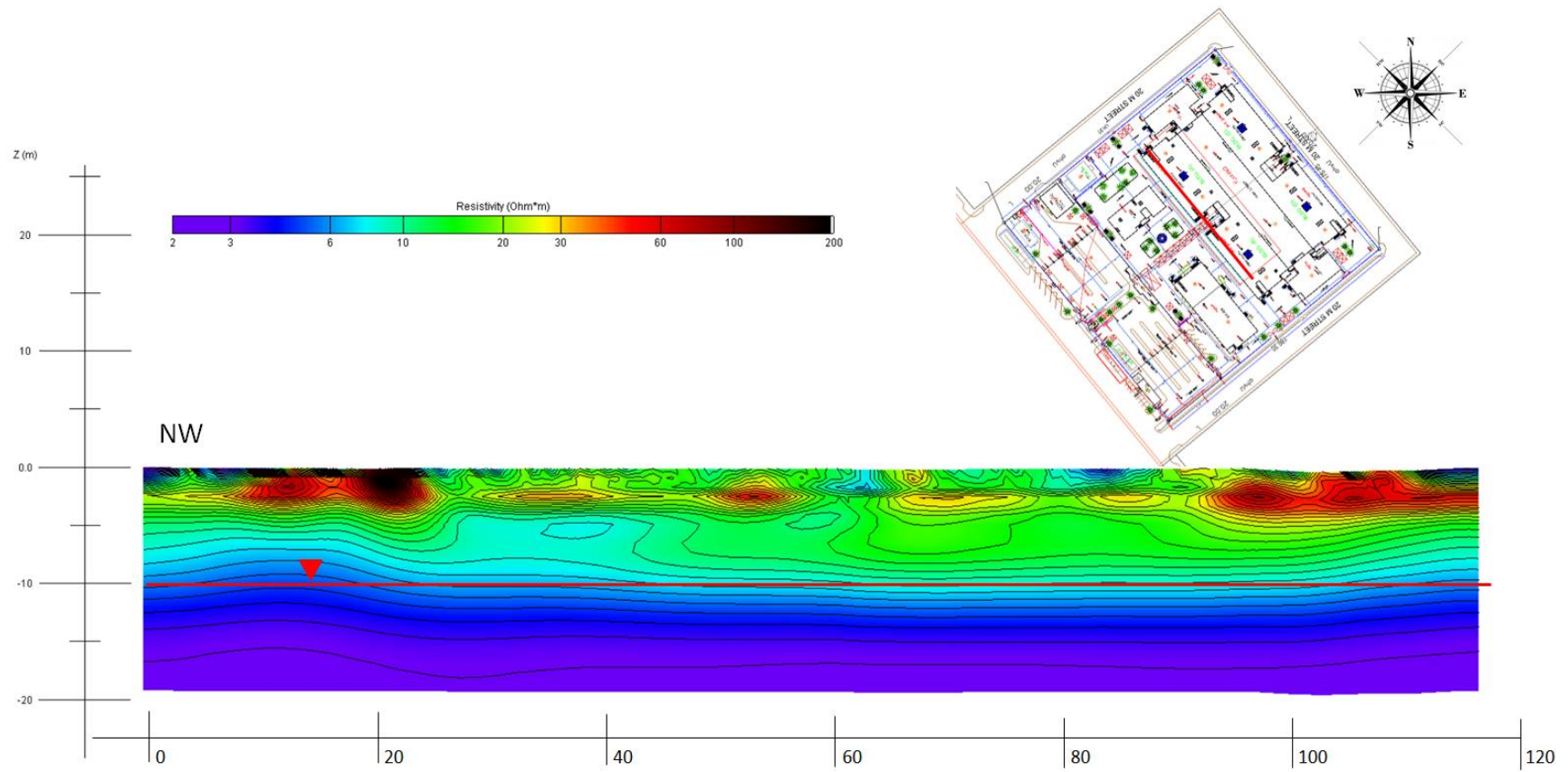


Figure A7: XZ 2D cross-section 2 with corresponding location at the site indicated by red line.

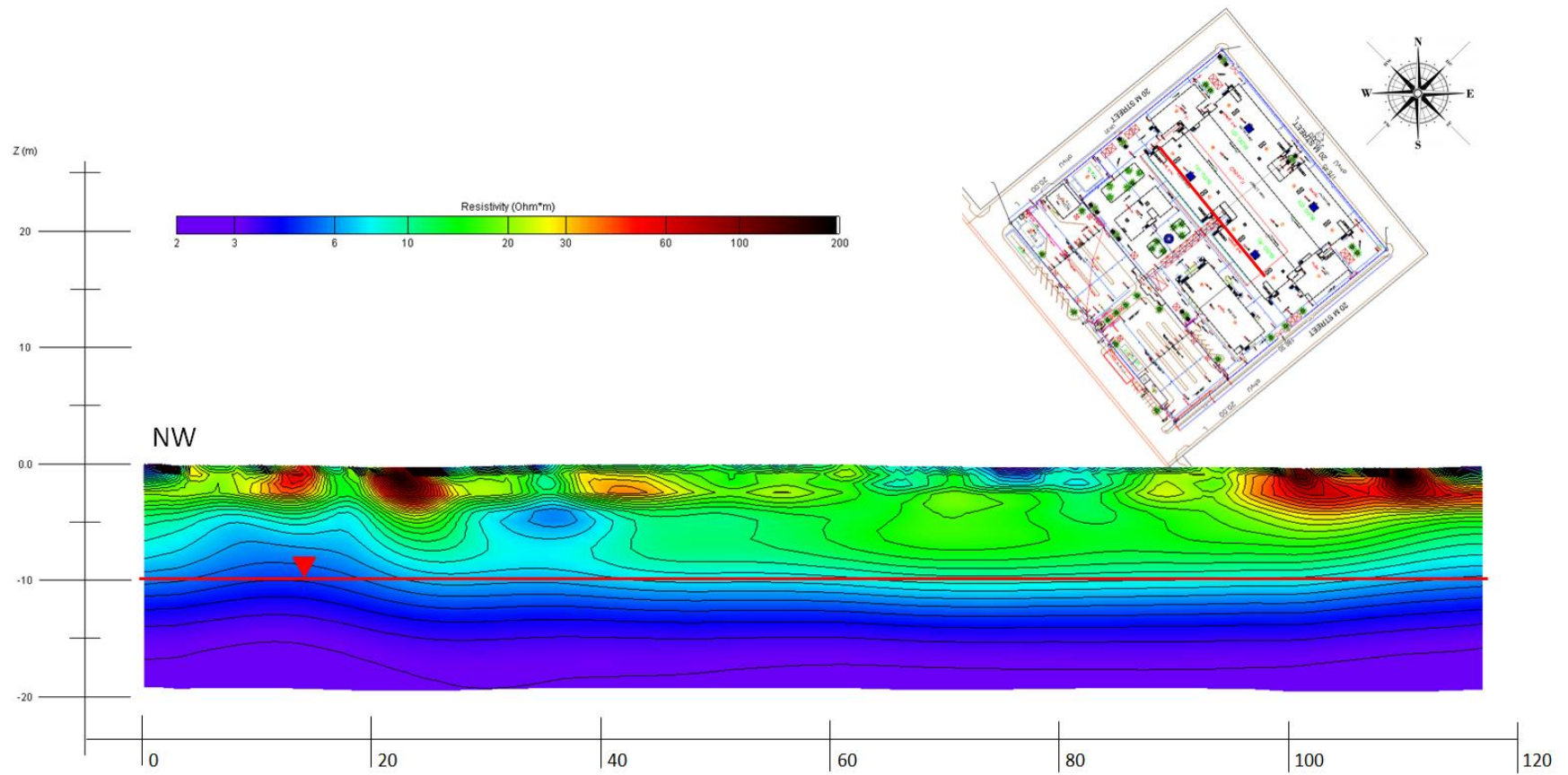


Figure A8: XZ 2D cross-section 3 with corresponding location at the site indicated by red line.

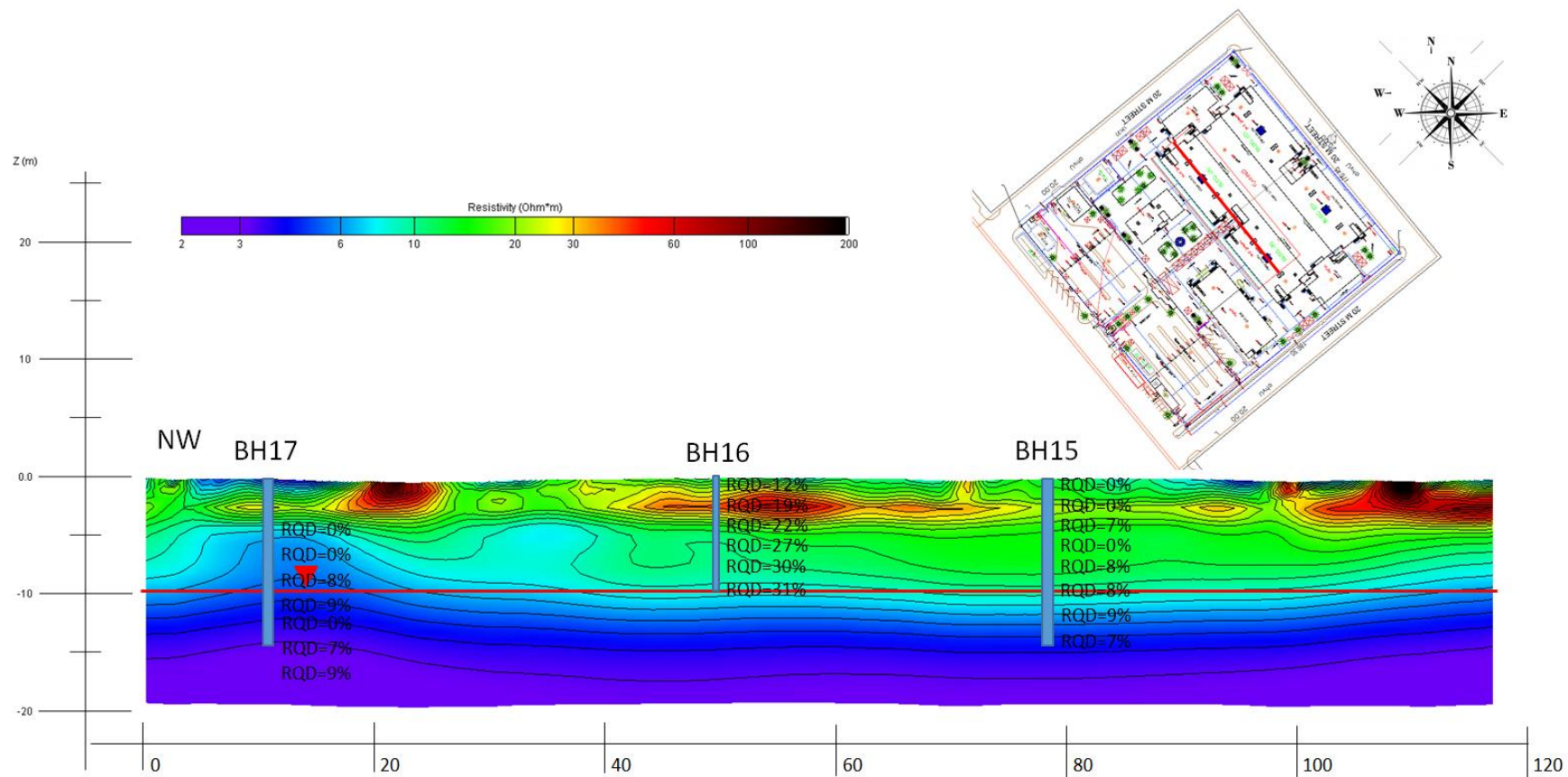


Figure A9: XZ 2D cross-section overlapped with RQD values from borehole logs.

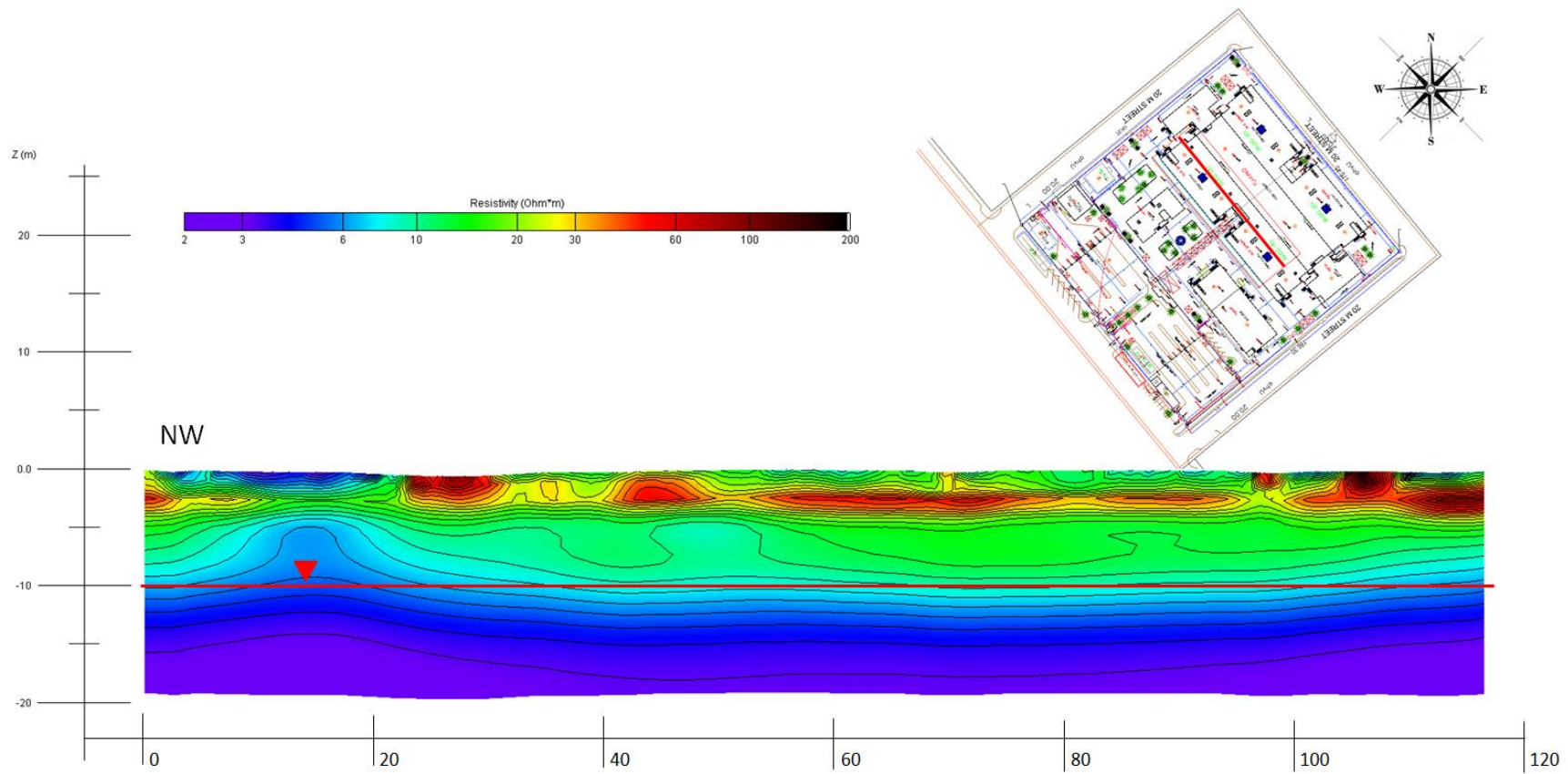


Figure A10: XZ 2D cross-section 5 with corresponding location at the site indicated by red line.

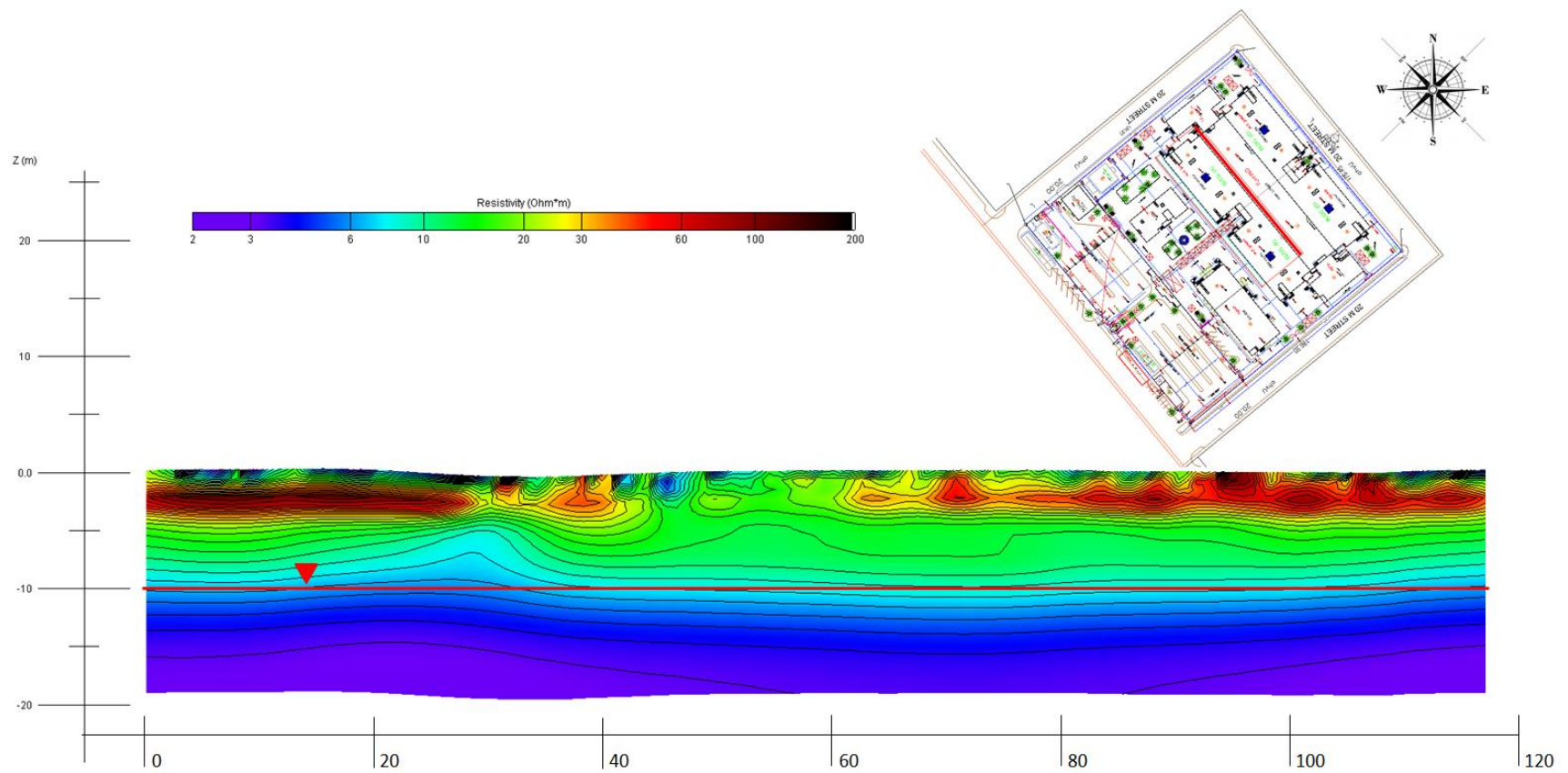


Figure A11: XZ 2D cross-section 6 with corresponding location at the site indicated by red line.

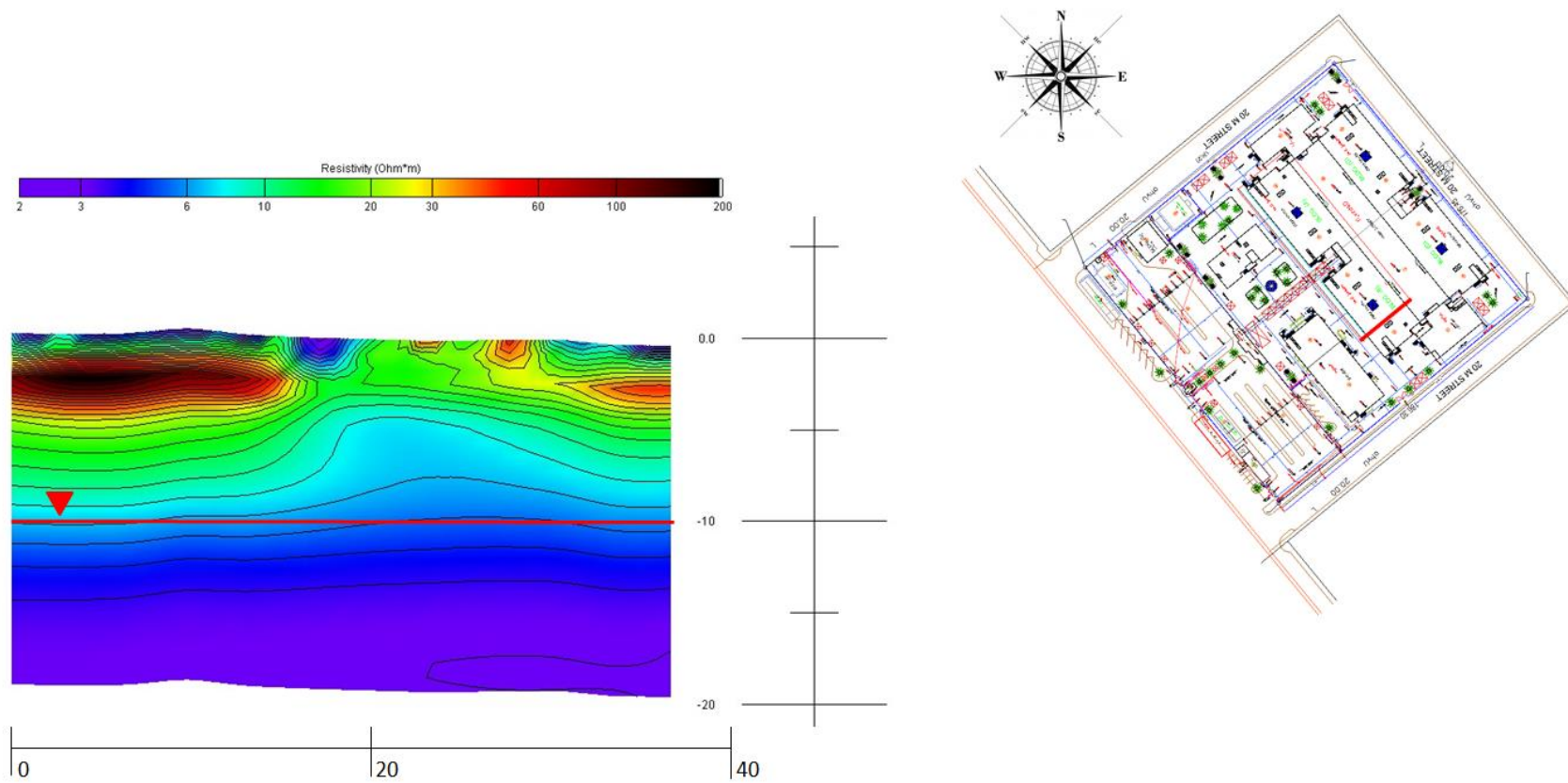


Figure A12: XZ 2D cross-section 7 with corresponding location at the site indicated by red line.

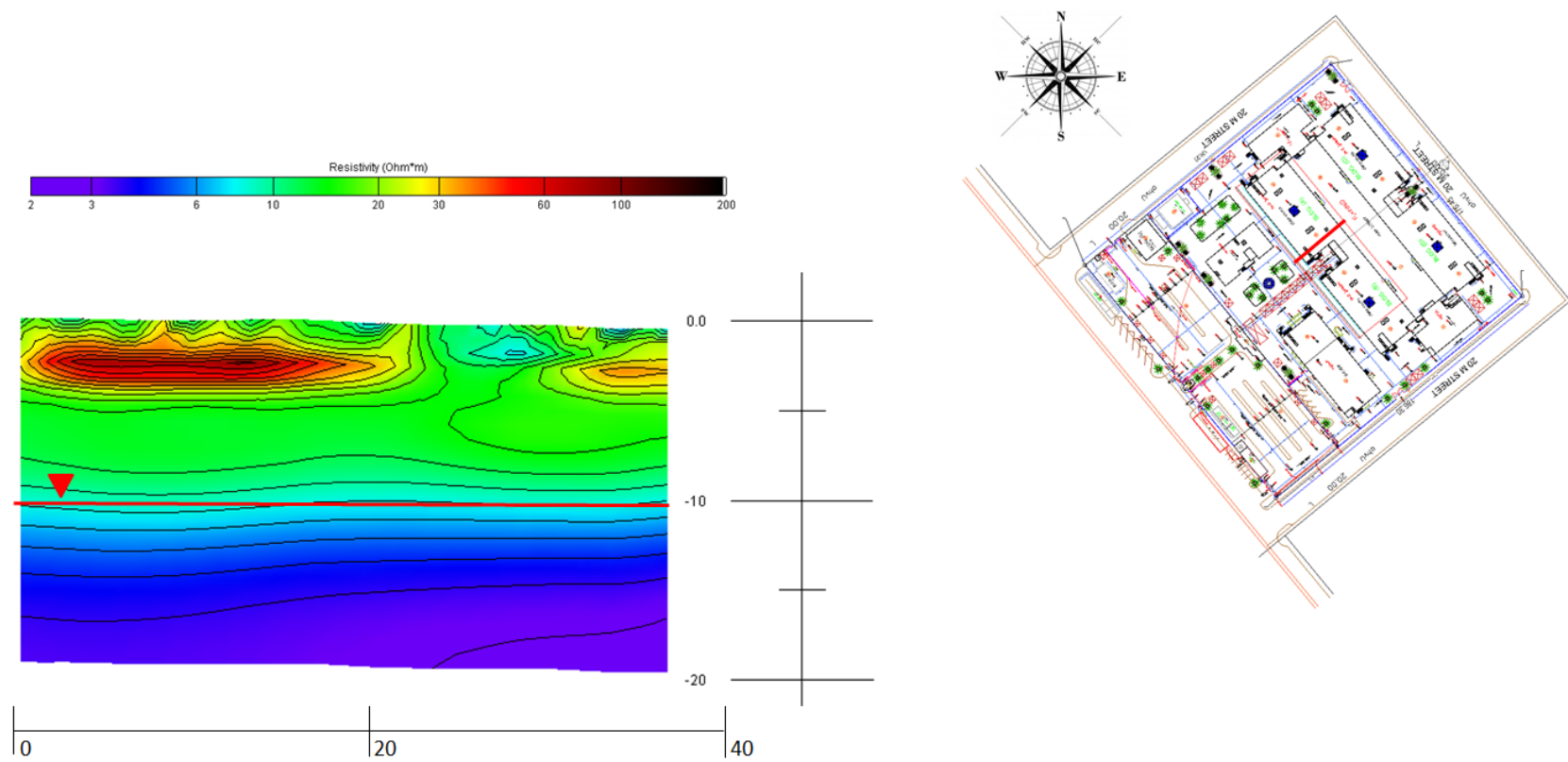


Figure A13: XZ 2D cross-section 8 with corresponding location at the site indicated by red line.

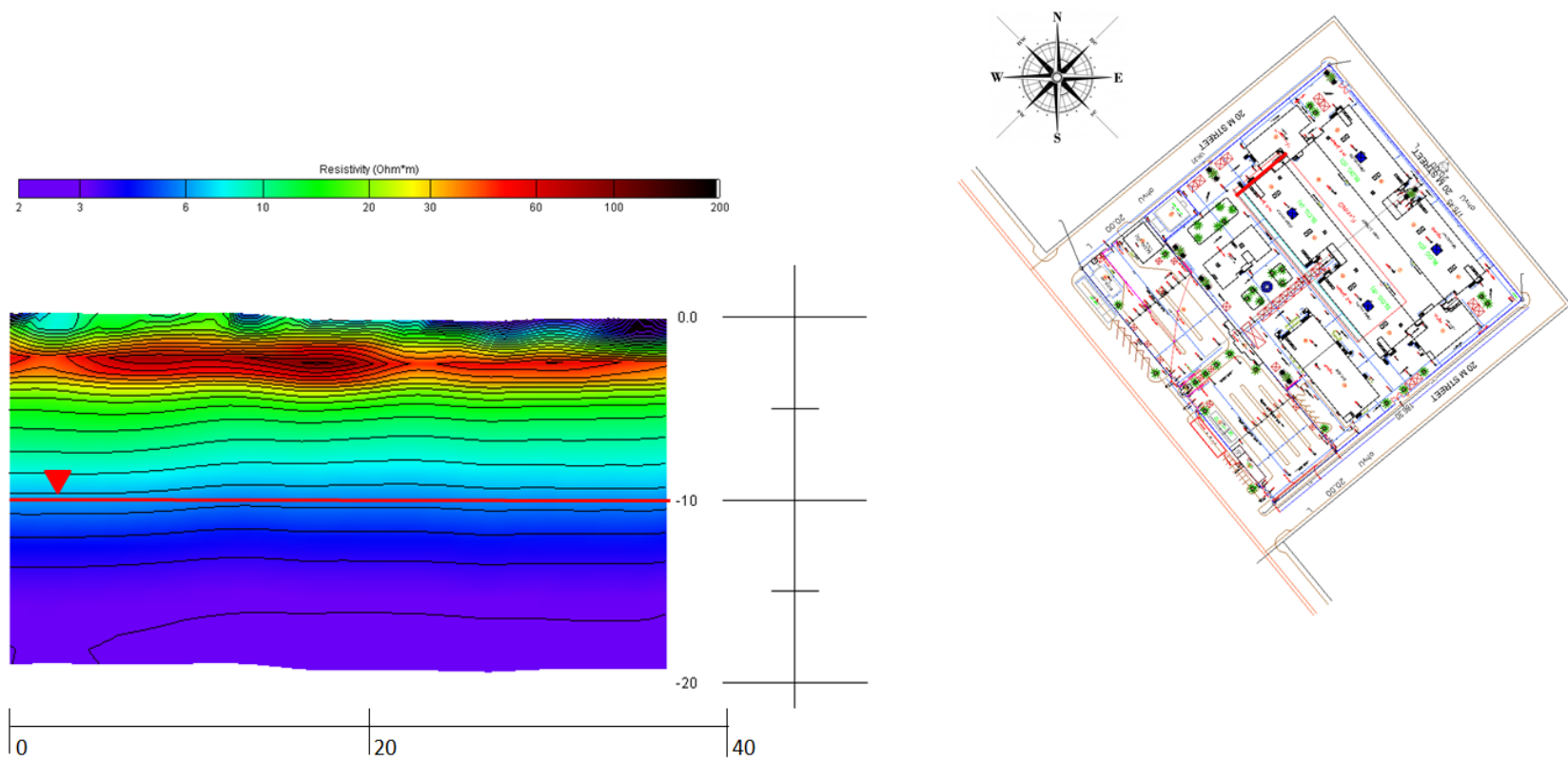


Figure A14: XZ 2D cross-section 7 with corresponding location at the site indicated by red line.

3D Iso-Resistivity Volumes

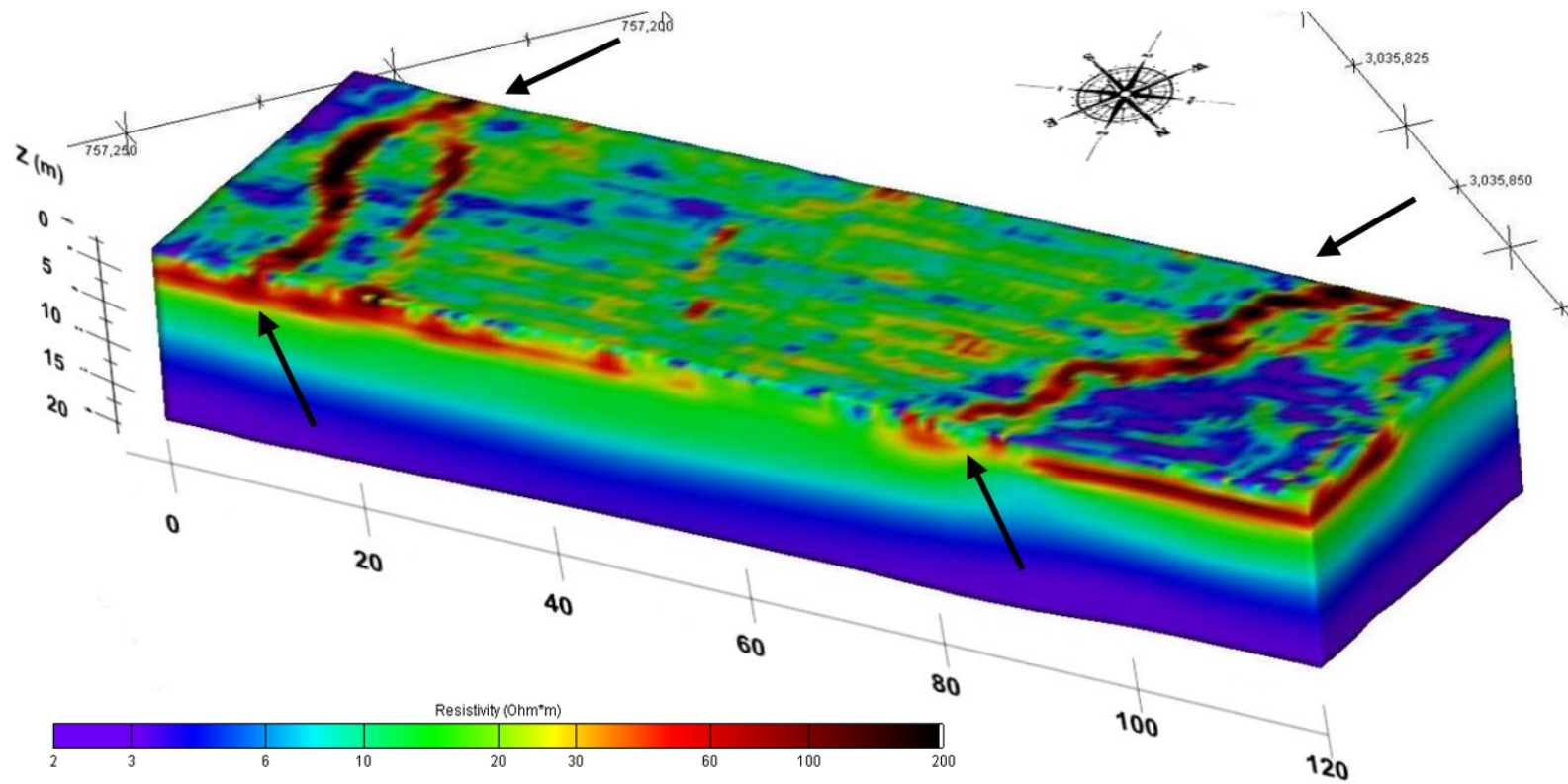


Figure A15: 3D iso-resistivity volume – perspective view showing groundwater table and high resistivity anomalies at shallow depth.

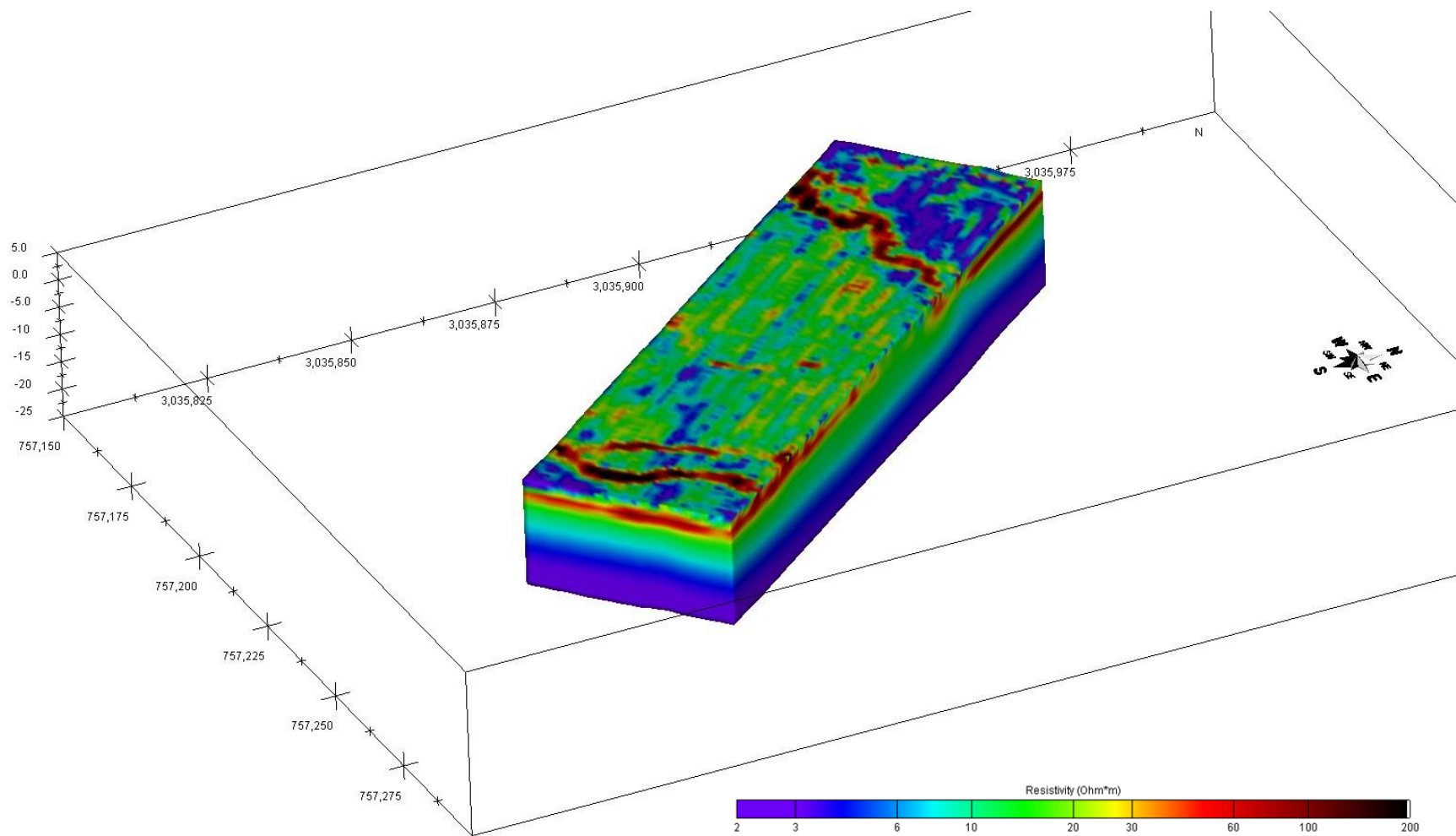


Figure A16: 3D iso-resistivity volume – perspective view showing groundwater table and high resistivity anomalies at shallow depth.

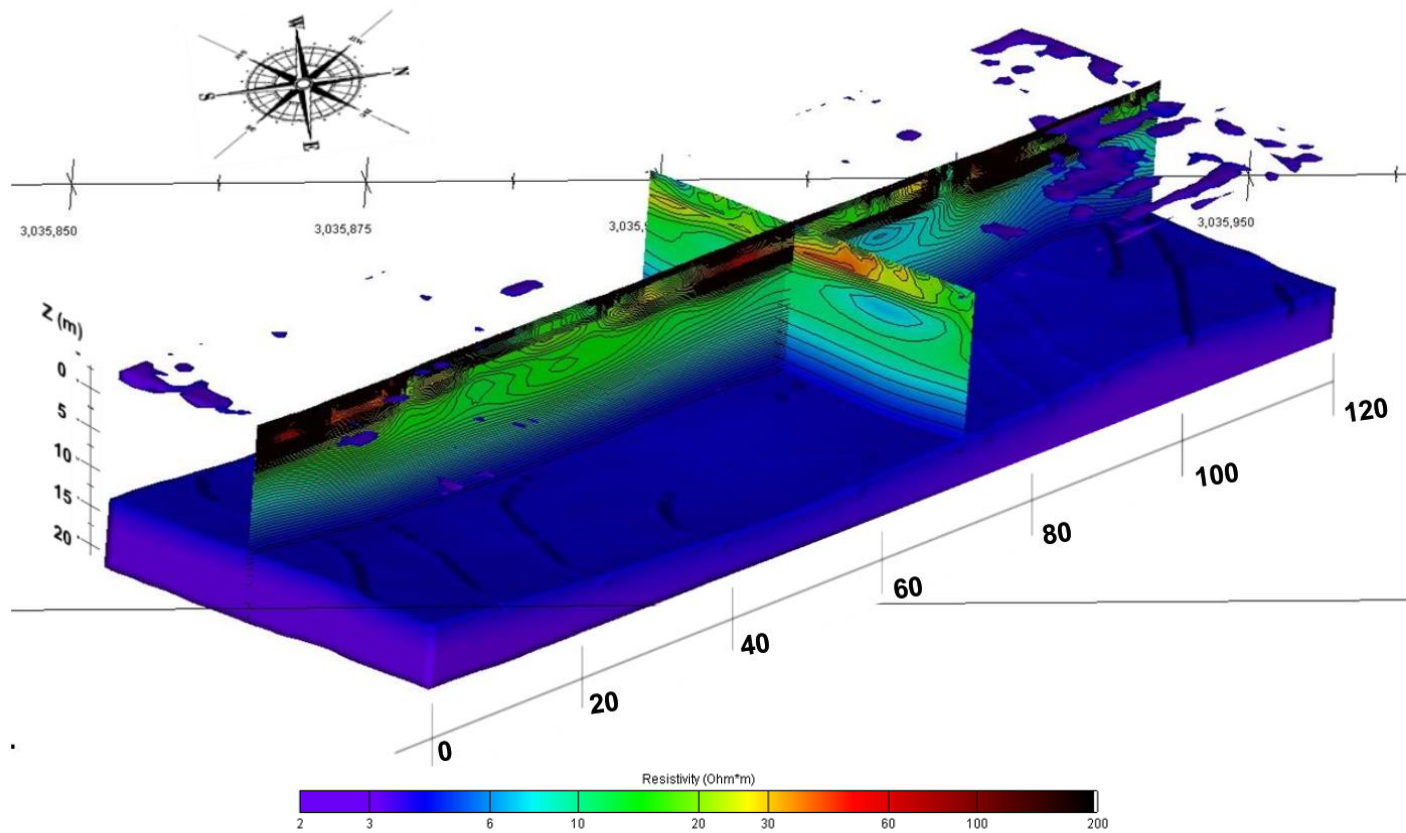


Figure A17: 3D perspective view - iso-resistivity volume < 3 Ohm.m showing groundwater table.

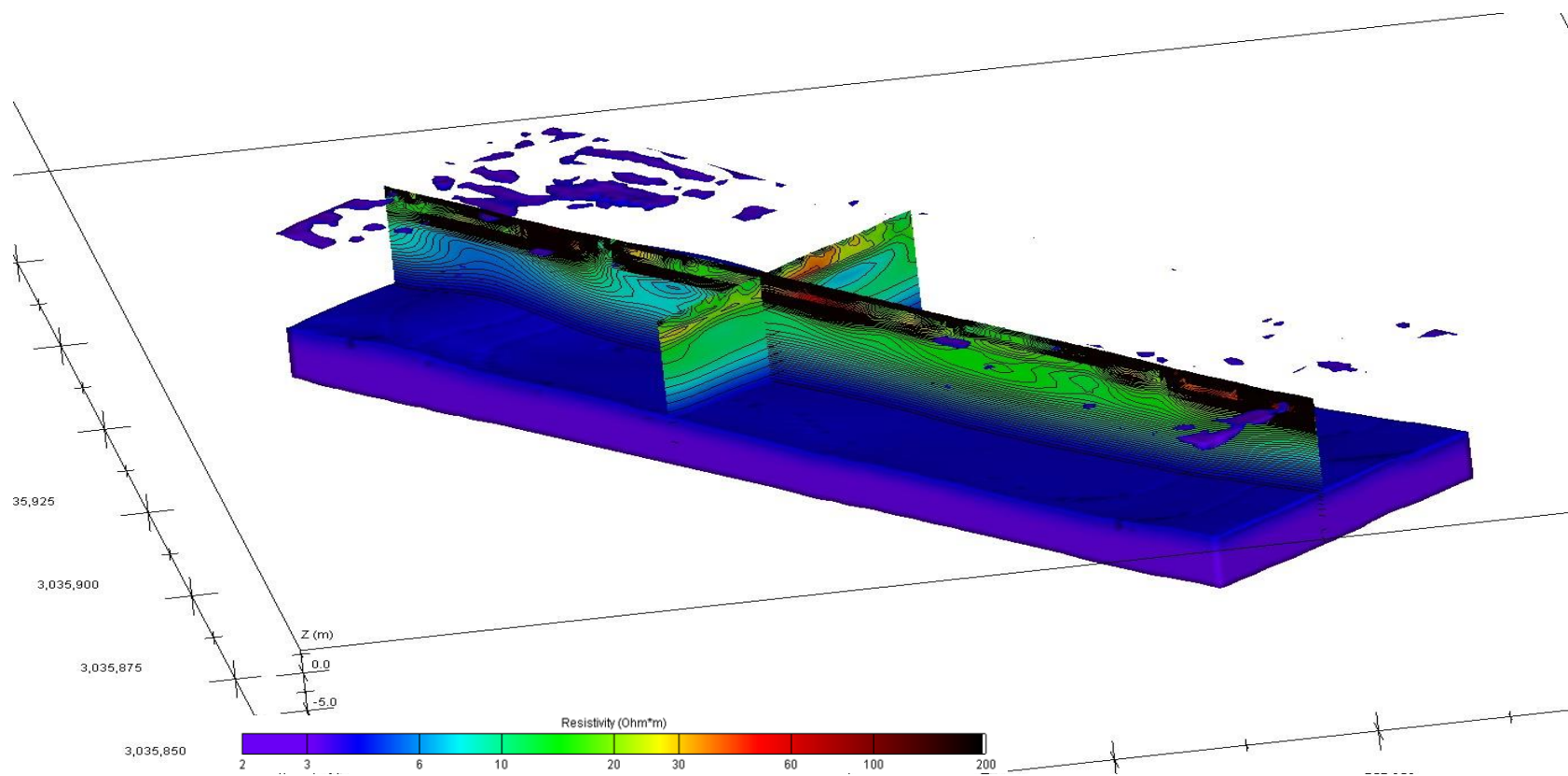


Figure A18: 3D perspective view - iso-resistivity volume < 3 Ohm.m showing groundwater table.

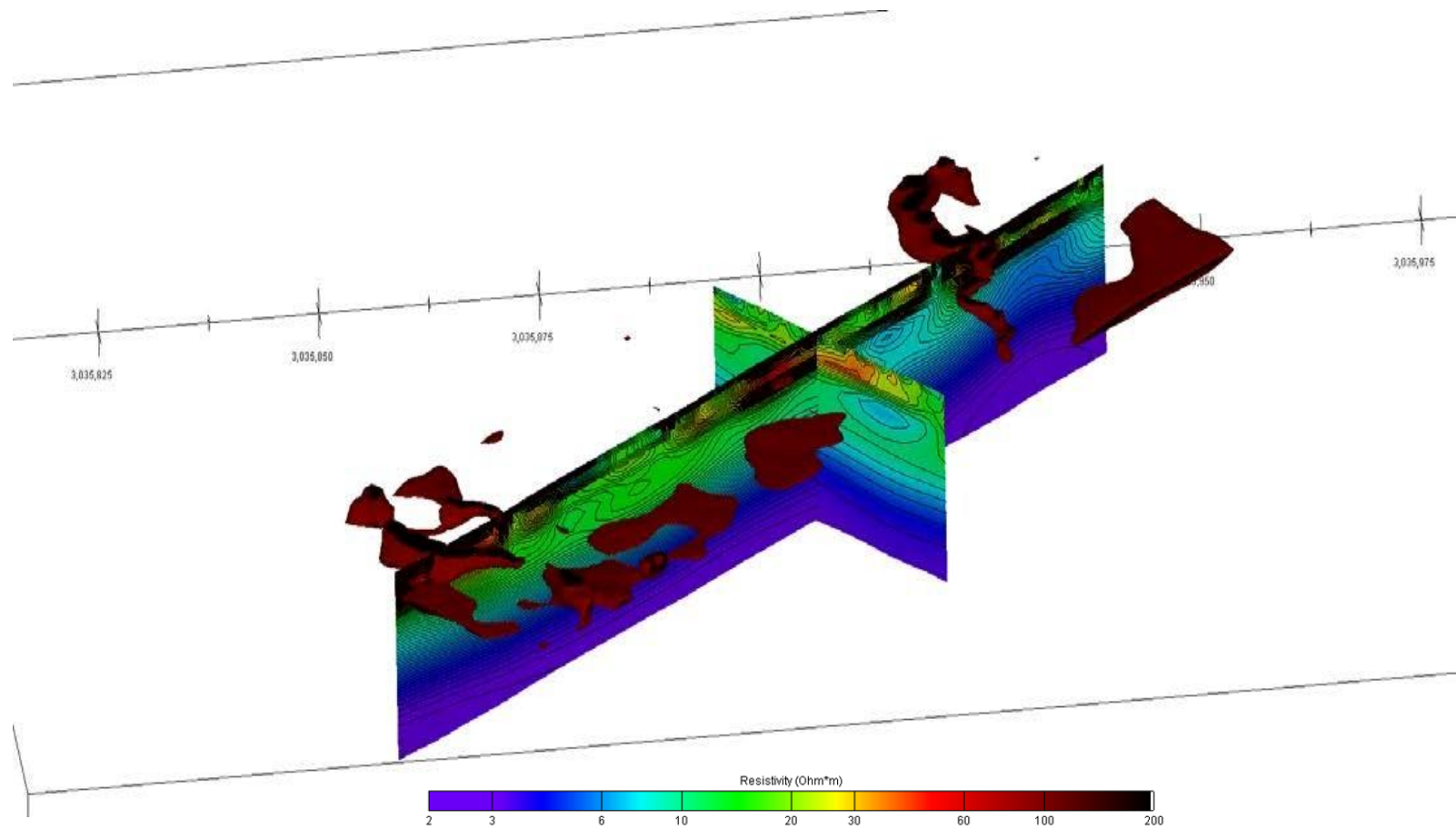
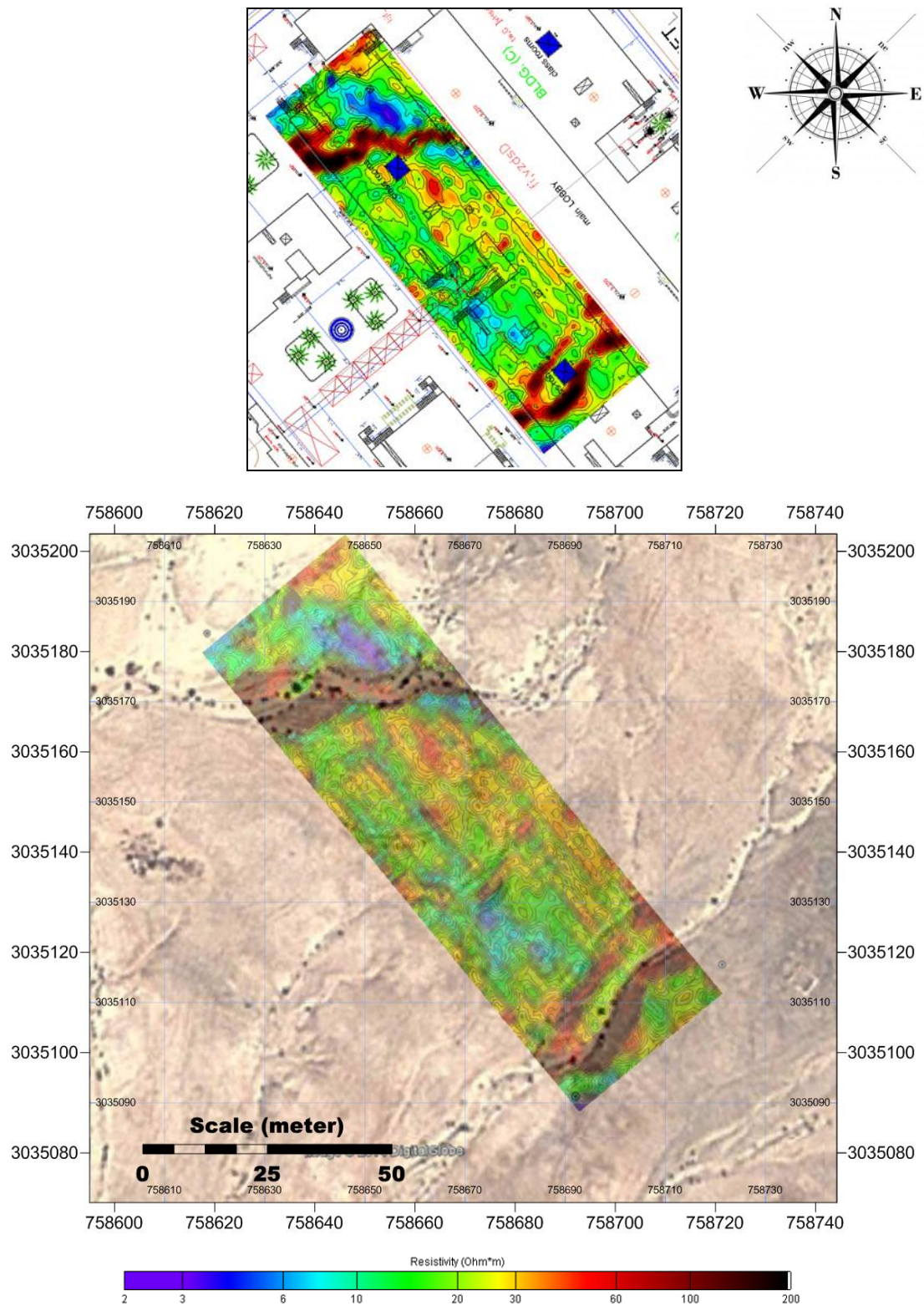


Figure A19: 3D perspective view - iso-resistivity volume > 70 Ohm.m shallow resistivity anomalies



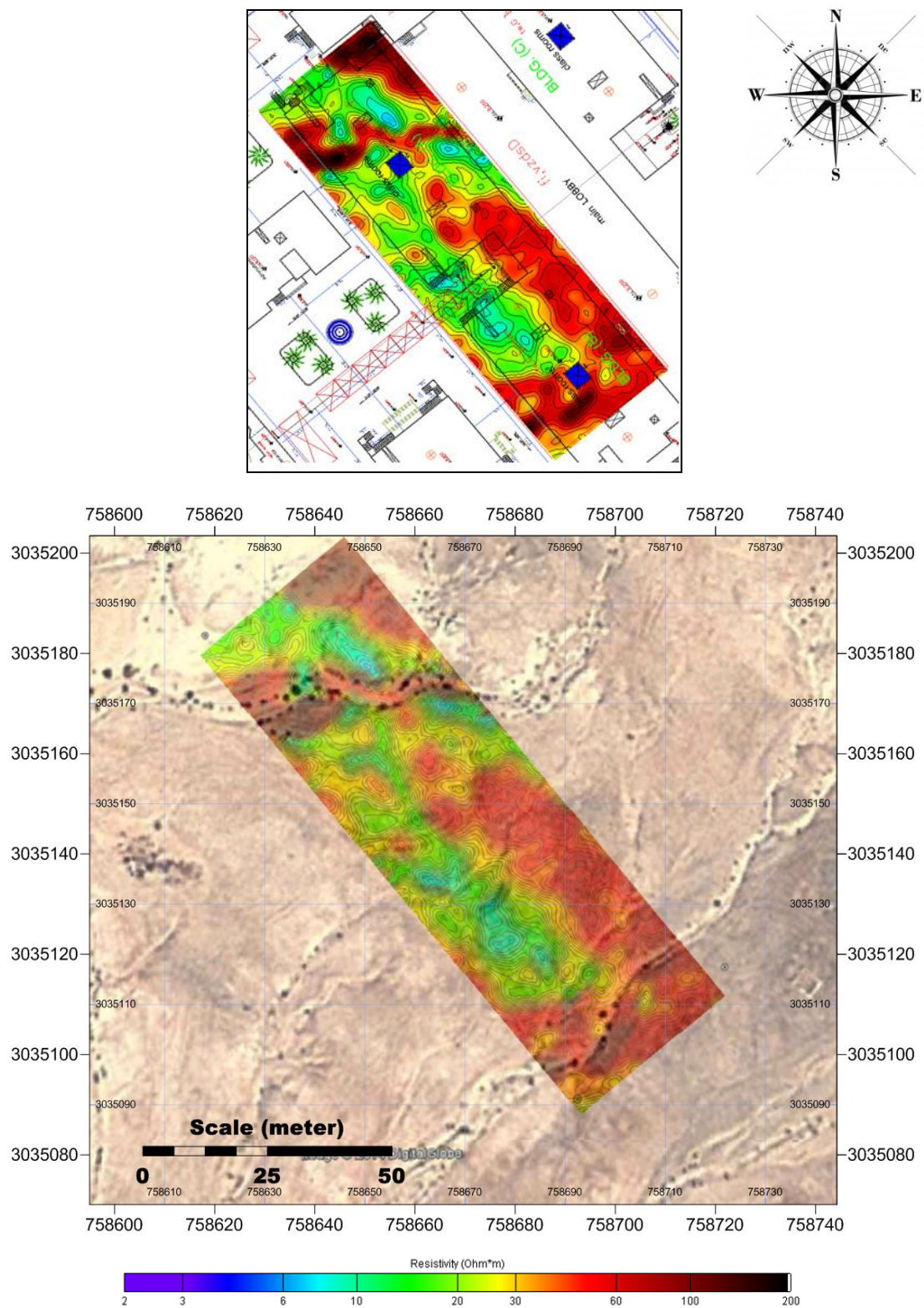


Figure A21: Overlap of the XY resistivity depth-slice ($z = 2$ m). The arrows indicate shallow ground features that could be related to the presence of wadi beds (dry river beds).

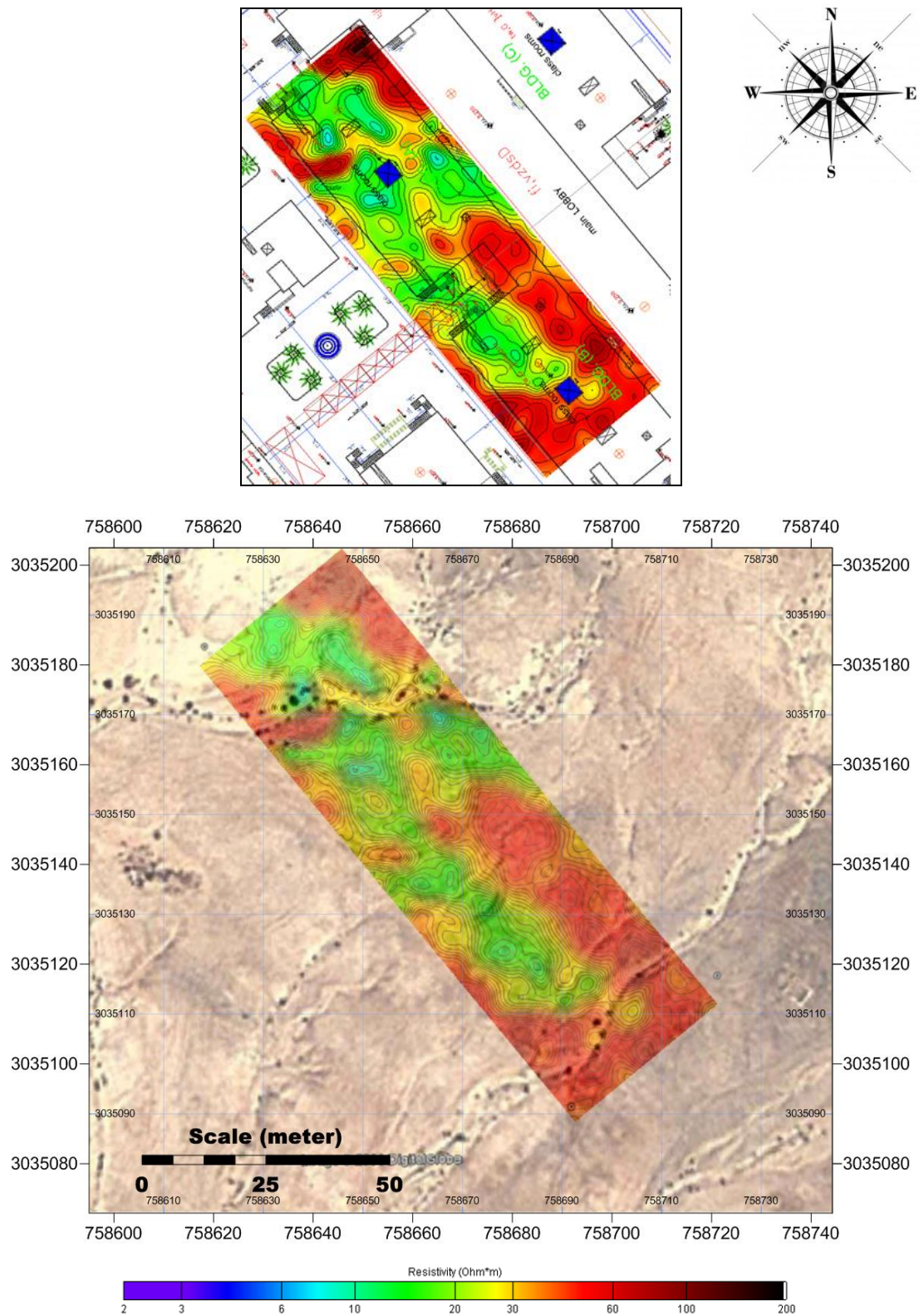


Figure A22: Overlap of the XY resistivity depth-slice ($z = 3$ m). The arrows indicate shallow ground features that could be related to the presence of wadi beds (dry river beds).

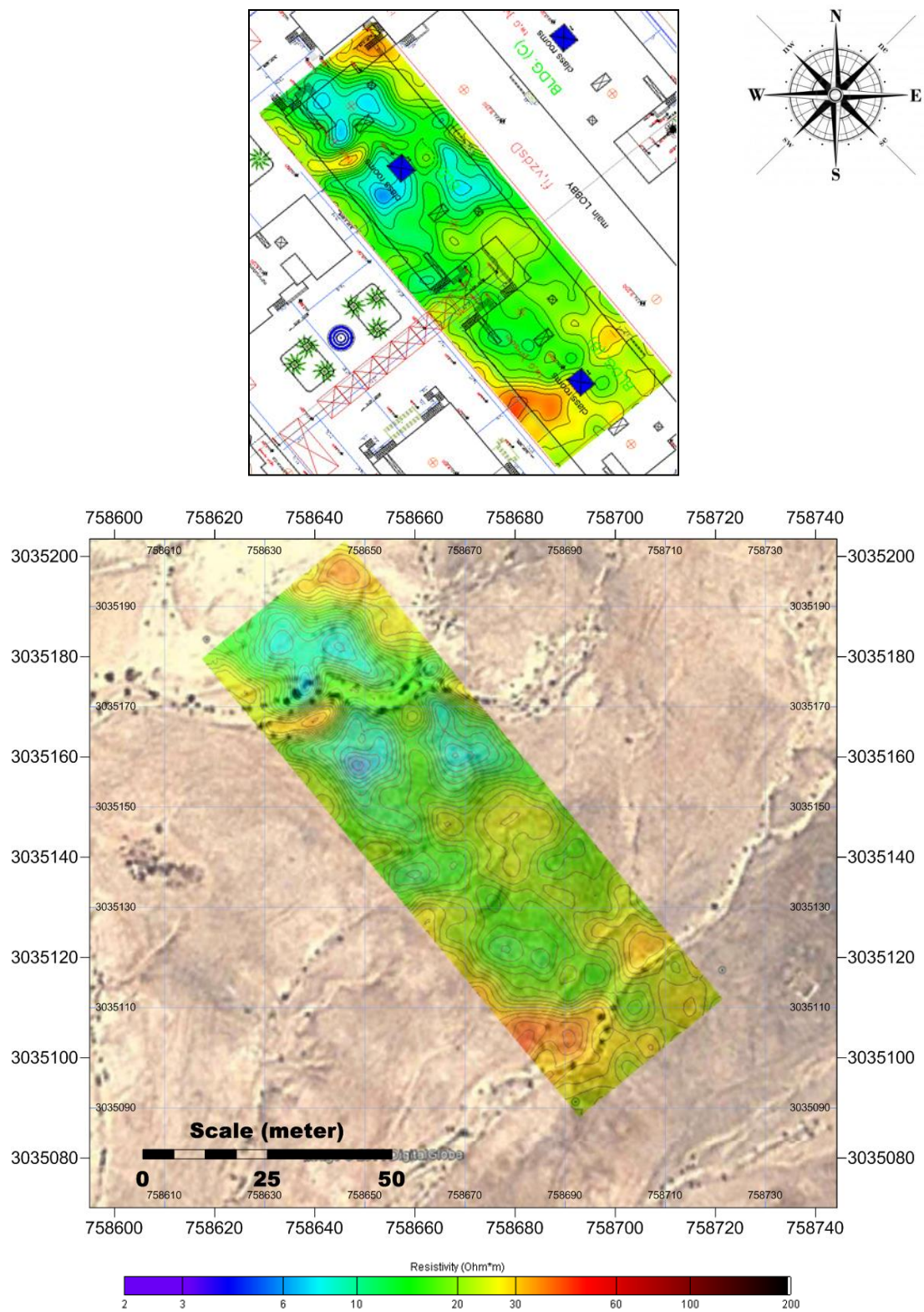


Figure A23: Overlap of the XY resistivity depth-slice ($z = 4\text{m}$).

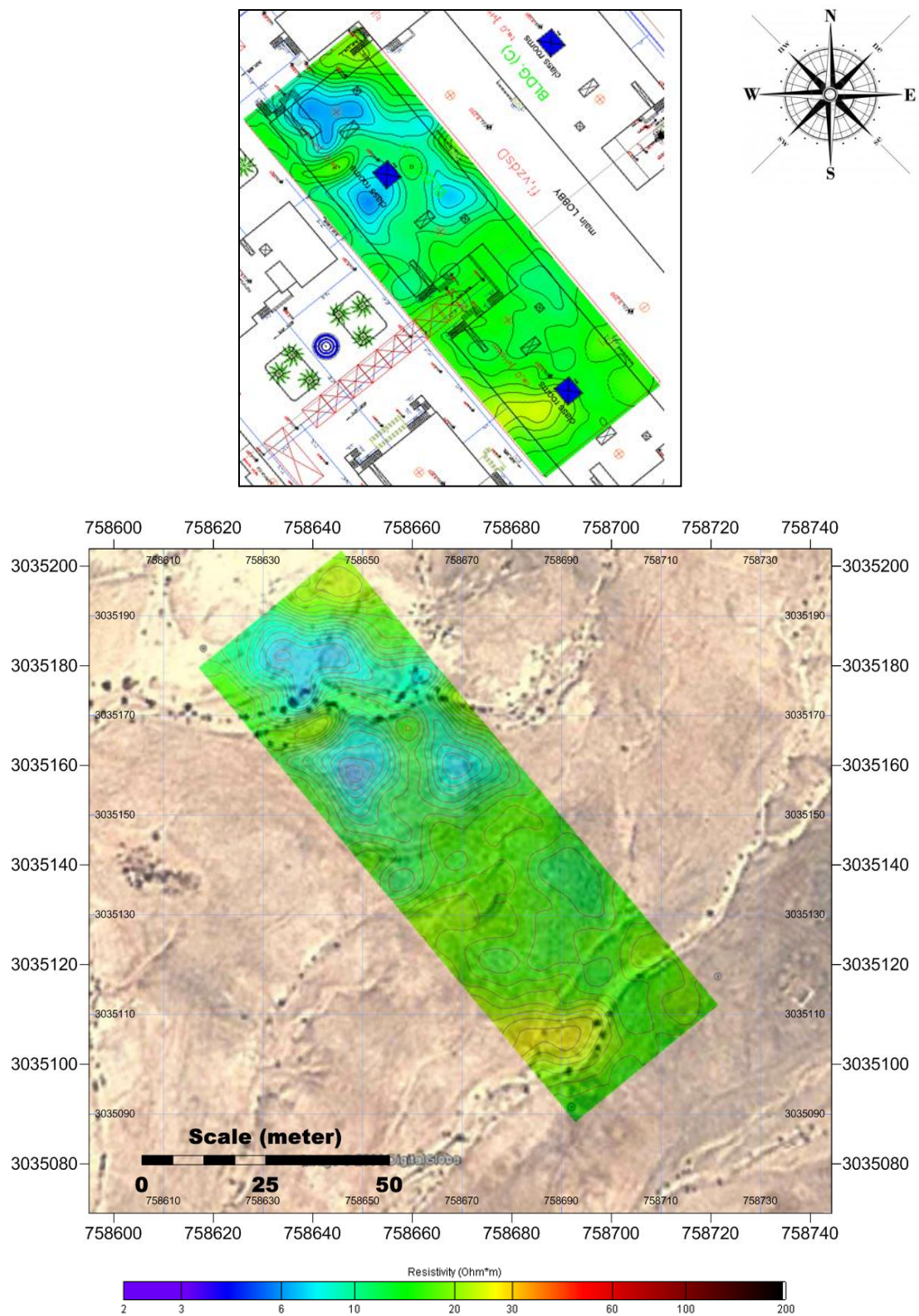


Figure A24: Overlap of the XY resistivity depth-slice ($z = 5\text{m}$).

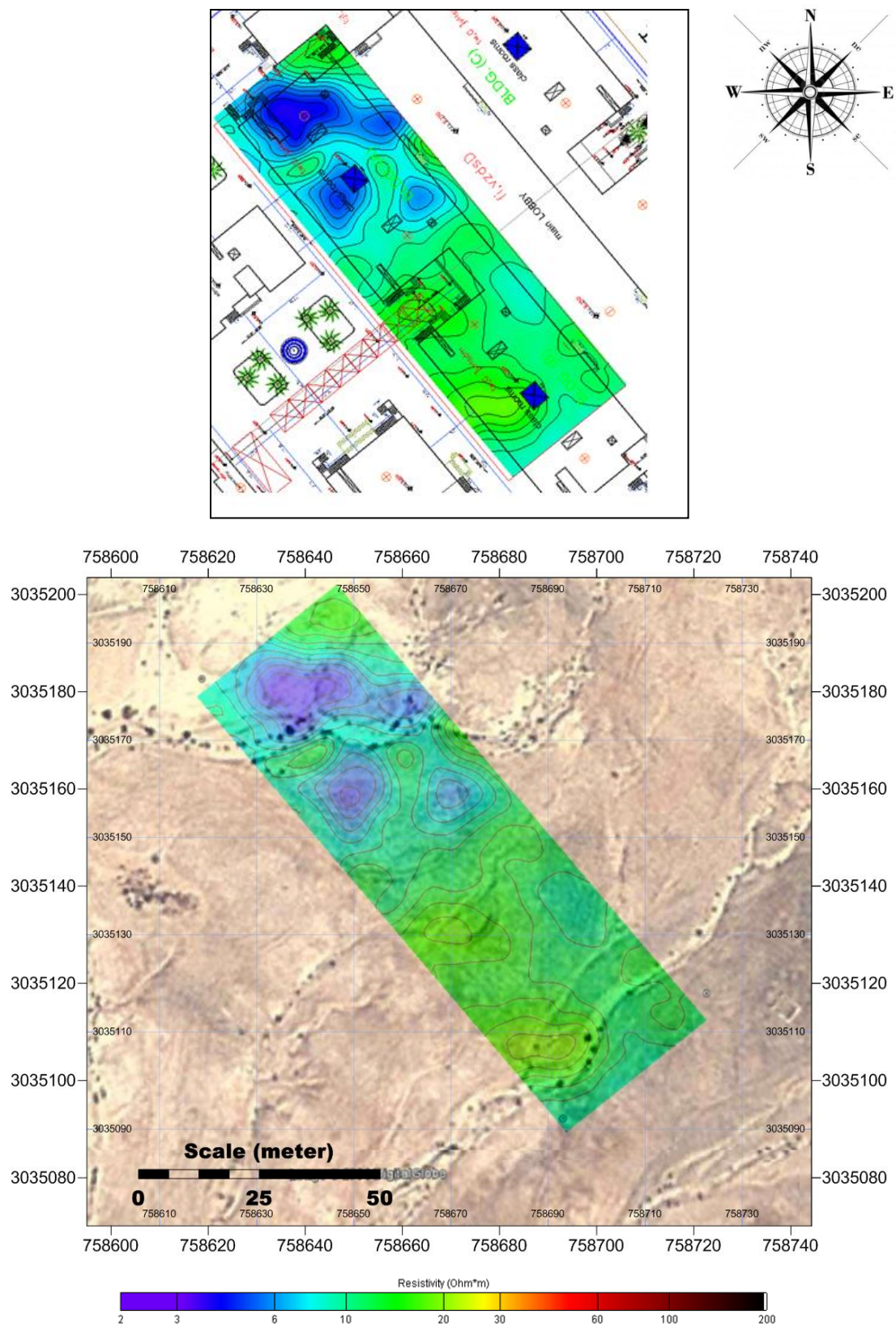


Figure A25: Overlap of the XY resistivity depth-slice ($z = 6$ m).

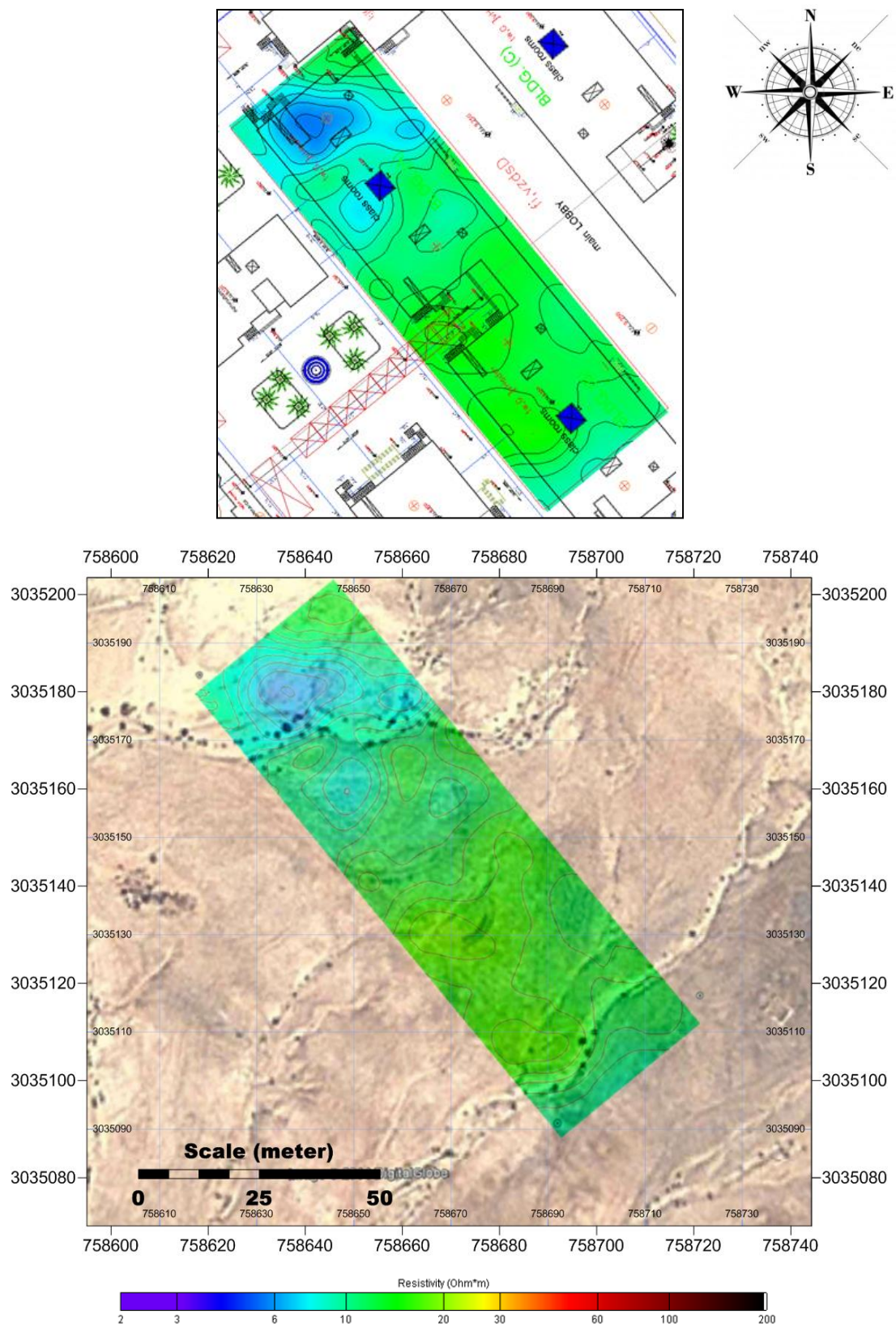


Figure A26: Overlap of the XY resistivity depth-slice ($z = 7$ m).

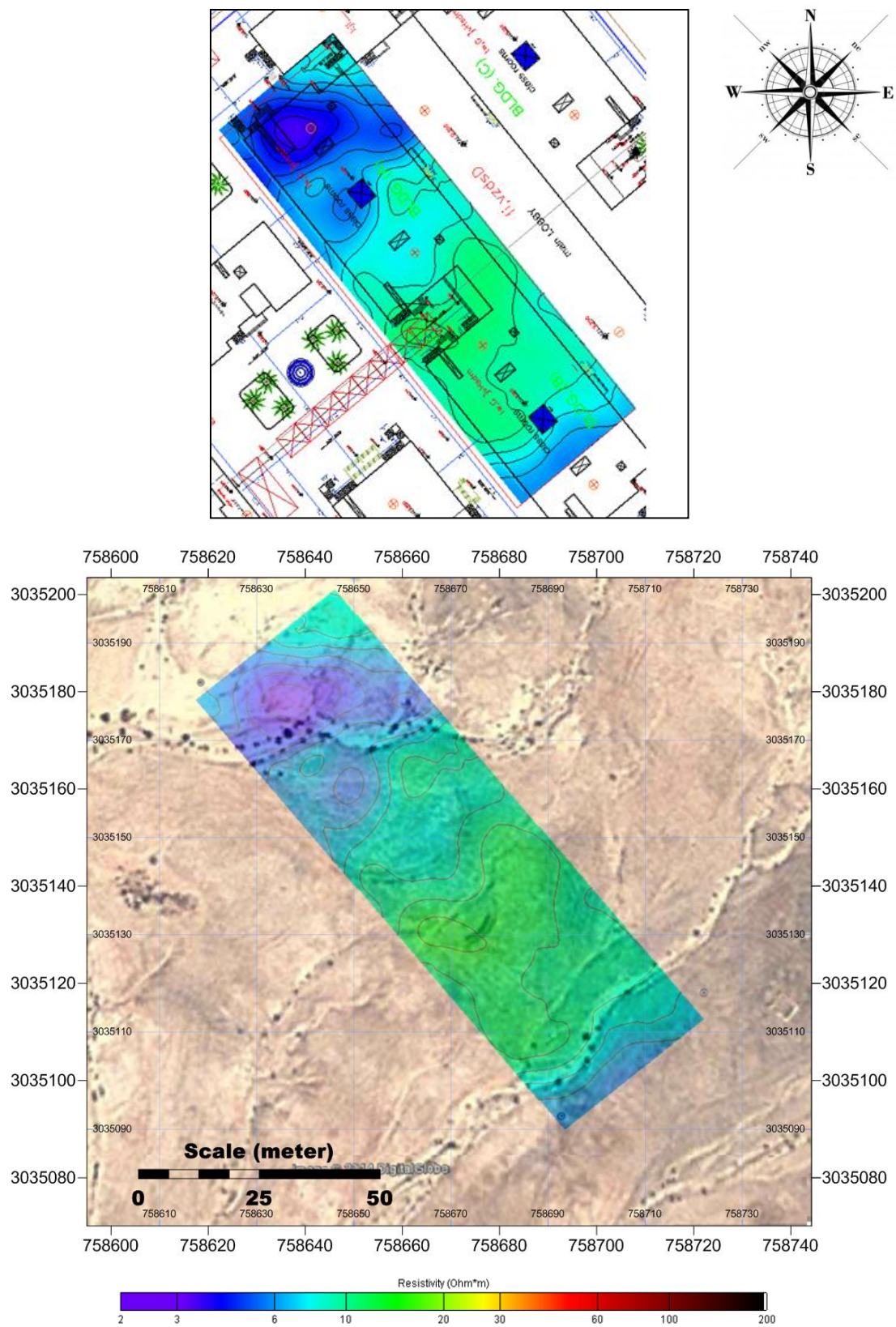


Figure A27: Overlap of the XY resistivity depth-slice ($z = 8$ m).

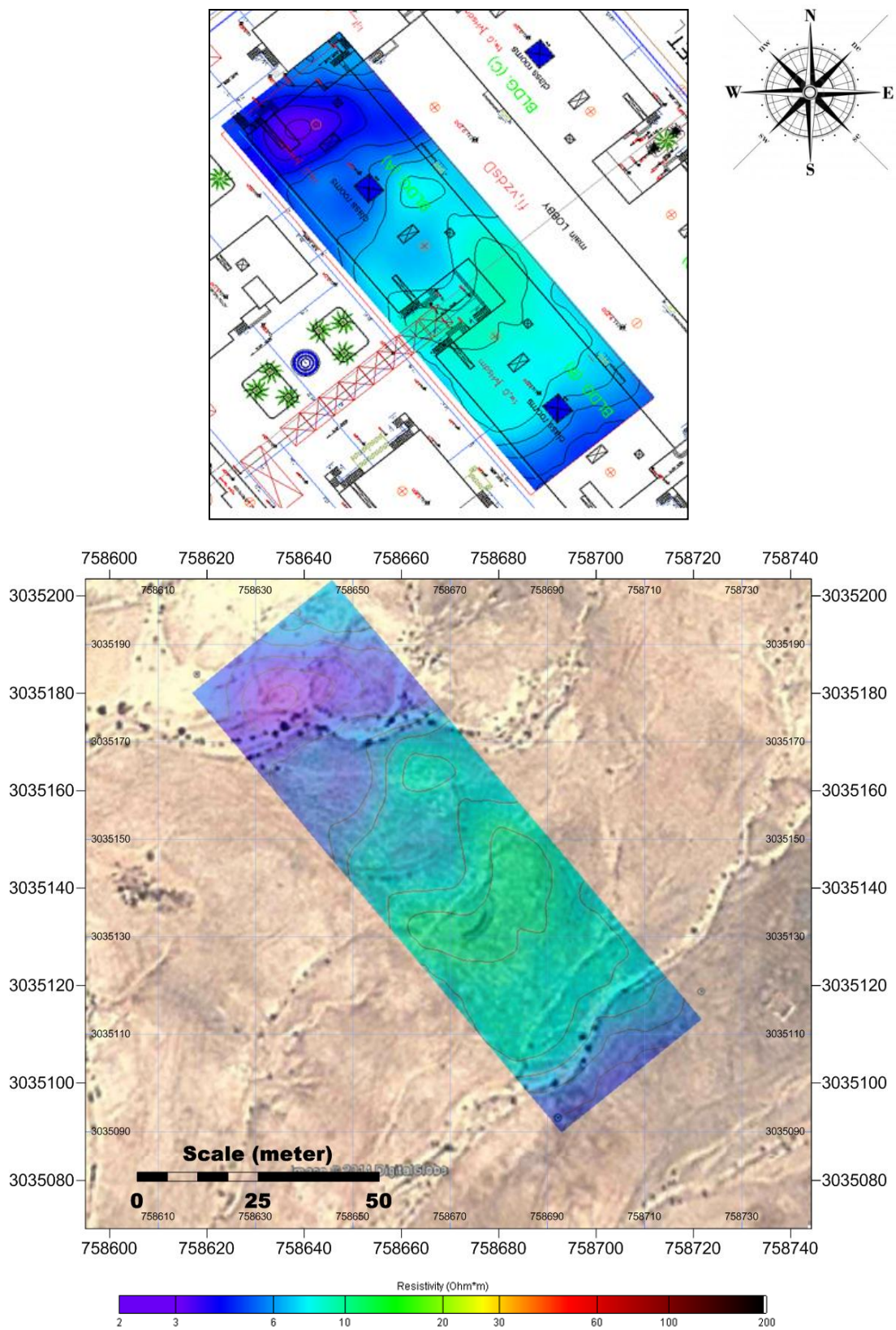


Figure A28: Overlap of the XY resistivity depth-slice ($z = 9$ m).

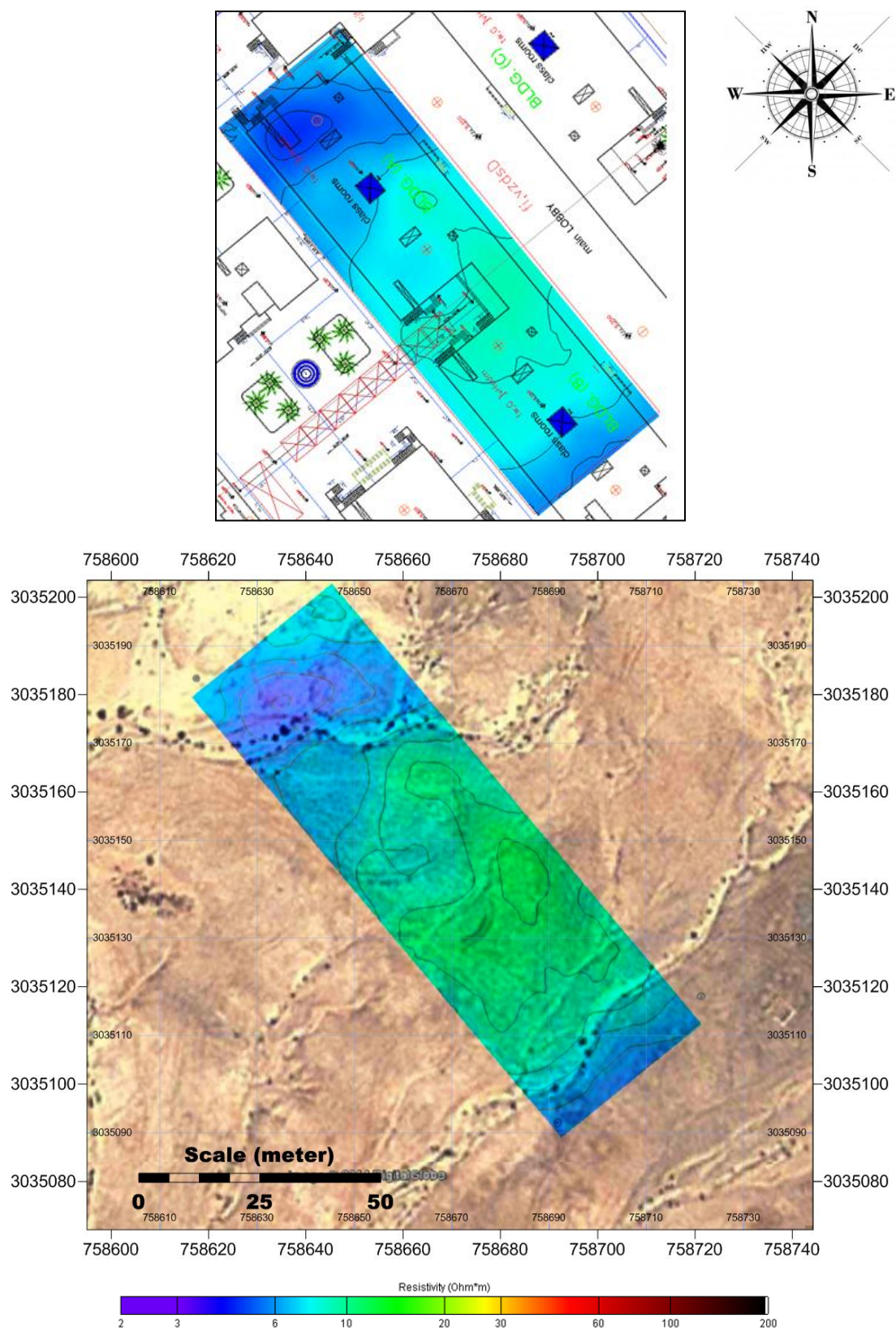


Figure A29: Overlap of the XY resistivity depth-slice ($z = 10$ m).

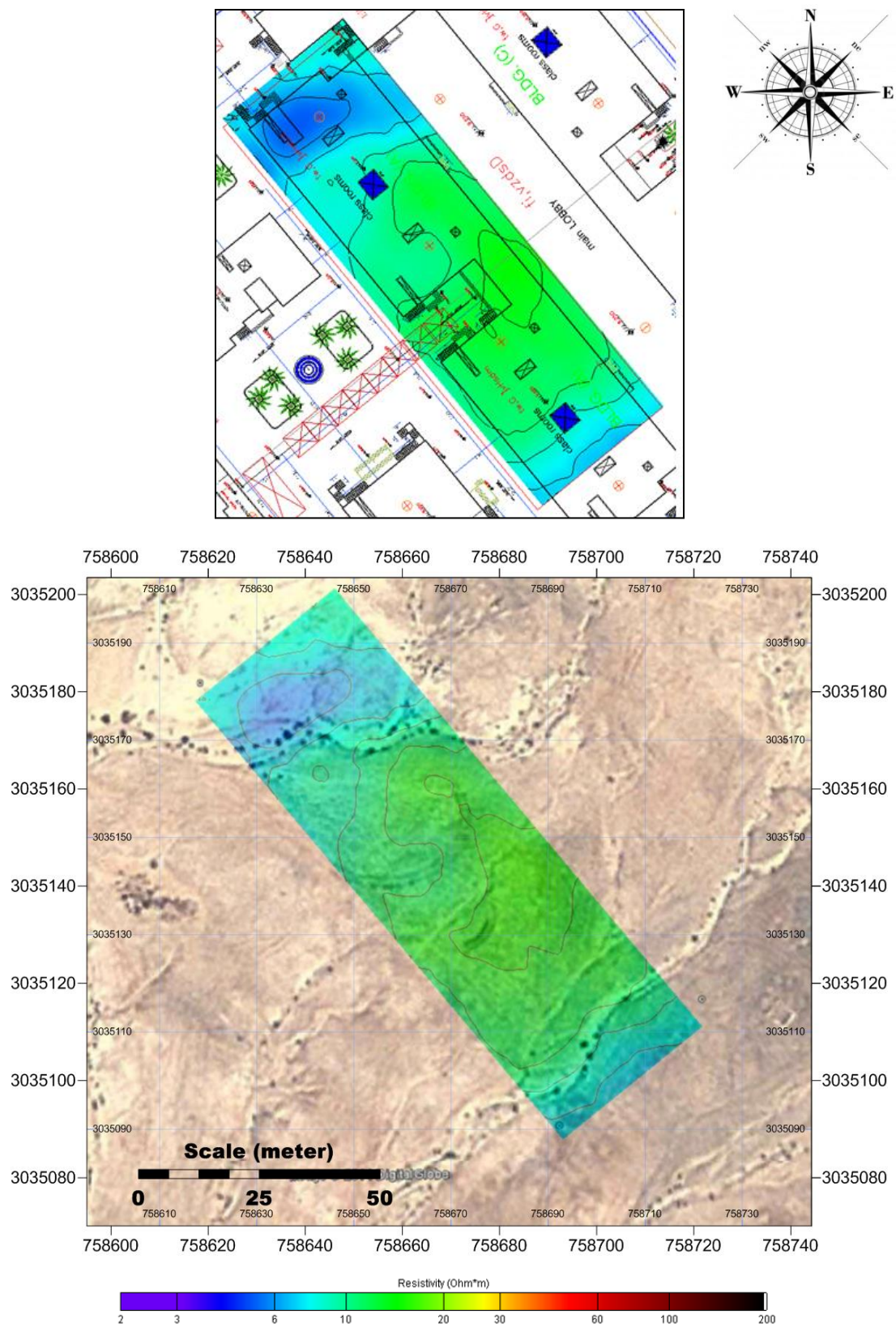
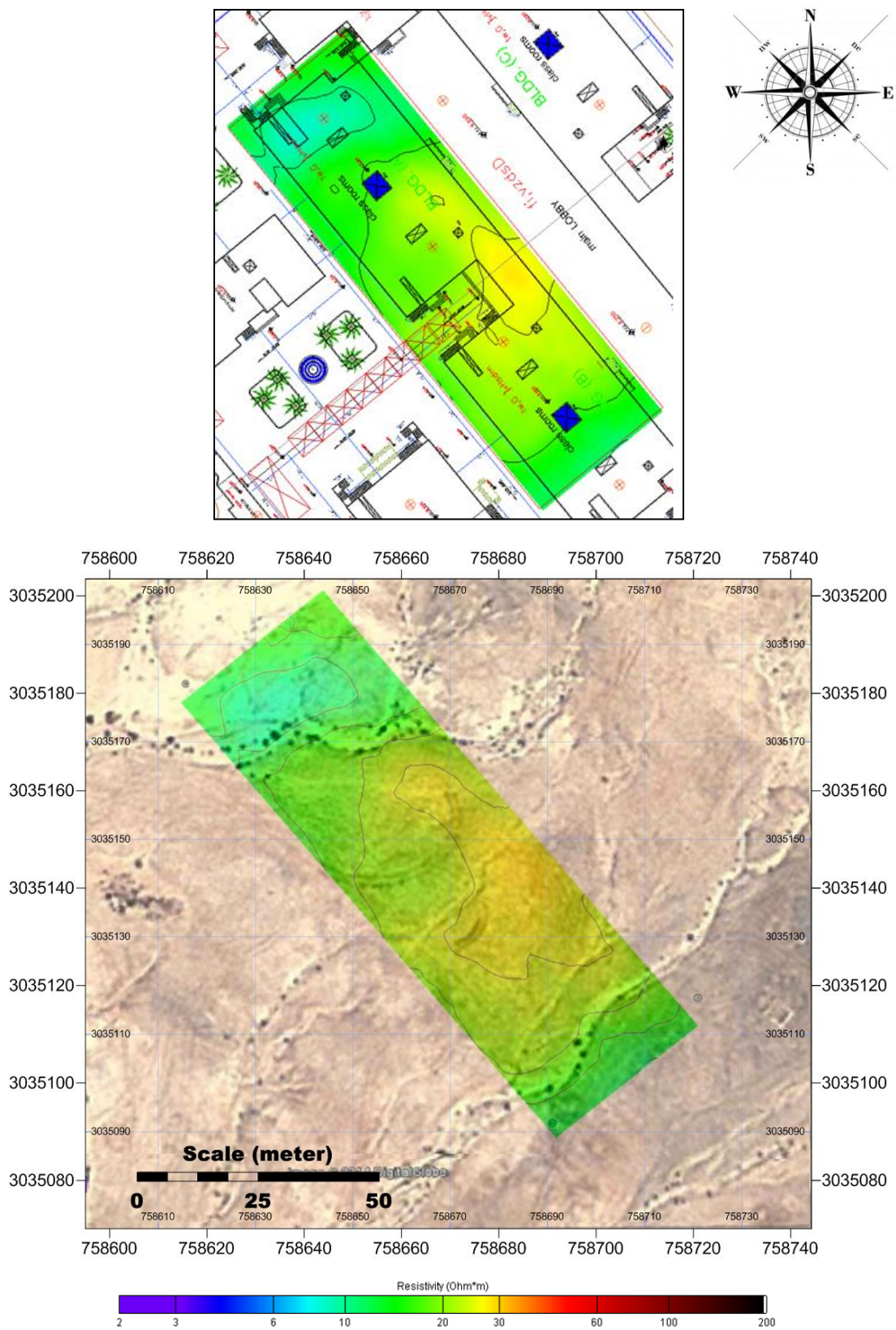
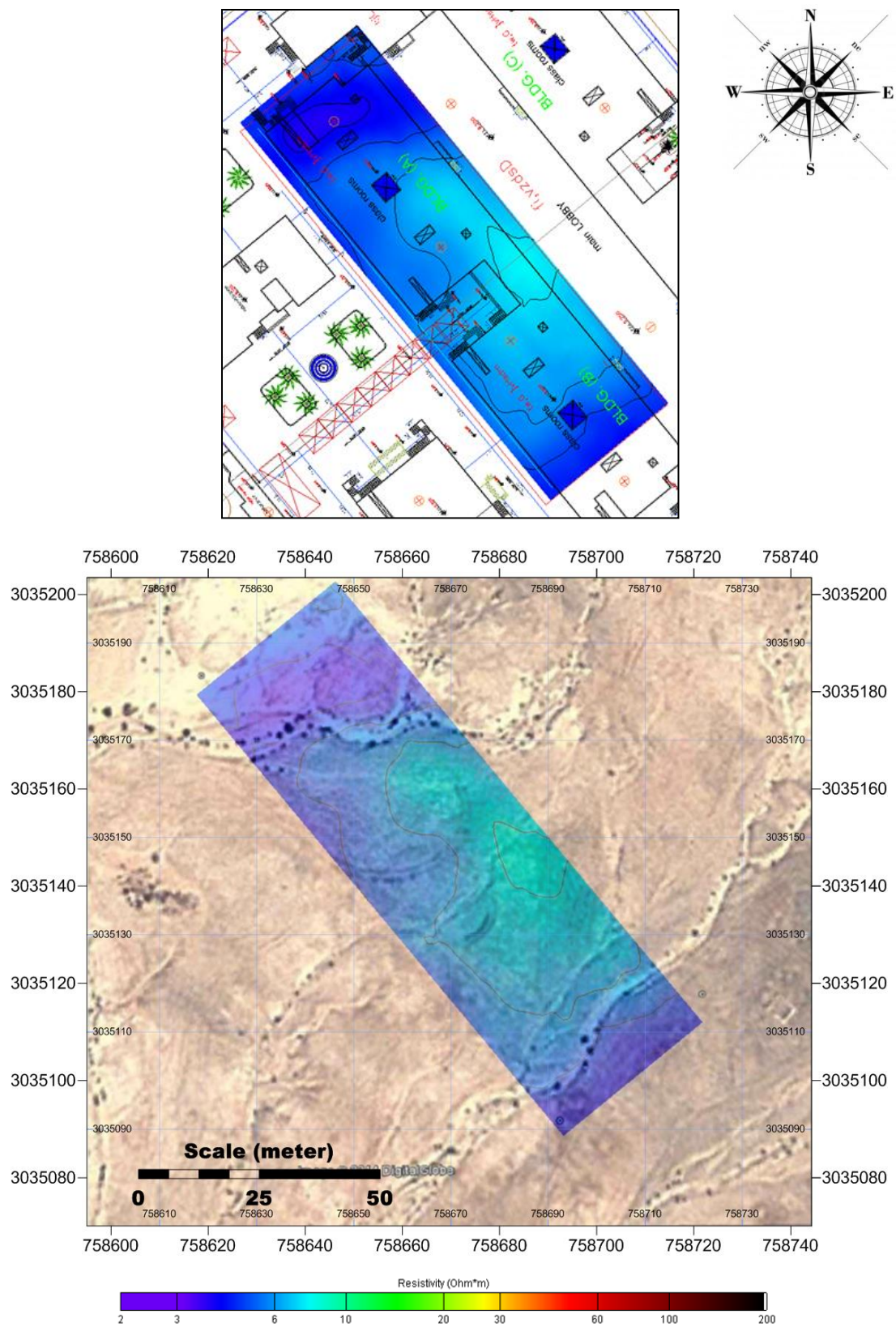


Figure A30: Overlap of the XY resistivity depth-slice ($z = 11$ m).





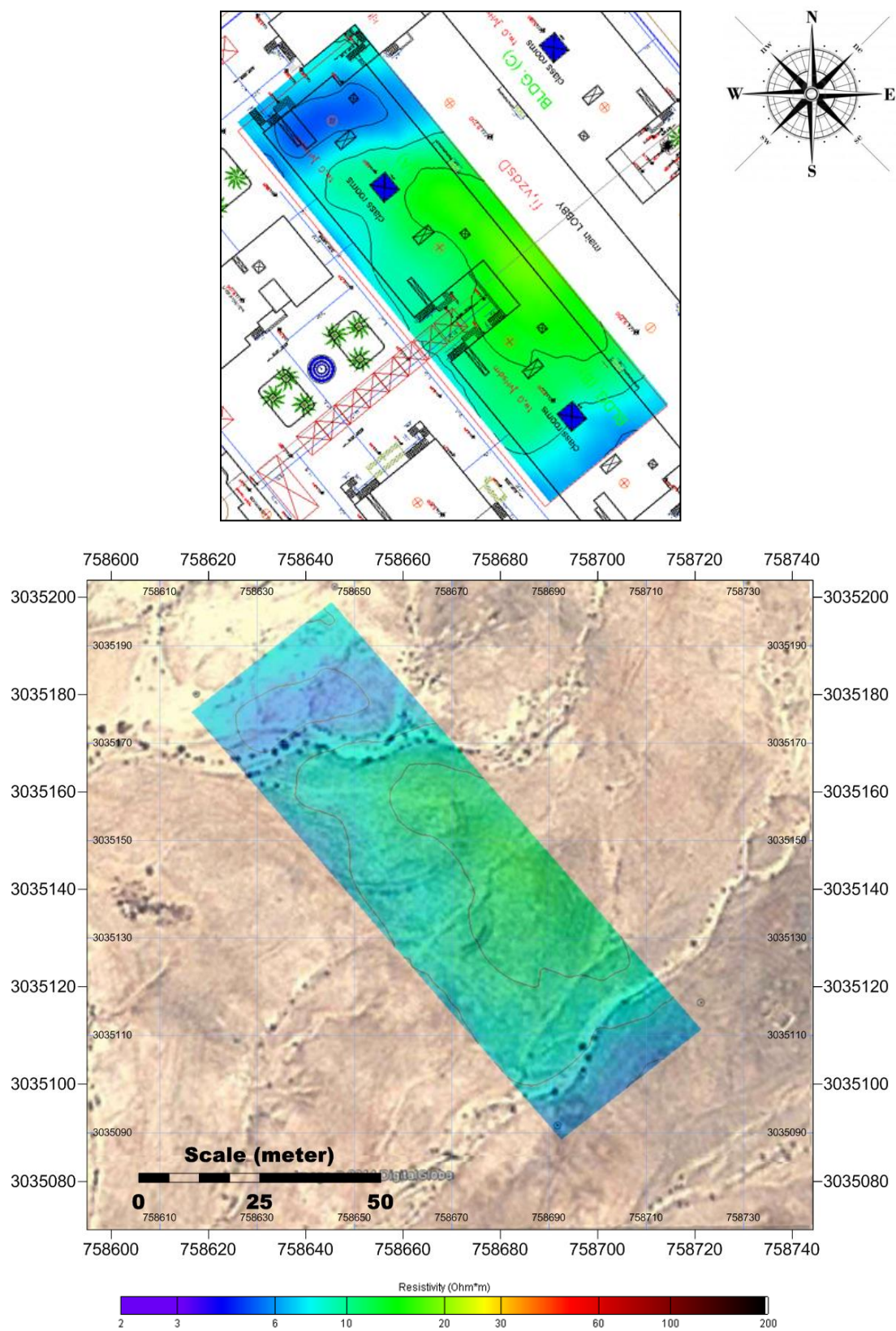


Figure A33: Overlap of the XY resistivity depth-slice ($z = 14$ m).

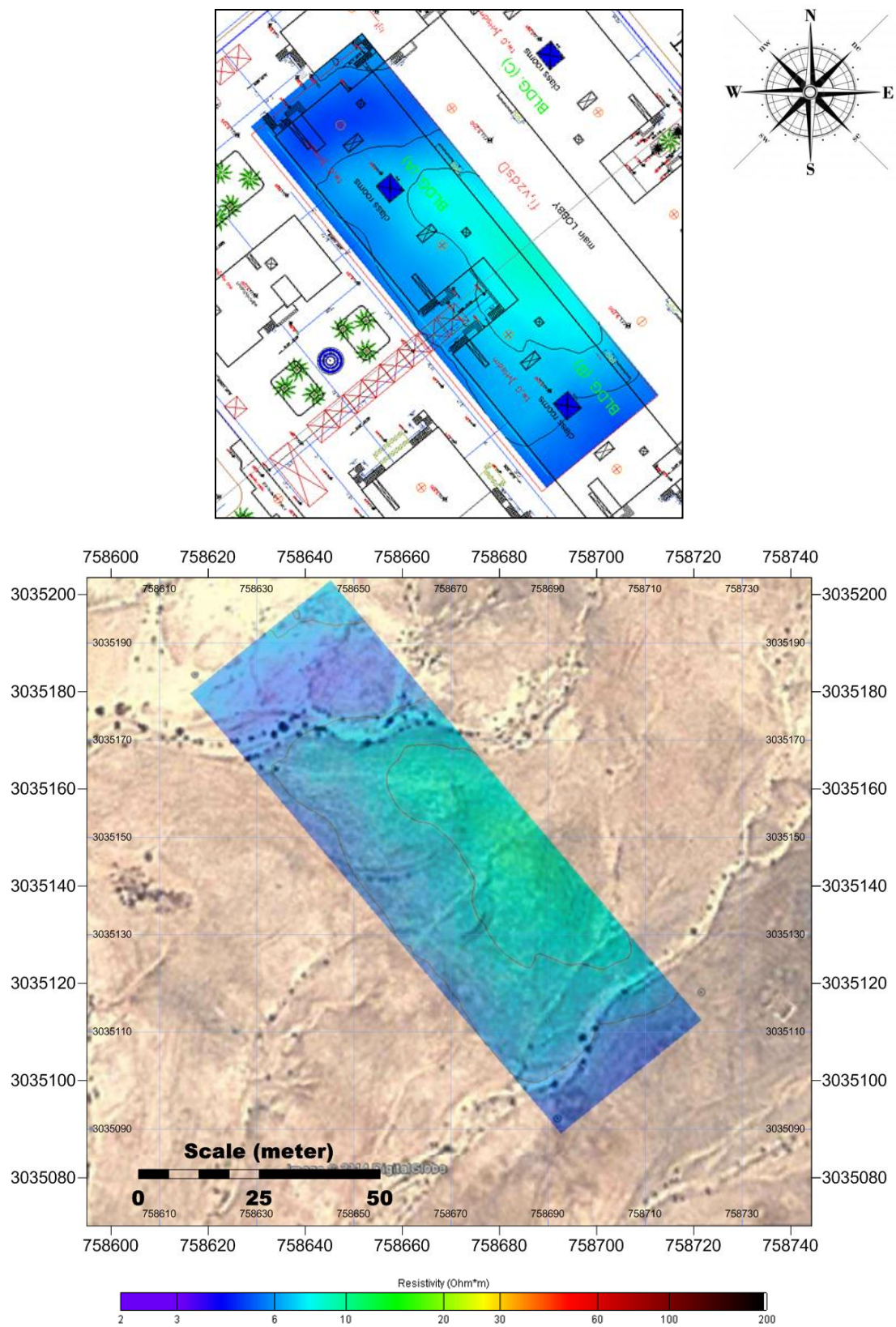
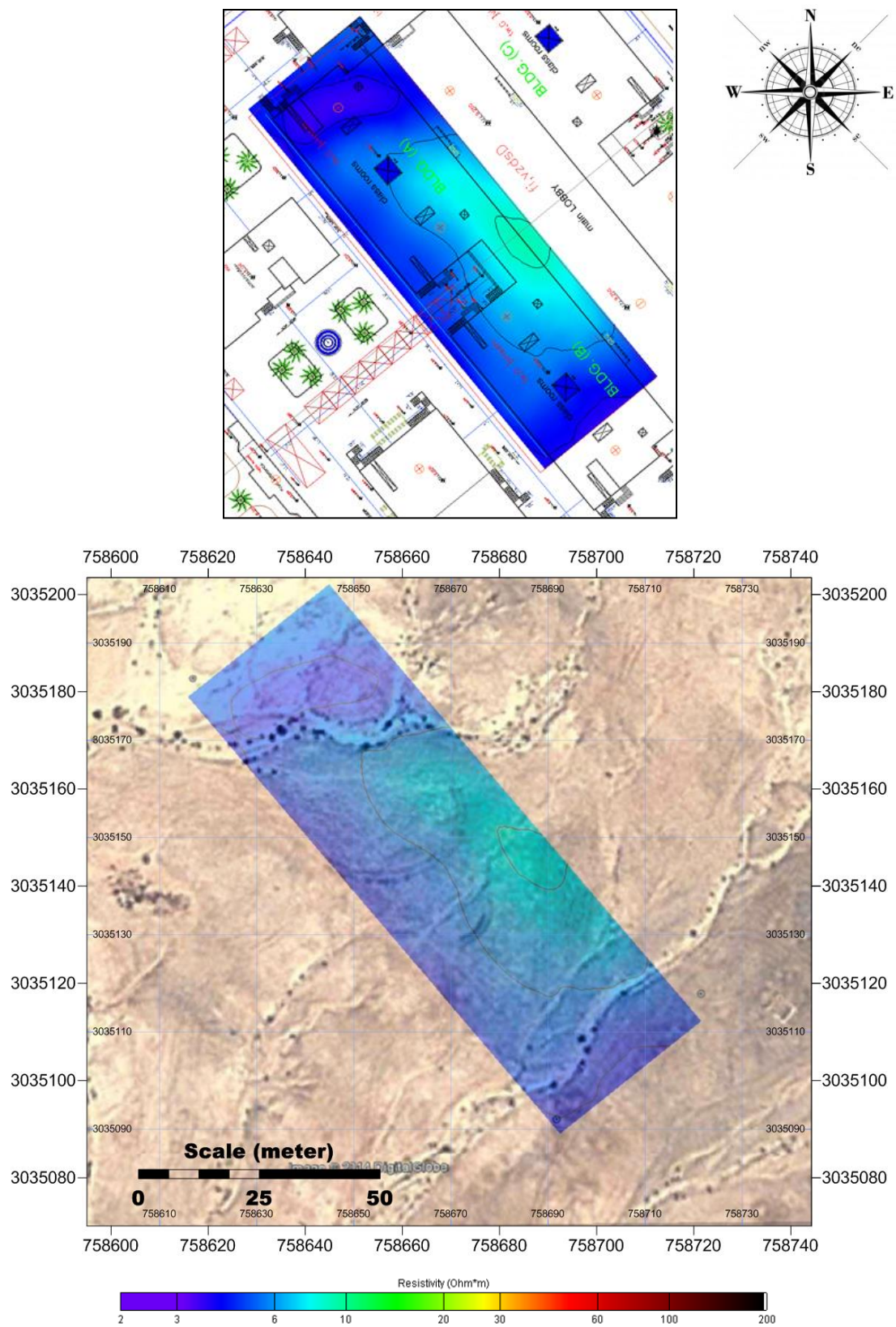


Figure A34: Overlap of the XY resistivity depth-slice ($z = 15$ m).



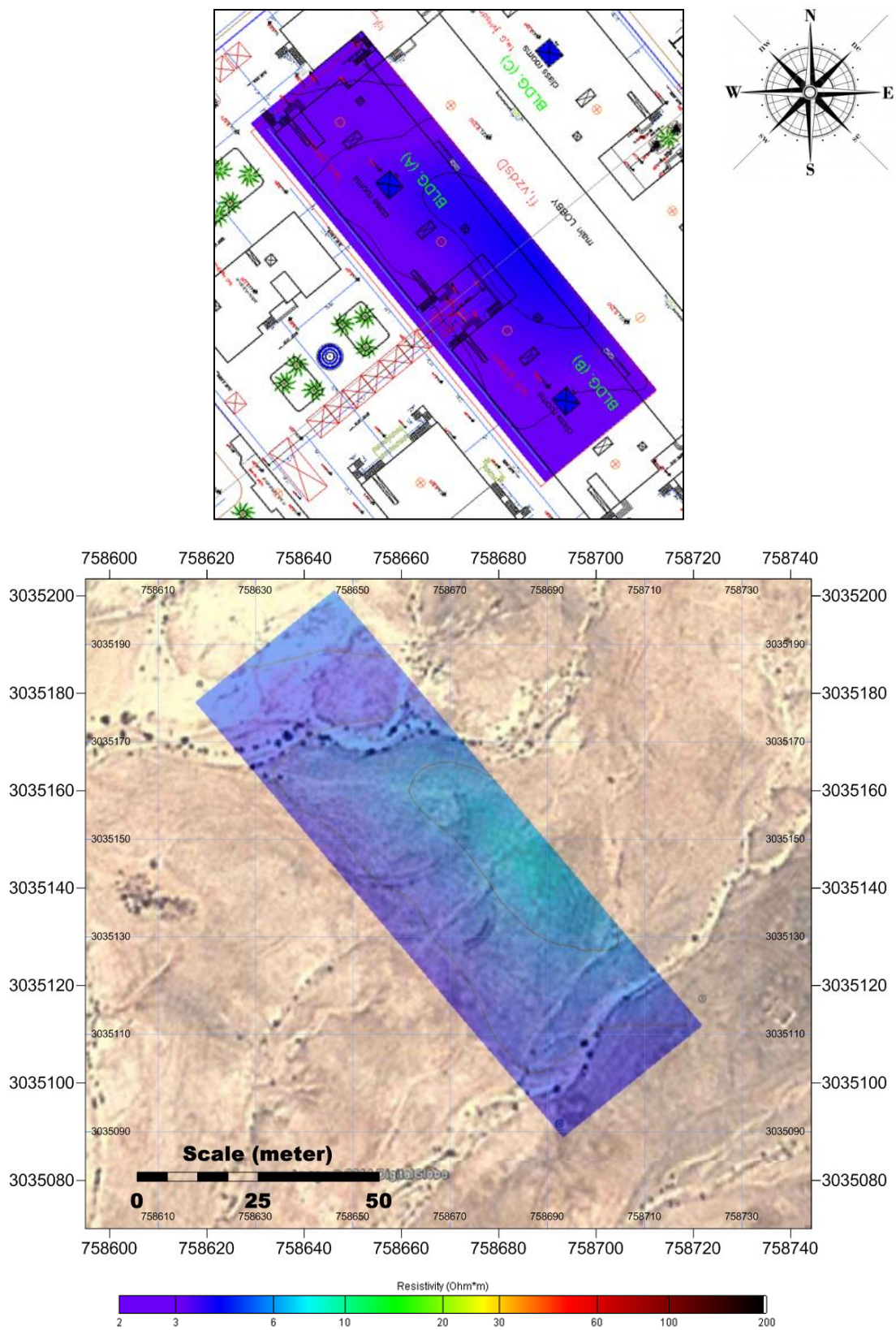


Figure A36: Overlap of the XY resistivity depth-slice ($z = 17$ m).

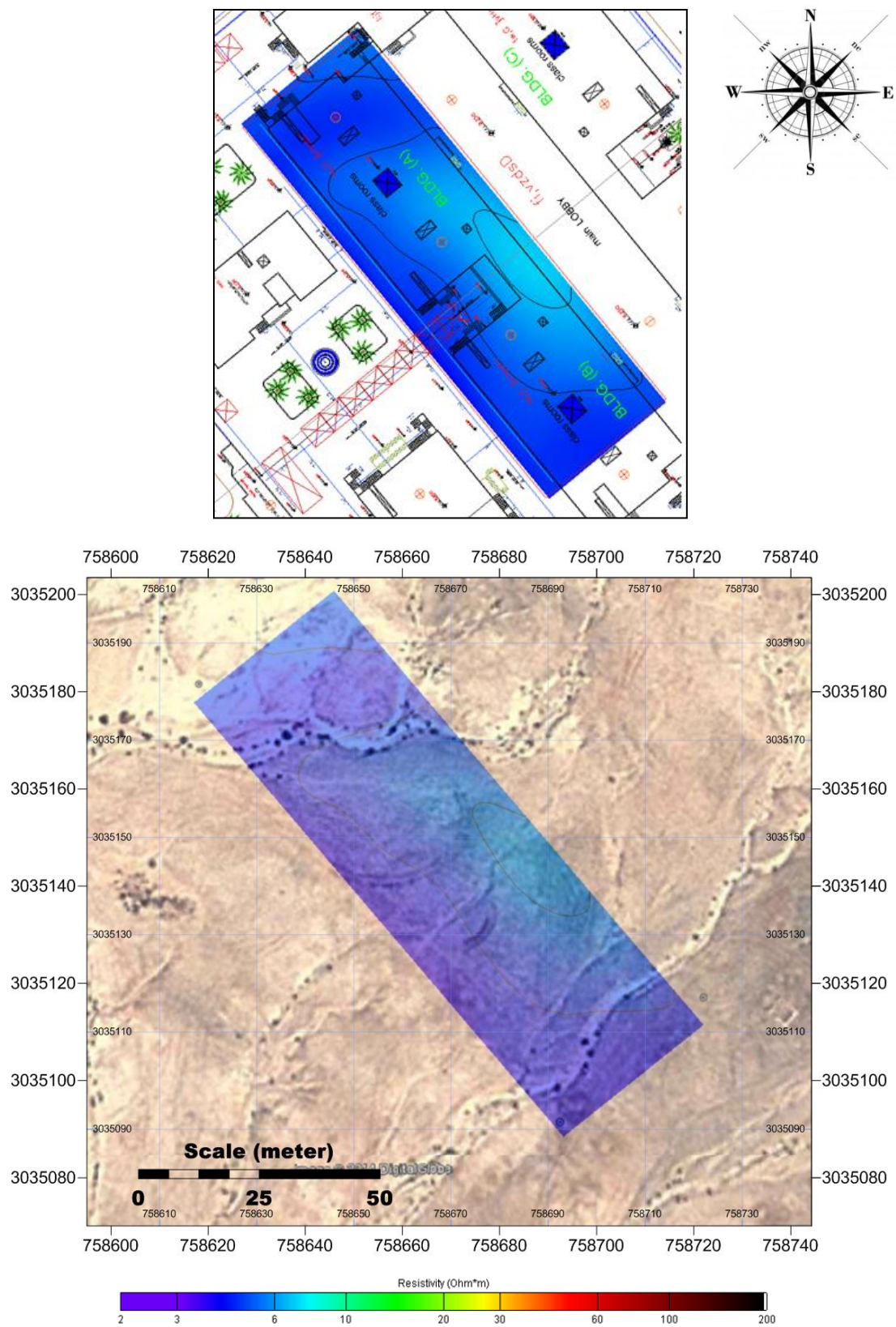


Figure A37: Overlap of the XY resistivity depth-slice ($z = 18$ m).

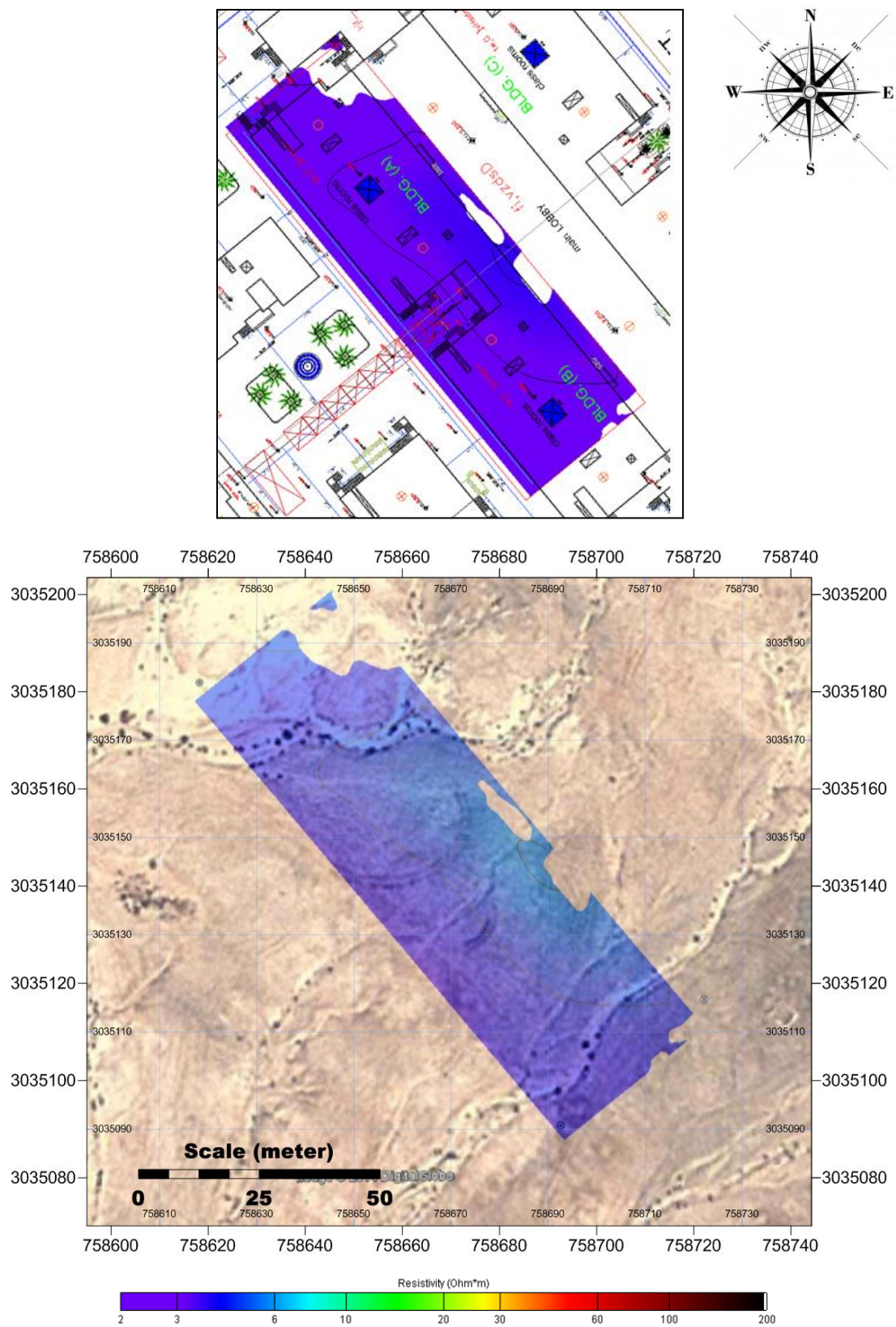


Figure A38: Overlap of the XY resistivity depth-slice ($z = 19$ m).

APPENDIX B

BOREHOLE LOGS

TEST BORING LOG

BORING NO.: B-14

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA. DATE STARTED : 27-01-2014
 CLIENT : [REDACTED] DATE FINISHED : 27-01-2014
 LOCATION : DUBA, TABUK AREA, K.S.A. DRILL RIG : B-53
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0 DRILLER : M. R.
 G.W.D. : NORTH : GEOLOGIST : [REDACTED]
 G.W.L. : EAST : TOTAL DEPTH : 10.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	LL (%)	PI (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
0	50 / 10	SM	Silty Sand interbedded with Rock Fragments from Coral Limestone. Brown, very dense, dry.	100	1.2	20	2	69	B-14-1 BOX-14-1	20 40 60 80
-1			Coral Limestone. Yellowish brown to creamy white, fine grained, very highly weathered, very highly fractured. R.Q.D. = 13.0 %					70	BOX-14-2	
-2			R.Q.D. = 16.0 %							
-3			R.Q.D. = 14.0 %					73	BOX-14-3	
-4			R.Q.D. = 0.0 %					52	BOX-14-4	
-5			R.Q.D. = 7.0 %					58	BOX-14-5	
-6			R.Q.D. = 7.0 %					61	BOX-14-6	
-7			R.Q.D. = 0.0 %					60	BOX-14-7	
-8										
-9										

Drilling performed by tricon bits.
 Coring in rock performed by Double tube core barrels.

Figure [REDACTED]

TEST BORING LOG

BORING NO.: B-15

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA. DATE STARTED : 27-01-2014
 CLIENT : [REDACTED] DATE FINISHED : 27-01-2014
 LOCATION : DUBA, TABUK AREA, K.S.A. DRILL RIG : B-53
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0 DRILLER : M. R.
 G.W.D. : NORTH : GEOLOGIST : [REDACTED]
 G.W.L. : EAST : TOTAL DEPTH : 15.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	L.L. (%)	P.I. (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
0	50 / 10	SM	Silty Sand interbedded with Rock Fragments from Coral Limestone. Brown, very dense, dry. Coral Limestone. Yellowish brown to creamy white, fine grained, very highly to highly weathered, very highly to highly fractured. R.Q.D. = 12.0 % R.Q.D. = 0.0 %	100	1.4	19	2	67	B-15-1 BOX-15-1	20 40 60 80
-1								53	BOX-15-2	
-2								55	BOX-15-3	
-3			R.Q.D. = 0.0 %					68	BOX-15-4	
-4			R.Q.D. = 7.0 %					56	BOX-15-5	
-5			R.Q.D. = 0.0 %					64	BOX-15-6	
-6			R.Q.D. = 8.0 %					62	BOX-15-7	
-7			R.Q.D. = 7.0 %							
-8										
-9										

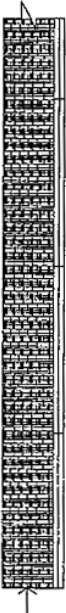
Drilling performed by tricon bits.
 Coring in rock performed by Double tube core barrels.

Figure

TEST BORING LOG

BORING NO.: B-15

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA. DATE STARTED : 27-01-2014
 CLIENT : [REDACTED] DATE FINISHED : 27-01-2014
 LOCATION : DUBA, TABUK AREA, K.S.A. DRILL RIG : B-53
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0 DRILLIER : M. R.
 G.W.D. : NORTH : GEOLOGIST : [REDACTED]
 G.W.L. : EAST : TOTAL DEPTH : 15.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	LL (%)	PI (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
-10 - 10			R.Q.D. = 8.0 %						65 BOX-15-8	20 40 60 80
-11 - 11										
-12 - 12			R.Q.D. = 9.0 %						68 BOX-15-9	
-13 - 13										
-14 - 14			R.Q.D. = 7.0 %						66 BOX-15-10	
-15 - 15			END OF BORING.							
-16 - 16										
-17 - 17										
-18 - 18										
-19 - 19										

Figure

TEST BORING LOG

BORING NO.: B-16

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA. DATE STARTED : 27-01-2014
 CLIENT : [REDACTED] DATE FINISHED : 27-01-2014
 LOCATION : DUBA, TABUK AREA, K.S.A. DRILL RIG : B-53
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0 DRILLER : M. R.
 G.W.D. : NORTH : GEOLOGIST : [REDACTED]
 G.W.L. : EAST : TOTAL DEPTH : 10.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	L.L. (%)	P.I. (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
0	36 / 15 50 / 5	SM	Silty Sand interbedded with Rock Fragments from Coral Limestone. Brown, very dense, dry. Coral Limestone. Yellowish brown to creamy white, fine grained, very highly to highly weathered, very highly to highly fractured. R.Q.D. = 12.0 % R.Q.D. = 14.0 %	100	1.0	17	1	69	B-16-1 BOX-16-1	20 40 60 80
-1								72	BOX-16-2	
-2								75	BOX-16-3	
-3			R.Q.D. = 19.0 %					79	BOX-16-4	
-4			R.Q.D. = 22.0 %					82	BOX-16-5	
-5			R.Q.D. = 27.0 %					86	BOX-16-6	
-6			R.Q.D. = 30 %					87	BOX-16-7	
-7			R.Q.D. = 31.0 %							
-8										
-9										

Drilling performed by tricon bits.
 Coring in rock performed by Double tube core barrels.

Figure

TEST BORING LOG

BORING NO.: B-17

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA.
 CLIENT :
 LOCATION : DUBA, TABUK AREA, K.S.A.
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0
 G.W.D. : NORTH :
 G.W.L. : EAST :

DATE STARTED : 28-01-2014
 DATE FINISHED : 28-01-2014
 DRILL RIG : B-53
 DRILLER : M. R.
 GEOLOGIST :
 TOTAL DEPTH : 15.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	L.L. (%)	P.I. (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
0	26 / 15 33 / 15 35 / 15	SM	Silty Sand interbedded with Rock Fragments from Coral Limestone. Brown, very dense, dry.	66	1.2				B-17-1	20 40 60 80
-1										
-2	29 / 15 35 / 15 40 / 15			75	1.3	19	2		B-17-2	
-3										
-4	30 / 15 36 / 15 42 / 15			78	1.5				B-17-3	
-5			Coral Limestone. Yellowish brown to creamy white, fine grained, very highly fractured, very highly fractured. R.Q.D. = 0.0 %					58	BOX-17-1	
-6			R.Q.D. = 0.0 %					60	BOX-17-2	
-7			R.Q.D. = 8.0 %					63	BOX-17-3	
-8			R.Q.D. = 9.0 %					64	BOX-17-4	
-9										

Drilling performed by tricon bits.

Coring in rock performed by Double tube core barrels.

Figure

TEST BORING LOG

BORING NO.: B-17

PROJECT : URGENT BUILDING IN TABUK UNI. IN DUBA. DATE STARTED : 28-01-2014
 CLIENT : [REDACTED] DATE FINISHED : 28-01-2014
 LOCATION : DUBA, TABUK AREA, K.S.A. DRILL RIG : B-53
 PROJECT NO. : T/SM-2407 ELEVATION : 0.0 DRILLIER : M. R.
 G.W.D. : NORTH : GEOLOGIST : [REDACTED]
 G.W.L. : EAST : TOTAL DEPTH : 15.0M

ELEV/ DEPTH	SOIL SYMBOLS, SAMPLERS AND TEST DATA	USCS	Description	SPT (N)	W.C. (%)	LL (%)	PI (%)	REC. (%)	SAMPLE NO.	CURVE (S.P.T.)
										20 40 60 80
-10 10			R.Q.D. = 0.0 %						58 BOX-17-5	
-11 11										
			R.Q.D. = 7.0 %						61 BOX-17-6	
-12 12										
			R.Q.D. = 9.0 %						65 BOX-17-7	
-13 13										
			R.Q.D. = 0.0 %						57 BOX-17-8	
-14 14										
			END OF BORING.							
-15 15										
-16 16										
-17 17										
-18 18										
-19 19										

Figure

APPENDIX C

GPS Data for Survey Lines

GPS receivers were positioned over the established Benchmark and allowed to equilibrate before GPS measurements were collected. Data were gathered at each electrode location for each survey line with an accompanying transmitter.

GPS data for survey lines: Each GPS data point corresponds to a specific survey line location (i.e. Line 1) and electrode (i.e. EL-01 is for electrode number one). Table C.1 below provides a summary of all the lines of survey data for which GPS data are listed in the following tables.

Table C.2: Summary of survey parameters for electrical resistivity data collected at the site.

SURVEY INFORMATION					
Line ID	Array type	No. of Electrodes	Spacing (m)	Estimated depth of investigation (m)	Antecedent Moisture
2D Survey Lines					
Line 1	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 2	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 3	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry

Line 4	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 5	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 6	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 7	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 8	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 9	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 10	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 11	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
Line 12	Wenner-Schlumberger	72	1.6	12	dry
	Pole-dipole	72	1.6	20	dry
3D Loops					
Loop-1	Pole-dipole	72	2.5	25	dry
Loop-2	Pole-dipole	72	2.5	25	dry

2D Survey – LINE 1			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758689.415	3035091.974	15.351
EL-02	758688.400	3035093.210	15.320
EL-03	758687.384	3035094.447	15.319
EL-04	758686.369	3035095.684	15.470
EL-05	758685.354	3035096.920	15.484
EL-06	758684.339	3035098.157	15.465
EL-07	758683.323	3035099.393	15.039
EL-08	758682.308	3035100.630	15.019
EL-09	758681.293	3035101.867	15.013
EL-10	758680.278	3035103.103	15.018
EL-11	758679.262	3035104.340	15.010
EL-12	758678.247	3035105.576	15.030
EL-13	758677.232	3035106.813	15.146
EL-14	758676.217	3035108.050	15.133
EL-15	758675.201	3035109.286	15.138
EL-16	758674.186	3035110.523	15.151
EL-17	758673.171	3035111.760	15.205
EL-18	758672.156	3035112.996	15.252
EL-19	758671.140	3035114.233	15.264
EL-20	758670.125	3035115.469	15.157
EL-21	758669.110	3035116.706	15.159
EL-22	758668.094	3035117.943	15.109
EL-23	758667.079	3035119.179	15.125
EL-24	758666.064	3035120.416	15.119
EL-25	758665.049	3035121.653	15.119
EL-26	758664.033	3035122.889	15.137
EL-27	758663.018	3035124.126	15.135
EL-28	758662.003	3035125.362	15.333
EL-29	758660.988	3035126.599	15.410
EL-30	758659.972	3035127.836	15.390
EL-31	758658.957	3035129.072	15.294
EL-32	758657.942	3035130.309	15.209
EL-33	758656.927	3035131.546	15.150
EL-34	758655.911	3035132.782	15.188
EL-35	758654.896	3035134.019	15.284
EL-36	758653.881	3035135.255	15.290
EL-37	758652.865	3035136.492	15.347
EL-38	758651.850	3035137.729	15.397

LINE 1 - Continued			
EL-39	758650.835	3035138.965	15.394
EL-40	758649.820	3035140.202	15.298
EL-41	758648.804	3035141.439	15.285
EL-42	758647.789	3035142.675	15.249
EL-43	758646.774	3035143.912	15.196
EL-44	758645.759	3035145.148	15.225
EL-45	758644.743	3035146.385	15.162
EL-46	758643.728	3035147.622	15.149
EL-47	758642.713	3035148.858	15.161
EL-48	758641.698	3035150.095	15.185
EL-49	758640.682	3035151.332	15.175
EL-50	758639.667	3035152.568	15.170
EL-51	758638.652	3035153.805	15.178
EL-52	758637.637	3035155.041	15.128
EL-53	758636.621	3035156.278	15.138
EL-54	758635.606	3035157.515	15.127
EL-55	758634.591	3035158.751	15.115
EL-56	758633.575	3035159.988	15.125
EL-57	758632.560	3035161.225	15.136
EL-58	758631.545	3035162.461	15.202
EL-59	758630.530	3035163.698	15.162
EL-60	758629.514	3035164.934	15.082
EL-61	758628.499	3035166.171	15.123
EL-62	758627.484	3035167.408	15.144
EL-63	758626.469	3035168.644	15.134
EL-64	758625.453	3035169.881	15.127
EL-65	758624.438	3035171.118	15.072
EL-66	758623.423	3035172.354	15.035
EL-67	758622.408	3035173.591	15.051
EL-68	758621.392	3035174.827	15.043
EL-69	758620.377	3035176.064	15.017
EL-70	758619.362	3035177.301	15.019
EL-71	758618.347	3035178.537	15.002
EL-72	758617.331	3035179.774	15.001
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 2			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758692.012	3035094.106	15.343
EL-02	758690.997	3035095.342	15.317
EL-03	758689.981	3035096.579	15.319
EL-04	758688.966	3035097.816	15.302
EL-05	758687.951	3035099.052	15.301
EL-06	758686.936	3035100.289	15.357
EL-07	758685.920	3035101.525	15.026
EL-08	758684.905	3035102.762	15.009
EL-09	758683.890	3035103.999	15.012
EL-10	758682.875	3035105.235	15.012
EL-11	758681.859	3035106.472	15.019
EL-12	758680.844	3035107.709	15.033
EL-13	758679.829	3035108.945	15.135
EL-14	758678.813	3035110.182	15.394
EL-15	758677.798	3035111.418	15.309
EL-16	758676.783	3035112.655	15.250
EL-17	758675.768	3035113.892	15.151
EL-18	758674.752	3035115.128	15.120
EL-19	758673.737	3035116.365	15.119
EL-20	758672.722	3035117.602	15.270
EL-21	758671.707	3035118.838	15.284
EL-22	758670.691	3035120.075	15.265
EL-23	758669.676	3035121.311	15.139
EL-24	758668.661	3035122.548	15.119
EL-25	758667.646	3035123.785	15.233
EL-26	758666.630	3035125.021	15.158
EL-27	758665.615	3035126.258	15.140
EL-28	758664.600	3035127.495	15.130
EL-29	758663.585	3035128.731	15.146
EL-30	758662.569	3035129.968	15.133
EL-31	758661.554	3035131.204	15.038
EL-32	758660.539	3035132.441	15.051
EL-33	758659.523	3035133.678	15.105
EL-34	758658.508	3035134.914	15.152
EL-35	758657.493	3035136.151	15.264
EL-36	758656.478	3035137.388	15.149
EL-37	758655.462	3035138.624	15.161
EL-38	758654.447	3035139.861	15.185

LINE 1 - Continued			
EL-39	758653.432	3035141.097	15.175
EL-40	758652.417	3035142.334	15.170
EL-41	758651.401	3035143.571	15.178
EL-42	758650.386	3035144.807	15.128
EL-43	758649.371	3035146.044	15.138
EL-44	758648.356	3035147.281	15.347
EL-45	758647.340	3035148.517	15.397
EL-46	758646.325	3035149.754	15.394
EL-47	758645.310	3035150.990	15.298
EL-48	758644.295	3035152.227	15.285
EL-49	758643.279	3035153.464	15.249
EL-50	758642.264	3035154.700	15.196
EL-51	758641.249	3035155.937	15.225
EL-52	758640.233	3035157.174	15.162
EL-53	758639.218	3035158.410	15.127
EL-54	758638.203	3035159.647	15.115
EL-55	758637.188	3035160.883	15.125
EL-56	758636.172	3035162.120	15.136
EL-57	758635.157	3035163.357	15.110
EL-58	758634.142	3035164.593	15.142
EL-59	758633.127	3035165.830	15.122
EL-60	758632.111	3035167.066	15.012
EL-61	758631.096	3035168.303	15.144
EL-62	758630.081	3035169.540	15.134
EL-63	758629.066	3035170.776	15.127
EL-64	758628.050	3035172.013	15.072
EL-65	758627.035	3035173.250	15.035
EL-66	758626.020	3035174.486	15.051
EL-67	758625.004	3035175.723	15.233
EL-68	758623.989	3035176.959	15.310
EL-69	758622.974	3035178.196	15.099
EL-70	758621.959	3035179.433	15.188
EL-71	758620.943	3035180.669	15.184
EL-72	758619.928	3035181.906	15.190
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 3			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758694.609	3035096.238	15.401
EL-02	758693.594	3035097.474	15.370
EL-03	758692.578	3035098.711	15.369
EL-04	758691.563	3035099.948	15.520
EL-05	758690.548	3035101.184	15.284
EL-06	758689.590	3035102.350	15.265
EL-07	758688.517	3035103.657	15.139
EL-08	758687.502	3035104.894	15.119
EL-09	758686.487	3035106.131	15.013
EL-10	758685.471	3035107.367	15.028
EL-11	758684.456	3035108.604	15.030
EL-12	758683.441	3035109.841	15.230
EL-13	758682.426	3035111.077	15.246
EL-14	758681.410	3035112.314	15.233
EL-15	758680.395	3035113.550	15.338
EL-16	758679.380	3035114.787	15.351
EL-17	758678.365	3035116.024	15.405
EL-18	758677.349	3035117.260	15.452
EL-19	758676.334	3035118.497	15.464
EL-20	758675.319	3035119.734	15.357
EL-21	758674.304	3035120.970	15.359
EL-22	758673.288	3035122.207	15.259
EL-23	758672.273	3035123.443	15.275
EL-24	758671.258	3035124.680	15.269
EL-25	758670.242	3035125.917	15.269
EL-26	758669.227	3035127.153	15.287
EL-27	758668.212	3035128.390	15.285
EL-28	758667.197	3035129.627	15.483
EL-29	758666.181	3035130.863	15.560
EL-30	758665.166	3035132.100	15.490
EL-31	758664.151	3035133.336	15.494
EL-32	758663.136	3035134.573	15.409
EL-33	758662.120	3035135.810	15.350
EL-34	758661.105	3035137.046	15.388
EL-35	758660.090	3035138.283	15.384
EL-36	758659.075	3035139.520	15.490
EL-37	758658.059	3035140.756	15.547
EL-38	758657.044	3035141.993	15.597

LINE 3 - Continued			
EL-39	758656.029	3035143.229	15.594
EL-40	758655.014	3035144.466	15.498
EL-41	758653.998	3035145.703	15.485
EL-42	758652.983	3035146.939	15.449
EL-43	758651.968	3035148.176	15.396
EL-44	758650.952	3035149.413	15.425
EL-45	758649.937	3035150.649	15.362
EL-46	758648.922	3035151.886	15.349
EL-47	758647.907	3035153.122	15.361
EL-48	758646.891	3035154.359	15.385
EL-49	758645.876	3035155.596	15.375
EL-50	758644.861	3035156.832	15.370
EL-51	758643.846	3035158.069	15.378
EL-52	758642.830	3035159.306	15.328
EL-53	758641.815	3035160.542	15.338
EL-54	758640.800	3035161.779	15.327
EL-55	758639.785	3035163.015	15.315
EL-56	758638.769	3035164.252	15.325
EL-57	758637.754	3035165.489	15.336
EL-58	758636.739	3035166.725	15.452
EL-59	758635.724	3035167.962	15.412
EL-60	758634.708	3035169.199	15.432
EL-61	758633.693	3035170.435	15.473
EL-62	758632.678	3035171.672	15.494
EL-63	758631.662	3035172.908	15.484
EL-64	758630.647	3035174.145	15.477
EL-65	758629.632	3035175.382	15.422
EL-66	758628.617	3035176.618	15.385
EL-67	758627.601	3035177.855	15.401
EL-68	758626.586	3035179.092	15.393
EL-69	758625.571	3035180.328	15.367
EL-70	758624.556	3035181.565	15.369
EL-71	758623.540	3035182.801	15.352
EL-72	758622.525	3035184.038	15.351
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 4			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758697.206	3035098.370	15.251
EL-02	758696.190	3035099.606	15.220
EL-03	758695.175	3035100.843	15.219
EL-04	758694.160	3035102.080	15.370
EL-05	758693.145	3035103.316	15.234
EL-06	758692.129	3035104.553	15.215
EL-07	758691.114	3035105.790	15.089
EL-08	758690.099	3035107.026	15.069
EL-09	758689.084	3035108.263	15.183
EL-10	758688.068	3035109.499	15.108
EL-11	758687.053	3035110.736	15.010
EL-12	758686.038	3035111.973	15.020
EL-13	758685.023	3035113.209	15.296
EL-14	758684.007	3035114.446	15.283
EL-15	758682.992	3035115.683	15.338
EL-16	758681.977	3035116.919	15.351
EL-17	758680.962	3035118.156	15.405
EL-18	758679.946	3035119.392	15.452
EL-19	758678.931	3035120.629	15.464
EL-20	758677.916	3035121.866	15.357
EL-21	758676.900	3035123.102	15.359
EL-22	758675.885	3035124.339	15.309
EL-23	758674.870	3035125.576	15.325
EL-24	758673.855	3035126.812	15.319
EL-25	758672.839	3035128.049	15.319
EL-26	758671.824	3035129.285	15.187
EL-27	758670.809	3035130.522	15.185
EL-28	758669.794	3035131.759	15.383
EL-29	758668.778	3035132.995	15.460
EL-30	758667.763	3035134.232	15.440
EL-31	758666.748	3035135.469	15.444
EL-32	758665.733	3035136.705	15.359
EL-33	758664.717	3035137.942	15.300
EL-34	758663.702	3035139.178	15.338
EL-35	758662.687	3035140.415	15.334
EL-36	758661.671	3035141.652	15.540
EL-37	758660.656	3035142.888	15.597
EL-38	758659.641	3035144.125	15.647

LINE 4 - Continued			
EL-39	758658.626	3035145.362	15.644
EL-40	758657.610	3035146.598	15.548
EL-41	758656.595	3035147.835	15.535
EL-42	758655.580	3035149.071	15.499
EL-43	758654.565	3035150.308	15.446
EL-44	758653.549	3035151.545	15.475
EL-45	758652.534	3035152.781	15.412
EL-46	758651.519	3035154.018	15.399
EL-47	758650.504	3035155.254	15.411
EL-48	758649.488	3035156.491	15.435
EL-49	758648.473	3035157.728	15.425
EL-50	758647.458	3035158.964	15.420
EL-51	758646.443	3035160.201	15.428
EL-52	758645.427	3035161.438	15.378
EL-53	758644.412	3035162.674	15.388
EL-54	758643.397	3035163.911	15.420
EL-55	758642.381	3035165.147	15.401
EL-56	758641.366	3035166.384	15.403
EL-57	758640.351	3035167.621	15.159
EL-58	758639.336	3035168.857	15.202
EL-59	758638.320	3035170.094	15.162
EL-60	758637.305	3035171.331	15.182
EL-61	758636.290	3035172.567	15.223
EL-62	758635.275	3035173.804	15.244
EL-63	758634.259	3035175.040	15.234
EL-64	758633.244	3035176.277	15.227
EL-65	758632.229	3035177.514	15.372
EL-66	758631.214	3035178.750	15.335
EL-67	758630.198	3035179.987	15.351
EL-68	758629.183	3035181.224	15.343
EL-69	758628.168	3035182.460	15.317
EL-70	758627.153	3035183.697	15.319
EL-71	758626.137	3035184.933	15.302
EL-72	758625.122	3035186.170	15.301
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 5			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758699.803	3035100.502	15.269
EL-02	758698.787	3035101.738	15.420
EL-03	758697.772	3035102.975	15.434
EL-04	758696.757	3035104.212	15.415
EL-05	758695.742	3035105.448	15.089
EL-06	758694.726	3035106.685	15.069
EL-07	758693.711	3035107.922	15.183
EL-08	758692.696	3035109.158	15.108
EL-09	758691.681	3035110.395	15.090
EL-10	758690.665	3035111.631	15.018
EL-11	758689.650	3035112.868	15.011
EL-12	758688.635	3035114.105	15.011
EL-13	758687.619	3035115.341	15.452
EL-14	758686.604	3035116.578	15.464
EL-15	758685.589	3035117.815	15.349
EL-16	758684.574	3035119.051	15.361
EL-17	758683.558	3035120.288	15.335
EL-18	758682.543	3035121.524	15.325
EL-19	758681.528	3035122.761	15.272
EL-20	758680.513	3035123.998	15.262
EL-21	758679.497	3035125.234	15.394
EL-22	758678.731	3035126.167	15.384
EL-23	758677.467	3035127.708	15.377
EL-24	758676.452	3035128.944	15.322
EL-25	758675.436	3035130.181	15.285
EL-26	758674.421	3035131.417	15.301
EL-27	758673.406	3035132.654	15.483
EL-28	758672.391	3035133.891	15.560
EL-29	758671.375	3035135.127	15.299
EL-30	758670.360	3035136.364	15.388
EL-31	758669.345	3035137.601	15.384
EL-32	758668.329	3035138.837	15.390
EL-33	758667.314	3035140.074	15.230
EL-34	758666.299	3035141.310	15.296
EL-35	758665.284	3035142.547	15.283
EL-36	758664.268	3035143.784	15.448
EL-37	758663.253	3035145.020	15.435
EL-38	758662.238	3035146.257	15.399

LINE 5 - Continued			
EL-39	758661.223	3035147.494	15.346
EL-40	758660.207	3035148.730	15.375
EL-41	758659.192	3035149.967	15.312
EL-42	758658.177	3035151.203	15.277
EL-43	758657.162	3035152.440	15.265
EL-44	758656.146	3035153.677	15.275
EL-45	758655.131	3035154.913	15.286
EL-46	758654.116	3035156.150	15.260
EL-47	758653.100	3035157.387	15.320
EL-48	758652.085	3035158.623	15.328
EL-49	758651.070	3035159.860	15.228
EL-50	758650.055	3035161.096	15.238
EL-51	758649.039	3035162.333	15.447
EL-52	758648.024	3035163.570	15.497
EL-53	758647.009	3035164.806	15.494
EL-54	758645.994	3035166.043	15.292
EL-55	758644.978	3035167.280	15.293
EL-56	758643.963	3035168.516	15.267
EL-57	758642.948	3035169.753	15.269
EL-58	758641.933	3035170.989	15.252
EL-59	758640.917	3035172.226	15.051
EL-60	758639.902	3035173.463	15.107
EL-61	758638.887	3035174.699	15.109
EL-62	758637.872	3035175.936	15.059
EL-63	758636.706	3035177.356	15.051
EL-64	758635.841	3035178.409	15.269
EL-65	758634.826	3035179.646	15.269
EL-66	758633.810	3035180.882	15.287
EL-67	758632.950	3035181.930	15.285
EL-68	758631.780	3035183.356	15.544
EL-69	758630.765	3035184.592	15.459
EL-70	758629.749	3035185.829	15.400
EL-71	758628.734	3035187.066	15.301
EL-72	758627.719	3035188.302	15.270
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 6			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758702.400	3035102.634	15.269
EL-02	758701.384	3035103.871	15.420
EL-03	758700.369	3035105.107	15.434
EL-04	758699.354	3035106.344	15.415
EL-05	758698.339	3035107.580	15.089
EL-06	758697.323	3035108.817	15.069
EL-07	758697.323	3035110.054	15.183
EL-08	758695.293	3035111.290	15.158
EL-09	758694.277	3035112.527	15.140
EL-10	758693.262	3035113.764	15.088
EL-11	758692.247	3035115.000	15.101
EL-12	758691.232	3035116.237	15.155
EL-13	758690.216	3035117.473	15.202
EL-14	758689.201	3035118.710	15.364
EL-15	758688.186	3035119.947	15.249
EL-16	758687.171	3035121.183	15.261
EL-17	758686.155	3035122.420	15.385
EL-18	758685.140	3035123.657	15.375
EL-19	758684.125	3035124.893	15.322
EL-20	758683.110	3035126.130	15.312
EL-21	758682.094	3035127.366	15.444
EL-22	758681.079	3035128.603	15.434
EL-23	758680.002	3035129.706	15.427
EL-24	758679.048	3035131.076	15.372
EL-25	758678.033	3035132.313	15.335
EL-26	758677.018	3035133.550	15.351
EL-27	758676.003	3035134.786	15.533
EL-28	758674.987	3035136.023	15.610
EL-29	758673.972	3035137.259	15.249
EL-30	758672.957	3035138.496	15.338
EL-31	758671.942	3035139.733	15.334
EL-32	758670.926	3035140.969	15.490
EL-33	758669.911	3035142.206	15.330
EL-34	758668.896	3035143.442	15.346
EL-35	758667.881	3035144.679	15.333
EL-36	758666.865	3035145.916	15.548
EL-37	758665.850	3035147.152	15.535
EL-38	758664.835	3035148.389	15.499

LINE 6 - Continued			
EL-39	758663.820	3035149.626	15.446
EL-40	758662.804	3035150.862	15.475
EL-41	758661.789	3035152.099	15.412
EL-42	758660.774	3035153.335	15.377
EL-43	758659.758	3035154.572	15.365
EL-44	758658.743	3035155.809	15.375
EL-45	758657.728	3035157.045	15.386
EL-46	758656.713	3035158.282	15.360
EL-47	758655.697	3035159.519	15.420
EL-48	758654.682	3035160.755	15.428
EL-49	758653.667	3035161.992	15.328
EL-50	758652.652	3035163.228	15.338
EL-51	758651.636	3035164.465	15.547
EL-52	758650.621	3035165.702	15.597
EL-53	758649.606	3035166.938	15.594
EL-54	758648.591	3035168.175	15.342
EL-55	758647.575	3035169.412	15.243
EL-56	758646.560	3035170.648	15.217
EL-57	758645.545	3035171.885	15.219
EL-58	758644.530	3035173.121	15.202
EL-59	758643.514	3035174.358	15.101
EL-60	758642.499	3035175.595	15.157
EL-61	758641.484	3035176.831	15.159
EL-62	758640.468	3035178.068	15.109
EL-63	758639.453	3035179.305	15.001
EL-64	758638.438	3035180.541	15.369
EL-65	758637.423	3035181.778	15.369
EL-66	758636.407	3035183.014	15.387
EL-67	758635.392	3035184.251	15.385
EL-68	758634.377	3035185.488	15.644
EL-69	758633.362	3035186.724	15.559
EL-70	758632.346	3035187.961	15.500
EL-71	758631.521	3035188.966	15.401
EL-72	758630.316	3035190.434	15.370
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 7			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758704.996	3035104.766	15.293
EL-02	758703.981	3035106.003	15.267
EL-03	758702.966	3035107.239	15.269
EL-04	758701.951	3035108.476	15.252
EL-05	758700.935	3035109.712	15.251
EL-06	758699.920	3035110.949	15.307
EL-07	758698.905	3035112.186	15.509
EL-08	758697.890	3035113.422	15.459
EL-09	758696.874	3035114.659	15.475
EL-10	758695.859	3035115.896	15.469
EL-11	758694.844	3035117.132	15.469
EL-12	758693.829	3035118.369	15.337
EL-13	758692.813	3035119.605	15.335
EL-14	758691.798	3035120.842	15.594
EL-15	758690.783	3035122.079	15.709
EL-16	758689.768	3035123.315	15.650
EL-17	758688.752	3035124.552	15.551
EL-18	758687.737	3035125.789	15.570
EL-19	758686.722	3035127.025	15.569
EL-20	758685.706	3035128.262	15.720
EL-21	758684.691	3035129.498	15.734
EL-22	758683.676	3035130.735	15.715
EL-23	758682.661	3035131.972	15.589
EL-24	758681.645	3035133.208	15.569
EL-25	758680.630	3035134.445	15.683
EL-26	758679.615	3035135.682	15.558
EL-27	758678.600	3035136.918	15.540
EL-28	758677.584	3035138.155	15.530
EL-29	758676.569	3035139.391	15.346
EL-30	758675.554	3035140.628	15.333
EL-31	758674.539	3035141.865	15.338
EL-32	758673.523	3035143.101	15.551
EL-33	758672.508	3035144.338	15.605
EL-34	758671.493	3035145.575	15.652
EL-35	758670.477	3035146.811	15.664
EL-36	758669.462	3035148.048	15.549
EL-37	758668.447	3035149.284	15.661
EL-38	758667.432	3035150.521	15.685

LINE 7 - Continued			
EL-39	758666.416	3035151.758	15.675
EL-40	758665.437	3035152.951	15.670
EL-41	758664.386	3035154.231	15.678
EL-42	758663.371	3035155.468	15.628
EL-43	758662.355	3035156.704	15.538
EL-44	758661.340	3035157.941	15.747
EL-45	758660.325	3035159.177	15.797
EL-46	758659.310	3035160.414	15.794
EL-47	758658.294	3035161.651	15.698
EL-48	758657.279	3035162.887	15.485
EL-49	758656.264	3035164.124	15.449
EL-50	758655.249	3035165.361	15.396
EL-51	758654.233	3035166.597	15.425
EL-52	758653.218	3035167.834	15.362
EL-53	758652.203	3035169.070	15.327
EL-54	758651.187	3035170.307	15.315
EL-55	758650.172	3035171.544	15.025
EL-56	758649.157	3035172.780	15.036
EL-57	758648.142	3035174.017	15.010
EL-58	758647.126	3035175.254	15.042
EL-59	758646.111	3035176.490	15.022
EL-60	758645.096	3035177.727	15.012
EL-61	758644.081	3035178.963	15.494
EL-62	758643.065	3035180.200	15.484
EL-63	758642.050	3035181.437	15.477
EL-64	758641.035	3035182.673	15.422
EL-65	758640.020	3035183.910	15.385
EL-66	758639.004	3035185.147	15.401
EL-67	758637.989	3035186.383	15.583
EL-68	758636.974	3035187.620	15.660
EL-69	758635.959	3035188.856	15.449
EL-70	758634.943	3035190.093	15.638
EL-71	758633.928	3035191.330	15.634
EL-72	758632.913	3035192.566	15.640
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 8			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758707.593	3035106.898	15.643
EL-02	758706.578	3035108.135	15.617
EL-03	758705.563	3035109.371	15.619
EL-04	758704.548	3035110.608	15.502
EL-05	758703.532	3035111.845	15.501
EL-06	758702.517	3035113.081	15.557
EL-07	758701.502	3035114.318	15.259
EL-08	758700.487	3035115.554	15.209
EL-09	758699.471	3035116.791	15.225
EL-10	758698.456	3035118.028	15.319
EL-11	758697.441	3035119.264	15.319
EL-12	758696.425	3035120.501	15.337
EL-13	758695.410	3035121.738	15.335
EL-14	758694.395	3035122.974	15.844
EL-15	758693.380	3035124.211	15.759
EL-16	758692.364	3035125.447	15.700
EL-17	758691.349	3035126.684	15.451
EL-18	758690.334	3035127.921	15.420
EL-19	758689.319	3035129.157	15.419
EL-20	758688.303	3035130.394	15.570
EL-21	758687.547	3035131.315	15.584
EL-22	758686.273	3035132.867	15.565
EL-23	758685.258	3035134.104	15.439
EL-24	758684.242	3035135.340	15.419
EL-25	758683.227	3035136.577	15.533
EL-26	758682.212	3035137.814	15.458
EL-27	758681.197	3035139.050	15.540
EL-28	758680.181	3035140.287	15.530
EL-29	758679.166	3035141.523	15.546
EL-30	758678.151	3035142.760	15.483
EL-31	758677.135	3035143.997	15.488
EL-32	758676.120	3035145.233	15.551
EL-33	758675.105	3035146.470	15.605
EL-34	758674.090	3035147.707	15.652
EL-35	758673.074	3035148.943	15.664
EL-36	758672.059	3035150.180	15.549
EL-37	758671.044	3035151.416	15.561
EL-38	758670.029	3035152.653	15.585

LINE 8 - Continued			
EL-39	758669.013	3035153.890	15.575
EL-40	758667.998	3035155.126	15.570
EL-41	758666.983	3035156.363	15.578
EL-42	758665.968	3035157.600	15.528
EL-43	758664.952	3035158.836	15.538
EL-44	758663.937	3035160.073	15.747
EL-45	758662.922	3035161.309	15.747
EL-46	758661.906	3035162.546	15.744
EL-47	758660.891	3035163.783	15.648
EL-48	758659.876	3035165.019	15.635
EL-49	758658.861	3035166.256	15.599
EL-50	758657.845	3035167.493	15.496
EL-51	758656.830	3035168.729	15.525
EL-52	758655.815	3035169.966	15.462
EL-53	758654.800	3035171.202	15.427
EL-54	758653.784	3035172.439	15.015
EL-55	758652.769	3035173.676	15.025
EL-56	758651.754	3035174.912	15.036
EL-57	758650.739	3035176.149	15.102
EL-58	758649.723	3035177.386	15.042
EL-59	758648.708	3035178.622	15.432
EL-60	758647.693	3035179.859	15.473
EL-61	758646.678	3035181.095	15.494
EL-62	758645.662	3035182.332	15.484
EL-63	758644.647	3035183.569	15.527
EL-64	758643.632	3035184.805	15.472
EL-65	758642.616	3035186.042	15.435
EL-66	758641.601	3035187.279	15.451
EL-67	758640.586	3035188.515	15.633
EL-68	758639.571	3035189.752	15.910
EL-69	758638.555	3035190.988	15.699
EL-70	758637.540	3035192.225	15.788
EL-71	758636.525	3035193.462	15.784
EL-72	758635.510	3035194.698	15.790
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 9			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758710.190	3035109.030	15.651
EL-02	758709.175	3035110.267	15.620
EL-03	758707.990	3035111.710	15.619
EL-04	758707.144	3035112.740	15.770
EL-05	758706.129	3035113.977	15.584
EL-06	758705.114	3035115.213	15.565
EL-07	758704.099	3035116.450	15.439
EL-08	758703.083	3035117.686	15.419
EL-09	758702.068	3035118.923	15.333
EL-10	758701.053	3035120.160	15.258
EL-11	758700.038	3035121.396	15.240
EL-12	758699.022	3035122.633	15.230
EL-13	758698.007	3035123.870	15.246
EL-14	758696.992	3035125.106	15.233
EL-15	758695.977	3035126.343	15.338
EL-16	758694.961	3035127.579	15.351
EL-17	758693.946	3035128.816	15.405
EL-18	758692.931	3035130.053	15.452
EL-19	758691.916	3035131.289	15.714
EL-20	758690.900	3035132.526	15.607
EL-21	758689.885	3035133.763	15.609
EL-22	758688.870	3035134.999	15.559
EL-23	758687.854	3035136.236	15.575
EL-24	758686.839	3035137.472	15.569
EL-25	758685.824	3035138.709	15.619
EL-26	758684.809	3035139.946	15.637
EL-27	758683.793	3035141.182	15.635
EL-28	758682.778	3035142.419	15.833
EL-29	758681.763	3035143.656	15.910
EL-30	758680.748	3035144.892	15.740
EL-31	758679.732	3035146.129	15.744
EL-32	758678.717	3035147.365	15.659
EL-33	758677.702	3035148.602	15.600
EL-34	758676.687	3035149.839	15.638
EL-35	758675.671	3035151.075	15.684
EL-36	758674.656	3035152.312	15.690
EL-37	758673.641	3035153.549	15.747
EL-38	758672.626	3035154.785	15.797

LINE 9 - Continued			
EL-39	758671.610	3035156.022	15.794
EL-40	758670.595	3035157.258	15.698
EL-41	758669.580	3035158.495	15.535
EL-42	758668.564	3035159.732	15.499
EL-43	758667.549	3035160.968	15.446
EL-44	758666.534	3035162.205	15.475
EL-45	758665.519	3035163.442	15.412
EL-46	758664.503	3035164.678	15.349
EL-47	758663.488	3035165.915	15.361
EL-48	758662.473	3035167.151	15.385
EL-49	758661.458	3035168.388	15.375
EL-50	758660.442	3035169.625	15.370
EL-51	758659.427	3035170.861	15.078
EL-52	758658.412	3035172.098	15.028
EL-53	758657.397	3035173.335	15.038
EL-54	758656.381	3035174.571	15.027
EL-55	758655.366	3035175.808	15.315
EL-56	758654.548	3035176.805	15.325
EL-57	758653.335	3035178.281	15.386
EL-58	758652.320	3035179.518	15.452
EL-59	758651.305	3035180.754	15.412
EL-60	758650.290	3035181.991	15.432
EL-61	758649.274	3035183.228	15.473
EL-62	758648.259	3035184.464	15.544
EL-63	758647.244	3035185.701	15.534
EL-64	758646.229	3035186.937	15.527
EL-65	758645.213	3035188.174	15.472
EL-66	758644.198	3035189.411	15.435
EL-67	758643.183	3035190.647	15.451
EL-68	758642.168	3035191.884	15.993
EL-69	758641.152	3035193.120	15.967
EL-70	758640.137	3035194.357	15.969
EL-71	758639.122	3035195.594	15.952
EL-72	758638.107	3035196.830	15.951
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 10			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758712.787	3035111.162	15.551
EL-02	758711.772	3035112.399	15.520
EL-03	758710.757	3035113.635	15.519
EL-04	758709.741	3035114.872	15.670
EL-05	758708.726	3035116.109	15.684
EL-06	758707.711	3035117.345	15.665
EL-07	758706.696	3035118.582	15.539
EL-08	758705.680	3035119.818	15.319
EL-09	758704.665	3035121.055	15.433
EL-10	758703.650	3035122.292	15.358
EL-11	758702.635	3035123.528	15.440
EL-12	758701.619	3035124.765	15.430
EL-13	758700.604	3035126.002	15.446
EL-14	758699.589	3035127.238	15.333
EL-15	758698.574	3035128.475	15.338
EL-16	758697.558	3035129.711	15.351
EL-17	758696.543	3035130.948	15.405
EL-18	758695.528	3035132.185	15.602
EL-19	758694.512	3035133.421	15.614
EL-20	758693.497	3035134.658	15.507
EL-21	758692.482	3035135.895	15.609
EL-22	758691.467	3035137.131	15.559
EL-23	758690.451	3035138.368	15.575
EL-24	758689.436	3035139.604	15.569
EL-25	758688.421	3035140.841	15.569
EL-26	758687.406	3035142.078	15.587
EL-27	758686.390	3035143.314	15.585
EL-28	758685.375	3035144.551	15.733
EL-29	758684.360	3035145.788	15.810
EL-30	758683.345	3035147.024	15.790
EL-31	758682.329	3035148.261	15.794
EL-32	758681.314	3035149.497	15.709
EL-33	758680.299	3035150.734	15.650
EL-34	758679.283	3035151.971	15.638
EL-35	758678.268	3035153.207	15.634
EL-36	758677.253	3035154.444	15.640
EL-37	758676.238	3035155.681	15.697
EL-38	758675.222	3035156.917	15.747

LINE 10 - Continued			
EL-39	758674.207	3035158.154	15.744
EL-40	758673.192	3035159.390	15.748
EL-41	758672.177	3035160.627	15.735
EL-42	758671.161	3035161.864	15.549
EL-43	758670.146	3035163.100	15.496
EL-44	758669.131	3035164.337	15.525
EL-45	758668.116	3035165.574	15.362
EL-46	758667.100	3035166.810	15.349
EL-47	758666.085	3035168.047	15.361
EL-48	758665.070	3035169.283	15.385
EL-49	758664.055	3035170.520	15.375
EL-50	758663.039	3035171.757	15.370
EL-51	758662.024	3035172.993	15.378
EL-52	758661.009	3035174.230	15.328
EL-53	758659.993	3035175.467	15.188
EL-54	758658.978	3035176.703	15.027
EL-55	758657.963	3035177.940	15.015
EL-56	758656.948	3035179.176	15.025
EL-57	758655.932	3035180.413	15.036
EL-58	758654.917	3035181.650	15.552
EL-59	758653.902	3035182.886	15.512
EL-60	758652.887	3035184.123	15.382
EL-61	758651.871	3035185.360	15.423
EL-62	758650.856	3035186.596	15.444
EL-63	758649.841	3035187.833	15.284
EL-64	758648.826	3035189.069	15.277
EL-65	758647.810	3035190.306	15.222
EL-66	758646.795	3035191.543	15.835
EL-67	758645.780	3035192.779	15.851
EL-68	758644.764	3035194.016	15.693
EL-69	758643.749	3035195.253	15.667
EL-70	758642.734	3035196.489	15.669
EL-71	758641.719	3035197.726	15.652
EL-72	758640.703	3035198.962	15.301
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 11			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758715.384	3035113.294	15.690
EL-02	758714.369	3035114.531	15.680
EL-03	758713.354	3035115.767	15.396
EL-04	758712.338	3035117.004	15.583
EL-05	758711.323	3035118.241	15.588
EL-06	758710.308	3035119.477	15.601
EL-07	758709.293	3035120.714	15.655
EL-08	758708.277	3035121.951	15.602
EL-09	758707.262	3035123.187	15.614
EL-10	758706.247	3035124.424	15.507
EL-11	758705.231	3035125.660	15.401
EL-12	758704.216	3035126.897	15.393
EL-13	758703.201	3035128.134	15.367
EL-14	758702.186	3035129.370	15.269
EL-15	758701.170	3035130.607	15.252
EL-16	758700.155	3035131.844	15.251
EL-17	758699.140	3035133.080	15.409
EL-18	758698.125	3035134.317	15.359
EL-19	758697.109	3035135.553	15.375
EL-20	758696.094	3035136.790	15.378
EL-21	758695.079	3035138.027	15.688
EL-22	758694.064	3035139.263	15.720
EL-23	758693.048	3035140.500	15.701
EL-24	758692.033	3035141.737	15.669
EL-25	758691.018	3035142.973	15.669
EL-26	758690.003	3035144.210	15.687
EL-27	758688.987	3035145.446	15.685
EL-28	758687.972	3035146.683	15.883
EL-29	758686.957	3035147.920	15.960
EL-30	758685.941	3035149.156	15.940
EL-31	758684.926	3035150.393	15.844
EL-32	758683.911	3035151.630	15.759
EL-33	758682.896	3035152.866	15.700
EL-34	758681.880	3035154.103	15.738
EL-35	758680.865	3035155.339	15.884
EL-36	758679.850	3035156.576	15.890
EL-37	758678.835	3035157.813	15.947
EL-38	758677.819	3035159.049	15.997

LINE 11 - Continued			
EL-39	758676.804	3035160.286	15.994
EL-40	758675.789	3035161.523	15.848
EL-41	758674.774	3035162.759	15.835
EL-42	758673.758	3035163.996	15.799
EL-43	758672.743	3035165.232	15.746
EL-44	758671.728	3035166.469	15.675
EL-45	758670.712	3035167.706	15.612
EL-46	758669.697	3035168.942	15.599
EL-47	758668.682	3035170.179	15.611
EL-48	758667.667	3035171.416	15.635
EL-49	758666.651	3035172.652	15.525
EL-50	758665.636	3035173.889	15.520
EL-51	758664.621	3035175.125	15.528
EL-52	758663.606	3035176.362	15.051
EL-53	758662.590	3035177.599	15.020
EL-54	758661.575	3035178.835	15.019
EL-55	758660.560	3035180.072	15.320
EL-56	758659.545	3035181.308	15.334
EL-57	758658.529	3035182.545	15.315
EL-58	758657.514	3035183.782	15.639
EL-59	758656.499	3035185.018	15.619
EL-60	758655.484	3035186.255	15.733
EL-61	758654.468	3035187.492	15.708
EL-62	758653.453	3035188.728	15.703
EL-63	758652.539	3035189.842	15.809
EL-64	758651.422	3035191.201	15.852
EL-65	758650.407	3035192.438	15.812
EL-66	758649.392	3035193.675	15.732
EL-67	758648.377	3035194.911	15.773
EL-68	758647.361	3035196.148	15.794
EL-69	758646.346	3035197.385	15.784
EL-70	758645.331	3035198.621	15.777
EL-71	758644.316	3035199.858	15.622
EL-72	758643.300	3035201.094	15.585
Remote Pole	758798.912	3034988.221	15.157

2D Survey – LINE 12			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758718.012	3035115.452	15.640
EL-02	758716.997	3035116.688	15.630
EL-03	758715.981	3035117.925	15.646
EL-04	758714.966	3035119.161	15.633
EL-05	758713.951	3035120.398	15.638
EL-06	758712.936	3035121.635	15.651
EL-07	758711.920	3035122.871	15.455
EL-08	758710.905	3035124.108	15.502
EL-09	758709.890	3035125.345	15.514
EL-10	758708.875	3035126.581	15.507
EL-11	758707.859	3035127.818	15.501
EL-12	758706.844	3035129.054	15.493
EL-13	758705.829	3035130.291	15.467
EL-14	758704.814	3035131.528	15.569
EL-15	758703.798	3035132.764	15.552
EL-16	758702.783	3035134.001	15.551
EL-17	758701.768	3035135.238	15.609
EL-18	758700.752	3035136.474	15.559
EL-19	758699.737	3035137.711	15.575
EL-20	758698.722	3035138.947	15.578
EL-21	758697.707	3035140.184	15.588
EL-22	758696.691	3035141.421	15.620
EL-23	758695.399	3035142.995	15.601
EL-24	758694.661	3035143.894	15.619
EL-25	758693.646	3035145.131	15.619
EL-26	758692.630	3035146.367	15.637
EL-27	758691.615	3035147.604	15.635
EL-28	758690.600	3035148.840	15.833
EL-29	758689.585	3035150.077	15.910
EL-30	758688.569	3035151.314	15.890
EL-31	758687.554	3035152.550	15.894
EL-32	758686.539	3035153.787	15.809
EL-33	758685.523	3035155.024	15.750
EL-34	758684.508	3035156.260	15.738
EL-35	758683.493	3035157.497	15.734
EL-36	758682.478	3035158.733	15.740
EL-37	758681.462	3035159.970	15.797
EL-38	758680.447	3035161.207	15.847

LINE 12 - Continued			
EL-39	758679.432	3035162.443	15.794
EL-40	758678.417	3035163.680	15.698
EL-41	758677.401	3035164.917	15.685
EL-42	758676.386	3035166.153	15.649
EL-43	758675.371	3035167.390	15.546
EL-44	758674.356	3035168.626	15.575
EL-45	758673.340	3035169.863	15.512
EL-46	758672.325	3035171.100	15.499
EL-47	758671.310	3035172.336	15.511
EL-48	758670.295	3035173.573	15.535
EL-49	758669.279	3035174.810	15.175
EL-50	758668.264	3035176.046	15.170
EL-51	758667.249	3035177.283	15.078
EL-52	758666.233	3035178.519	15.113
EL-53	758665.218	3035179.756	15.202
EL-54	758664.203	3035180.993	15.294
EL-55	758663.188	3035182.229	15.270
EL-56	758662.172	3035183.466	15.284
EL-57	758661.157	3035184.703	15.315
EL-58	758660.142	3035185.939	15.189
EL-59	758659.127	3035187.176	15.169
EL-60	758658.111	3035188.412	15.833
EL-61	758657.096	3035189.649	15.758
EL-62	758656.081	3035190.886	15.753
EL-63	758655.066	3035192.122	15.759
EL-64	758654.050	3035193.359	15.852
EL-65	758653.035	3035194.596	15.812
EL-66	758652.020	3035195.832	15.832
EL-67	758651.004	3035197.069	15.823
EL-68	758649.989	3035198.305	15.844
EL-69	758648.974	3035199.542	15.834
EL-70	758647.959	3035200.779	15.827
EL-71	758646.943	3035202.015	15.772
EL-72	758645.928	3035203.252	15.735
Remote Pole	758798.912	3034988.221	15.157

3D Survey – LOOP 1			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758616.435	3035180.866	15.001
EL-02	758618.368	3035182.452	15.190
EL-03	758620.301	3035184.038	15.351
EL-04	758622.233	3035185.623	15.301
EL-05	758624.164	3035187.212	15.270
EL-06	758626.096	3035188.798	15.370
EL-07	758628.028	3035190.384	15.640
EL-08	758629.964	3035191.966	15.790
EL-09	758631.893	3035193.557	15.951
EL-10	758633.830	3035195.137	15.301
EL-11	758635.763	3035196.723	15.585
EL-12	758637.696	3035198.309	15.735
EL-13	758639.622	3035199.903	15.320
EL-14	758641.561	3035201.480	15.319
EL-15	758643.494	3035203.066	15.470
EL-16	758646.626	3035202.402	15.484
EL-17	758648.213	3035200.470	15.465
EL-18	758649.799	3035198.537	15.039
EL-19	758651.385	3035196.605	15.019
EL-20	758652.972	3035194.673	15.013
EL-21	758654.558	3035192.741	15.018
EL-22	758656.144	3035190.808	15.010
EL-23	758657.757	3035188.897	15.030
EL-24	758659.317	3035186.944	15.146
EL-25	758660.903	3035185.012	15.133
EL-26	758662.490	3035183.079	15.138
EL-27	758664.099	3035181.166	15.151
EL-28	758665.685	3035179.234	15.205
EL-29	758667.271	3035177.301	15.252
EL-30	758668.835	3035175.351	15.264
EL-31	758670.421	3035173.418	15.157
EL-32	758672.028	3035171.502	15.159
EL-33	758673.594	3035169.554	15.109
EL-34	758675.199	3035167.637	15.125
EL-35	758676.767	3035165.689	15.119
EL-36	758678.370	3035163.771	15.119
EL-37	758679.956	3035161.838	15.137
EL-38	758681.542	3035159.906	15.135

LOOP 1 - Continued			
EL-39	758683.127	3035157.973	15.333
EL-40	758684.699	3035156.028	15.410
EL-41	758686.299	3035154.107	15.390
EL-42	758687.871	3035152.164	15.294
EL-43	758689.458	3035150.232	15.209
EL-44	758691.056	3035148.309	15.150
EL-45	758692.641	3035146.376	15.188
EL-46	758694.227	3035144.443	15.284
EL-47	758695.803	3035142.503	15.290
EL-48	758697.398	3035140.578	15.347
EL-49	758698.976	3035138.638	15.397
EL-50	758700.562	3035136.706	15.394
EL-51	758702.148	3035134.774	15.298
EL-52	758703.741	3035132.847	15.285
EL-53	758705.327	3035130.914	15.249
EL-54	758706.912	3035128.981	15.196
EL-55	758708.498	3035127.048	15.225
EL-56	758710.080	3035125.113	15.162
EL-57	758711.667	3035123.181	15.149
EL-58	758713.253	3035121.248	15.161
EL-59	758714.839	3035119.316	15.185
EL-60	758716.426	3035117.384	15.175
EL-61	758716.426	3035114.151	15.640
EL-62	758714.534	3035112.596	15.690
EL-63	758712.602	3035111.010	15.551
EL-64	758710.670	3035109.423	15.651
EL-65	758708.737	3035107.837	15.643
EL-66	758706.805	3035106.251	15.293
EL-67	758704.869	3035104.669	15.293
EL-68	758702.941	3035103.078	15.269
EL-69	758701.008	3035101.492	15.251
EL-70	758699.076	3035099.905	15.401
EL-71	758697.144	3035098.319	15.343
EL-72	758695.205	3035096.741	15.351
Remote Pole	758618.368	3035182.452	15.190

3D Survey – LOOP 2			
Electrode ID	Easting (m)	Northing (m)	Elevation
EL-01	758716.426	3035117.384	15.640
EL-02	758716.466	3035114.182	15.690
EL-03	758714.534	3035112.596	15.551
EL-04	758712.602	3035111.010	15.651
EL-05	758710.670	3035109.423	15.643
EL-06	758708.735	3035107.840	15.293
EL-07	758706.802	3035106.255	15.293
EL-08	758704.869	3035104.669	15.269
EL-09	758702.936	3035103.083	15.251
EL-10	758701.003	3035101.498	15.401
EL-11	758699.076	3035099.905	15.343
EL-12	758697.144	3035098.319	15.351
EL-13	758695.212	3035096.733	15.351
EL-14	758693.272	3035095.155	15.320
EL-15	758691.339	3035093.569	15.319
EL-16	758687.820	3035093.916	15.470
EL-17	758686.234	3035095.848	15.484
EL-18	758684.648	3035097.780	15.465
EL-19	758683.061	3035099.713	15.039
EL-20	758681.475	3035101.645	15.019
EL-21	758679.889	3035103.577	15.013
EL-22	758678.302	3035105.509	15.018
EL-23	758676.716	3035107.442	15.010
EL-24	758675.130	3035109.374	15.030
EL-25	758673.543	3035111.306	15.146
EL-26	758671.957	3035113.238	15.133
EL-27	758670.371	3035115.170	15.138
EL-28	758668.784	3035117.103	15.151
EL-29	758667.198	3035119.035	15.205
EL-30	758665.612	3035120.967	15.252
EL-31	758664.025	3035122.899	15.264
EL-32	758662.439	3035124.832	15.157
EL-33	758660.852	3035126.764	15.159
EL-34	758659.266	3035128.696	15.109
EL-35	758657.680	3035130.628	15.125
EL-36	758656.094	3035132.561	15.119

LOOP 2 - Continued			
EL-37	758654.507	3035134.493	15.119
EL-38	758652.921	3035136.425	15.137
EL-39	758651.334	3035138.357	15.135
EL-40	758649.748	3035140.289	15.333
EL-41	758648.162	3035142.222	15.410
EL-42	758646.575	3035144.154	15.390
EL-43	758644.989	3035146.086	15.294
EL-44	758643.403	3035148.018	15.209
EL-45	758641.816	3035149.950	15.150
EL-46	758640.230	3035151.883	15.188
EL-47	758638.643	3035153.815	15.284
EL-48	758637.057	3035155.747	15.290
EL-49	758635.471	3035157.680	15.347
EL-50	758633.885	3035159.612	15.397
EL-51	758632.298	3035161.544	15.394
EL-52	758630.712	3035163.476	15.298
EL-53	758629.126	3035165.409	15.285
EL-54	758627.539	3035167.341	15.249
EL-55	758625.953	3035169.273	15.196
EL-56	758624.366	3035171.205	15.225
EL-57	758622.780	3035173.137	15.162
EL-58	758621.194	3035175.069	15.149
EL-59	758619.607	3035177.002	15.161
EL-60	758618.021	3035178.934	15.185
EL-61	758618.368	3035182.452	15.144
EL-62	758620.301	3035184.038	15.134
EL-63	758622.233	3035185.623	15.127
EL-64	758624.166	3035187.209	15.072
EL-65	758626.099	3035188.795	15.001
EL-66	758628.032	3035190.380	15.190
EL-67	758629.964	3035191.966	15.351
EL-68	758631.893	3035193.557	15.301
EL-69	758633.825	3035195.143	15.270
EL-70	758635.763	3035196.723	15.370
EL-71	758637.696	3035198.309	15.640
EL-72	758639.628	3035199.894	15.790
Remote Pole	758618.368	3035182.452	15.190

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